

public nor private interests will be adversely affected by continued approval of Kohler's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is September 5, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, NE., Washington, DC 20426.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-21133 Filed 8-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-50-000]

**Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

August 21, 1995.

Take notice that on August 17, 1995, Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, First Revised Sheet Nos. 300-303. The proposed effective date of these tariff sheets is September 17, 1995.

WNG states that the purpose for the instant filing is to reflect WNG's third right of first refusal process held in compliance with Commission order issued May 16, 1995 in Docket No. RP95-208.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 or 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before August 28, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-21134 Filed 8-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER-95-1519-000]

**Carolina Power & Light Company; Notice of Filing**

August 18, 1995.

Take notice that on August 10, 1995, Carolina Power & Light Company (Carolina), tendered for filing separate Service Agreements executed between Carolina and the following Eligible Entities: Pennsylvania Power & Light Company; Virginia Electric and Power Company; Heartland Energy Services, Inc.; Union Electric Company; Louisville Gas and Electric; and Koch Power Services, Inc. Service to each Eligible Entity will be in accordance with the terms and conditions of Carolina's Tariff No. 1 for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before September 1, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-21150 Filed 8-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER90-168-022, et al.]

**National Electric Associates Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings**

August 16, 1995.

Take notice that the following filings have been made with the Commission:

**1. National Electric Associates Limited Partnership**

[Docket No. ER90-168-022]

Take notice that on July 31, 1995, National Electric Associates Limited Partnership tendered for filing certain information as required by the Commission's March 20, 1990, order in Docket No. ER90-168-000. Copies of the informational filing are on file with the Commission and are available for public inspection.

**2. Chicago Energy Exchange of Chicago, Inc.**

[Docket No. ER90-225-021]

Take notice that on July 10, 1995, Chicago Energy Exchange of Chicago, Inc. (Energy Exchange) filed certain information as required by the Commission's April 19, 1990, order in Docket No. ER90-225-000. Copies of the informational filing are on file with the Commission and are available for public inspection.

**3. DC Tie, Inc.**

[Docket No. ER91-435-016]

Take notice that on August 4, 1995, DC Tie, Inc. (DC Tie) filed certain information as required by the Commission's July 11, 1991, in Docket No. ER91-435-000. Copies of the informational filing are on file with the Commission and are available for public inspection.

**4. Heartland Energy Services, Inc.**

[Docket No. ER94-108-004]

Take notice that on July 31, 1995, Heartland Energy Services, Inc. (Heartland) filed certain information as required by the Commission's August 9, 1994, order in Docket No. ER94-108-000. Copies of the informational filing are on file with the Commission and are available for public inspection.

**5. Valero Power Services Company**

[Docket No. ER94-1394-004]

Take notice that on July 25, 1995, Valero Power Services Company (Valero) filed certain information as required by the Commission's August 24, 1994, order in Docket No. ER94-1394-000. Copies of the informational filing are on file with the Commission and are available for public inspection.

**6. Equitable Power Services Company**

[Docket No. ER94-1539-006]

Take notice that on August 7, 1995, Equitable Power Services Company tendered for filing certain information as required by the Commission's letter order dated September 8, 1994. Copies of the informational filing are on file

with the Commission and are available for public inspection.

**7. CNG Power Services Corporation**

[Docket No. ER94-1554-005]

Take notice that on July 31, 1995, CNG Power Services Corporation tendered for filing certain information as required by the Commission's letter order dated October 25, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

**8. Power Exchange Corporation**

[Docket No. ER95-72-002]

Take notice that on August 1, 1995, Power Exchange Corporation tendered for filing certain information as required by the Commission's letter order dated February 1, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

**9. Aquila Power Corporation**

[Docket No. ER95-216-004]

Take notice that on July 27, 1995, Aquila Power Corporation tendered for filing certain information as required by the Commission's letter order dated January 13, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

**10. Portland General Electric Company**

[Docket No. ER95-1275-000]

Take notice that on July 31, 1995, Portland General Electric Company (PGE) tendered for filing an amendment to its filing in this docket. PGE asks that, on receipt of this amended filing, the Commission accept the Scheduling Services Agreement for filing, as amended.

*Comment date:* August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

**11. Kentucky Utilities Company**

[Docket No. ER95-1457-000]

Take notice that on July 31, 1995, Kentucky Utilities Company tendered for filing an executed Service Agreement for Non-Firm Transmission Service with Wabash Valley Power Association.

*Comment date:* August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

**12. Southwestern Electric Power Company**

[Docket No. ER95-1486-000]

Take notice that on August 4, 1995, Southwestern Electric Power Company (SWEPCO), submitted for filing an

executed East HVDC Interconnection Facilities Use and Maintenance Agreement (Agreement). Under the Agreement, SWEPCO will recover certain facilities charges and operation and maintenance charges from Central Power and Light Company (CPL), Texas Utilities Electric Company (TU Electric) and Houston Lighting and Power Company (HLP) associated with SWEPCO's ownership and operation of certain transmission facilities located in Titus County, Texas.

SWEPCO requests that the Agreement be accepted to become effective as of August 5, 1995 in anticipation of the underlying facilities being placed into commercial operation on August 6, 1995 and has requested that the Commission waive the notice requirement for the filing pursuant to 18 CFR 35.11.

