

sets forth Transco's notice obligation in the event priority relief that gives rise to compensation is granted, and the information to be included in Transco's notice. Section 13.5(c) sets forth the compensation plan.

Transco states that it is serving copies of the instant filing on parties to Docket No. CP88-391-014.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E. Washington, D.C. 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before August 25, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-20980 Filed 8-23-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP95-683-000]

Transcontinental Gas Pipe Line Corporation and Florida Gas Transmission Company; Notice of Application

August 18, 1995.

Take notice that on August 10, 1995, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, and Florida Gas Transmission Company (Florida) (Transco and Florida are referred to jointly as Applicants), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP95-683-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a jointly owned meter facility,¹ all as more fully set forth in the application on file with the Commission and open to public inspection.

Applicants propose to abandon a certain meter facility by sale to Mobil

¹ It is stated that the meter facility was originally constructed by Transco as part of the Mobile Bay Lateral pursuant to Section 311 of the Natural Gas Policy Act of 1987 and Section 284.3(c) of the Commission's regulations. Further, by order issued October 20, 1992, in Docket No. CP92-405-000 (61 FERC ¶ 61,073 (1992)), the Commission granted Transco certificate authority under Section 7(c) of the Natural Gas Act to operate the Mobile Bay Lateral; and Florida acquired its ownership interest in the facility pursuant to the authorizations granted in Docket Nos. CP92-182, *et al.* See 62 FERC ¶ 61,024 (1993); 63 FERC ¶ 61,093 (1993); and 66 FERC ¶ 61,160 (1994).

Oil Exploration & Producing Southeast Inc. (MOEPSI). It is stated that the meter facility is located at the interconnection between MOEPSI's gas treatment facility and Applicants' jointly owned Mobile Bay Lateral (also referred to sometimes as the Onshore Mobile Bay Pipeline) near Coden in Mobile County, Alabama.

Applicants state that the public interest would be served by the requested abandonment because the abandonment would result in the most economically efficient utilization of the meter facility. Specifically, Applicants state that the meter facility is currently classified for rate purposes on Transco's system as a gathering facility, and, therefore, shippers moving gas through Transco's capacity in the meter facility must pay Transco's separately stated gathering charge under its transportation rate schedules. (Florida does not have a separately stated gathering charge for services rendered through the meter facility.) Applicants understand that after the transfer of ownership of the meter facility to MOEPSI, the meter facility would be considered as part of MOEPSI's gas treatment plant operations and MOEPSI would absorb the cost of the meter facility into its current infrastructure charges for the plant. As a result, it is stated, Transco's shippers no longer would incur Transco's separately stated gathering charge for transportation service from the plant, and, because the cost of the meter facility would be absorbed into the plant charges, the producers would not incur any separate charge for MOEPSI's measurement of the gas at the meter facility.

Applicants state that the purchase price to be paid by MOEPSI for the meter facility would be the net book value of the meter facility as of the closing of the purchase and sale.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 8, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco or Florida to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 95-20981 Filed 8-23-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. MT95-16-000]

Williams Natural Gas Company; Proposed Changes in FERC Gas Tariff

August 18, 1995.

Take notice that on August 16, 1995 Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, First Revised Sheet Nos. 221 and 222. The proposed effective date of these tariff sheets is September 16, 1995.

WNG states that the purpose for the instant filing is to update Article 8.9, "Relationship with Affiliated Marketing Entities" of the General Terms and Conditions of WNG's FERC Gas Tariff, to reflect the merger with Transco Energy.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before August 25, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20982 Filed 8-23-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-364-001]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

August 18, 1995.

Take notice that on August 16, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), submitted workpapers in compliance with the Commission's order issued July 27, 1995, demonstrating that the proposed design of its Rate Schedule ST-1 rates filed June 30, 1995 in Docket No. RP95-364-000 complies with the mitigation requirements of Order No. 636.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20246, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before August 25, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of the filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20983 Filed 8-23-95; 8:45 am]

BILLING CODE 6717-01-M

Office of Fossil Energy

[FE Docket No. 95-57-NG]

Conoco Inc.; Order Granting Blanket Authorization to Import and Export Natural Gas From and to Canada and Mexico and Vacating Authorization

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order on August 14, 1995, granting blanket authorization to Conoco Inc. (Conoco) to import and export natural gas from and to Canada and Mexico. The volume imported and

exported would not exceed a combined total of 100 Bcf over a two-year period beginning on the date of the initial import or export delivery, whichever occurs first, after August 26, 1995. As a result, Conoco's current unused authorization to import and export natural gas from and to Canada, and to import liquefied natural gas (LNG) from any foreign country, granted in DOE/FE Opinion and Order No. 824 on July 29, 1993 (1 FE ¶ 70,822), is vacated effective August 27, 1995, because it is no longer needed.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC on August 14, 1995.

Anthony J. Como,

Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-21063 Filed 8-23-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No. 95-54-NG]

Victoria International, Ltd.; Order Granting Blanket Authorization To Import and Export Natural Gas From and to Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Victoria International, Ltd. authorization to import and export up to an aggregate of 10 Bcf of natural gas from and to Canada over a two-year term beginning on August 31, 1995.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., August 4, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-21064 Filed 8-23-95; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5285-1]

Proposed Settlement Under Section 122(h) of the Comprehensive Environmental Response, Compensation and Liability Act, as Amended, 42 U.S.C. 9622(h), Kramer Superfund Site, Elvins, St. Francois County, Missouri

AGENCY: Environmental Protection Agency.

ACTION: Notice of proposed settlement and request for public comment.

SUMMARY: In accordance with Section 122(i) of the Comprehensive Environmental Response, Compensation and Liability Act, as amended by the Superfund Amendments and Reauthorization Act ("CERCLA"), notice is hereby given of a proposed settlement to resolve a claim against Alumax Foils, Inc. and Harvard Industries, Inc. The proposed settlement concerns the federal government's past response costs at the Kramer Superfund Site, Elvins, St. Francois, Missouri. The settlement requires the settling party, Alumax Foils, Inc. to pay \$235,000.00 to the Hazardous Substance Superfund, which is in addition to \$80,000.00 already paid by Harvard Industries, Inc. pursuant to a previous bankruptcy claim.

For thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the settlement. The Agency's response to any comments received will be available for public inspection at the U.S. EPA Region VII office at 726 Minnesota Avenue, Kansas City, Kansas 66101. A copy of the proposed settlement may be obtained from Venessa Cobbs, Regional Hearing Clerk, EPA Region VII, 726 Minnesota Avenue, Kansas City, Kansas 66101, telephone number (913) 551-7630. Comments should reference the "Kramer Superfund Site" and EPA Docket No. VII-90-F-0020 and should be addressed to Ms. Cobbs at the above address.

FOR FURTHER INFORMATION CONTACT: J. Scott Pemberton, Senior Assistant Regional Counsel, EPA Region VII, Office of Regional Counsel, 726 Minnesota Avenue, Kansas City, Kansas 66101, telephone number (913) 551-7276.

Dated: August 16, 1995.

Dennis Grams, P.E.,
Regional Administrator.

[FR Doc. 95-21040 Filed 8-23-95; 8:45 am]

BILLING CODE 6560-50-M