

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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BILLING CODE 6717-01-M

[Docket No. CP95-679-000]

Tennessee Gas Pipeline Company; Columbia Gas Transmission Corporation; Notice of Application

August 18, 1995.

Take notice that on August 10, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, TX 77252, and Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, WV 25314, filed in Docket No. CP95-679-000 a joint application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a transportation service provided to Mississippi River Transmission Corporation (MRT) which was authorized in Docket No. CP83-260-000, all as more fully set forth in the application on file with the Commission and open to public inspection.

Tennessee and Columbia, through the Ozark Gas Transmission Corporation, provided the service to MRT. However, Applicants were recently authorized to terminate their contracts with Ozark. As a result, the agreement designated as Rate Schedules T-155 and X-125, respectively, is no longer necessary.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 8, 1995 file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to

the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee and Columbia to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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[Docket No. CP94-724-003]

Trailblazer Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 18, 1995.

Take notice that on August 11, 1995, Trailblazer Pipeline Company (Trailblazer) submitted for filing to be part of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Sheet No. 400, to be effective June 15, 1995.

Trailblazer states that this tariff sheet was filed to reflect the termination of a transportation service previously performed by Trailblazer under Rate Schedule T for Columbia Gas Transmission Corporation (Columbia Gas) pursuant to a service agreement between Trailblazer and Columbia Gas dated October 8, 1982. Trailblazer states that this tariff sheet was submitted in compliance with the Federal Energy Regulatory Commission's (Commission) order issued February 10, 1995 in Docket No. CP94-724-000, which order granted Trailblazer, among other things, authorization to abandon its transportation service for Columbia Gas performed under Trailblazer's Rate Schedule T pursuant to authorization granted Trailblazer in Docket No. CP79-80, as amended.

Trailblazer requested waiver of the Commission's Regulations to the extent necessary to permit First Revised Sheet No. 400 to become effective June 15,

1995, the effective date of a settlement between Trailblazer and Columbia Gas.

Trailblazer states that it sent a copy of this filing to the affected party, Columbia Gas.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with § 385.211. All such motions must be filed on or before August 25, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20979 Filed 8-23-95; 8:45 am]

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[Docket No. CP88-391-017]

Transcontinental Gas Pipe Line Corporation; Notice of Filing

August 18, 1995.

Take notice that on August 14, 1995 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets enumerated in Appendix A attached to the filing. The tariff sheets are proposed to be effective September 13, 1995.

Transco states that the purpose of the instant filing is to establish a new Section 13.5 in the General Terms and Conditions (GT&C) of Transco's FERC Gas Tariff in order to describe the compensation rights available to Buyers under the supply curtailment provisions of Section 13 of the GT&C.

Transco states that the instant filing is being made to comply with the Commission's July 14, 1995 Order on Remand in the instant docket directing Transco to file, within 30 days of the date of the order, tariff language describing compensation rights available under certain circumstances to certain sales customers in the event that priority relief is granted under the supply curtailment provisions of Section 13 of the GT&C of Transco's FERC Gas Tariff.

Accordingly, Transco is submitting tariff sheets reflecting a new Section 13.5 in Section 13, Supply Curtailment, of the GT&C of Transco's FERC Gas Tariff. Section 13.5(a) sets forth the circumstances establishing a Buyer's right to compensation. Section 13.5(b)

sets forth Transco's notice obligation in the event priority relief that gives rise to compensation is granted, and the information to be included in Transco's notice. Section 13.5(c) sets forth the compensation plan.

Transco states that it is serving copies of the instant filing on parties to Docket No. CP88-391-014.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E. Washington, D.C. 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before August 25, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-20980 Filed 8-23-95; 8:45 am]
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[Docket No. CP95-683-000]

Transcontinental Gas Pipe Line Corporation and Florida Gas Transmission Company; Notice of Application

August 18, 1995.

Take notice that on August 10, 1995, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, and Florida Gas Transmission Company (Florida) (Transco and Florida are referred to jointly as Applicants), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP95-683-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a jointly owned meter facility,¹ all as more fully set forth in the application on file with the Commission and open to public inspection.

Applicants propose to abandon a certain meter facility by sale to Mobil

¹ It is stated that the meter facility was originally constructed by Transco as part of the Mobile Bay Lateral pursuant to Section 311 of the Natural Gas Policy Act of 1987 and Section 284.3(c) of the Commission's regulations. Further, by order issued October 20, 1992, in Docket No. CP92-405-000 (61 FERC ¶ 61,073 (1992)), the Commission granted Transco certificate authority under Section 7(c) of the Natural Gas Act to operate the Mobile Bay Lateral; and Florida acquired its ownership interest in the facility pursuant to the authorizations granted in Docket Nos. CP92-182, *et al.* See 62 FERC ¶ 61,024 (1993); 63 FERC ¶ 61,093 (1993); and 66 FERC ¶ 61,160 (1994).

Oil Exploration & Producing Southeast Inc. (MOEPSI). It is stated that the meter facility is located at the interconnection between MOEPSI's gas treatment facility and Applicants' jointly owned Mobile Bay Lateral (also referred to sometimes as the Onshore Mobile Bay Pipeline) near Coden in Mobile County, Alabama.

Applicants state that the public interest would be served by the requested abandonment because the abandonment would result in the most economically efficient utilization of the meter facility. Specifically, Applicants state that the meter facility is currently classified for rate purposes on Transco's system as a gathering facility, and, therefore, shippers moving gas through Transco's capacity in the meter facility must pay Transco's separately stated gathering charge under its transportation rate schedules. (Florida does not have a separately stated gathering charge for services rendered through the meter facility.) Applicants understand that after the transfer of ownership of the meter facility to MOEPSI, the meter facility would be considered as part of MOEPSI's gas treatment plant operations and MOEPSI would absorb the cost of the meter facility into its current infrastructure charges for the plant. As a result, it is stated, Transco's shippers no longer would incur Transco's separately stated gathering charge for transportation service from the plant, and, because the cost of the meter facility would be absorbed into the plant charges, the producers would not incur any separate charge for MOEPSI's measurement of the gas at the meter facility.

Applicants state that the purchase price to be paid by MOEPSI for the meter facility would be the net book value of the meter facility as of the closing of the purchase and sale.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 8, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco or Florida to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 95-20981 Filed 8-23-95; 8:45 am]
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[Docket No. MT95-16-000]

Williams Natural Gas Company; Proposed Changes in FERC Gas Tariff

August 18, 1995.

Take notice that on August 16, 1995 Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, First Revised Sheet Nos. 221 and 222. The proposed effective date of these tariff sheets is September 16, 1995.

WNG states that the purpose for the instant filing is to update Article 8.9, "Relationship with Affiliated Marketing Entities" of the General Terms and Conditions of WNG's FERC Gas Tariff, to reflect the merger with Transco Energy.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before August 25, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will