Copies of the filing were served on CPL, TU Electric, HLP and the Public Utility Commission of Texas and the Louisiana Public Service Commission.

*Comment date:* August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

**13. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)**

[Docket No. ER95-1487-000]

Take notice that on August 4, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W), jointly tender and request the Commission to accept a Transmission Service Agreement which provides for 100 MW of Reserved Transmission Service to Wisconsin Electric Power Company. The source party is Basin Electric Power Cooperative and the recipient party is Wisconsin Electric Power Company.

NSP requests that the Commission accept for filing the Transmission Service Agreement effective as of July 15, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to 18 CFR Part 35 so that the Agreement may be accepted for filing effective on the date requested.

*Comment date:* August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

**14. Wisconsin Power and Light Company**

[Docket No. ER95-1488-000]

Take notice that on August 4, 1995, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk Power Sales Tariff between itself and Marquette, Michigan Board of Light and Power. WP&L respectfully requests a

waiver of the Commission's notice requirements, and an effective date of July 4, 1995.

*Comment date:* August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

**15. Southern California Edison Company**

[Docket No. ER95-1489-000]

Take notice that on August 4, 1995, Southern California Edison Company (Edison), tendered for filing changes in rates for transmission service as embodied in Edison's agreements with the following entities:

Entity	FERC rate schedule No.
1. City of Anaheim ....	130, 246.6, 246.8, 246.13, 246.29, 246.32.1, 246.36.
2. City of Azusa .....	160, 247.4, 247.6, 247.8, 247.24, 247.29.
3. City of Banning .....	159, 248.5, 248.7, 248.9, 248.17, 248.24, 248.29.
4. City of Colton .....	162, 249.6, 249.8, 249.24, 249.29.
5. City of Riverside ...	129, 250.6, 250.8, 250.10, 250.15, 250.21, 250.27, 250.30, 250.35.
6. City of Vernon .....	149, 154.07, 172, 207, 272, 276, 338, 131, 161.
7. Arizona Electric Cooperative.	185.
8. Arizona Public Service Company.	38, 112, 113, 181, 342.
9. California Department of Water Resources.	166.
10. City of Burbank ...	143.
11. City of Glendale ..	102, 188, 140, 141, 163, 188, 219.
12. City of Los Angeles Department of Water and Power.	158.
13. City of Pasadena	Currently pending, no rate schedule number.
14. Coastal Electric Services Company.	259, 268.
15. Imperial Irrigation District.	292.
16. Metropolitan Water District of Southern California.	153, 339.
17. M-S-R Public Power Agency.	240.
18. Northern California Power Agency.	117, 147, 256, 318.
19. Pacific Gas and Electric Company.	275.
20. PacifiCorp .....	346.
21. Rainbow Energy Marketing Corporation.	151, 274, 302.
22. San Diego Gas & Electric Company.	120.
23. Western Area Power Administration.	

Pursuant to these rate schedules, the rate changes result from a change in the rate of return from 9.17% to 9.80 authorized by the Public Utilities Commission, effective January 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Energy Alliance Partnership

[Docket No. ER95-1491-000]

Take notice that on August 4, 1995, Energy Alliance Partnership (Alliance), petitioned the Commission for acceptance of Alliance's Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

*Comment date:* August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Niagara Mohawk Power Corporation

[Docket No. ER95-1492-000]

Take notice that on August 7, 1995, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and CMEX Energy Inc. (CMEX). This Service Agreement specifies that CMEX has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and CMEX to enter into separately scheduled transactions under which NMPC will sell to CMEX capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of August 1, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and CMEX.

*Comment date:* August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Niagara Mohawk Power Corporation

[Docket No. ER95-1493-000]

Take notice that on August 7, 1995, Niagara Mohawk Power Corporation

(NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and National Gas & Electric L.P. (NGE). This Service Agreement specifies that NGE has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and NGE to enter into separately scheduled transactions under which NMPC will sell to NGE capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of August 1, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and NGE.

*Comment date:* August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Niagara Mohawk Power Corporation

[Docket No. ER95-1494-000]

Take notice that on August 7, 1995, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and American Municipal Power-Ohio, Inc. (AMP-O). This Service Agreement specifies that AMP-O has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and AMP-O to enter into separately scheduled transactions under which NMPC will sell to AMP-O capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of July 17, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and AMP-O.

*Comment date:* August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Niagara Mohawk Power Corporation

[Docket No. ER95-1496-000]

Take notice that on August 7, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and LG&E Power (LG&E) dated August 1, 1995, providing for certain transmission services to LG&E.

Copies of this filing were served upon LG&E and the New York State Public Service Commission.

*Comment date:* August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-21130 Filed 8-24-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EC95-18-000, et al.]

#### Wisconsin Public Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 17, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. Wisconsin Public Service Corporation

[Docket No. EC95-18-000]

Take notice that on August 10, 1995, Wisconsin Public Service Corporation filed an application under Section 203 of the Federal Power Act for an order authorizing it to sell a 3.4 mile, 46 kV transmission line (designated as K-122) to Consolidated Water Power Company. That line was installed in 1990 to connect Consolidated Water Power Company's Biron and Kraft Mill Substations. The parties expect this