

Pursuant to these rate schedules, the rate changes result from a change in the rate of return from 9.17% to 9.80 authorized by the Public Utilities Commission, effective January 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Energy Alliance Partnership

[Docket No. ER95-1491-000]

Take notice that on August 4, 1995, Energy Alliance Partnership (Alliance), petitioned the Commission for acceptance of Alliance's Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Comment date: August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Niagara Mohawk Power Corporation

[Docket No. ER95-1492-000]

Take notice that on August 7, 1995, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and CMEX Energy Inc. (CMEX). This Service Agreement specifies that CMEX has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and CMEX to enter into separately scheduled transactions under which NMPC will sell to CMEX capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of August 1, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and CMEX.

Comment date: August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Niagara Mohawk Power Corporation

[Docket No. ER95-1493-000]

Take notice that on August 7, 1995, Niagara Mohawk Power Corporation

(NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and National Gas & Electric L.P. (NGE). This Service Agreement specifies that NGE has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and NGE to enter into separately scheduled transactions under which NMPC will sell to NGE capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of August 1, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and NGE.

Comment date: August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Niagara Mohawk Power Corporation

[Docket No. ER95-1494-000]

Take notice that on August 7, 1995, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and American Municipal Power-Ohio, Inc. (AMP-O). This Service Agreement specifies that AMP-O has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and AMP-O to enter into separately scheduled transactions under which NMPC will sell to AMP-O capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of July 17, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and AMP-O.

Comment date: August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Niagara Mohawk Power Corporation

[Docket No. ER95-1496-000]

Take notice that on August 7, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and LG&E Power (LG&E) dated August 1, 1995, providing for certain transmission services to LG&E.

Copies of this filing were served upon LG&E and the New York State Public Service Commission.

Comment date: August 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-21130 Filed 8-24-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EC95-18-000, et al.]

Wisconsin Public Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 17, 1995.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Public Service Corporation

[Docket No. EC95-18-000]

Take notice that on August 10, 1995, Wisconsin Public Service Corporation filed an application under Section 203 of the Federal Power Act for an order authorizing it to sell a 3.4 mile, 46 kV transmission line (designated as K-122) to Consolidated Water Power Company. That line was installed in 1990 to connect Consolidated Water Power Company's Biron and Kraft Mill Substations. The parties expect this

transaction to close on or about October 1, 1995.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Portland General Electric Company

[Docket No. EC95-19-000]

Take notice that on August 14, 1995, Portland General Electric Company (PGE) filed, pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's Regulations, an application for the sale by PGE to the Eugene Water and Electric Board (EWEB) of a 6.2-mile long, 115 Kv electric transmission line located at the Stone Creek Hydroelectric Project in Clackamas County, Oregon.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. CSW Northwest GP, Inc.

[Docket No. EG95-74-000]

On August 11, 1995, CSW Northwest GP, Inc. ("Applicant"), 1616 Woodall Rodgers Freeway, Dallas, Texas 75202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant, a non-utility indirect subsidiary of Central and South West Corporation, a registered holding company, intends to own and operate all or part of eligible facilities including an 838 MW electric generating facility located in the vicinity of Creston, Washington.

Comment date: September 7, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Kva Resources, Inc.

[Docket No. EG95-75-000]

On August 11, 1995, Kva Resources, Inc. ("Applicant"), 1616 Woodall Rodgers Freeway, Dallas, Texas 75202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a Delaware corporation engaged in the business of independent power development, intends to operate and maintain all or part of an 838 MW electric generating facility located in the vicinity of Creston, Washington which will be owned by Applicant, CSW Northwest GP, Inc. and CSW Northwest LP, Inc.

Comment date: September 7, 1995, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. CSW Northwest LP, Inc.

[Docket No. EG95-76-000]

On August 11, 1995, CSW Northwest LP, Inc. ("Applicant"), 1616 Woodall Rodgers Freeway, Dallas, Texas 75202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant, a non-utility indirect subsidiary of Central and South West Corporation, a registered holding company, intends to own and operate all or part of eligible facilities including an 838 MW electric generating facility located in the vicinity of Creston, Washington.

Comment date: September 7, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Jersey Central Power & Light Company v. Pennsylvania Power & Light Company

[Docket No. EL95-70-000]

Take notice that on August 11, 1995, Jersey Central Power & Light Company (Jersey Central), tendered for filing a complaint against Pennsylvania Power & Light Company (PP&L). Jersey Central states that it purchases energy and capacity at wholesale from PP&L under a contract filed with the Commission, which incorporates a formula rate mechanism and that PP&L has imposed and is continuing to impose charges for such energy and capacity that are inconsistent with the contract between the parties, and are unjust, unreasonable, and unduly discriminatory in violation of section 206 of the FPA and contrary to established Commission policies. Jersey Central requests that the Commission investigate the charges imposed by PP&L, direct PP&L to cease billing Jersey Central for charges not authorized by the Sales Agreement, order refunds of amounts improperly charged, with interest, order any modifications to the Sales Agreement necessary to ensure that future charges conform with applicable requirements, and provide such other and further relief as is appropriate.

A copy of the Complaint has been served on PP&L and the Pennsylvania Public Utility Commission.

Comment date: September 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Wisconsin Power and Light Company

[Docket No. ER94-475-000]

Take notice that on August 8, 1995, Wisconsin Power and Light Company (WP&L), tendered for filing a Point-to-Point Transmission Service tariff and a Network Integration Service Transmission tariff. These tariffs are being filed in response to the Commission's Guidance Order issued on June 28, 1995. The transmission tariffs are modeled after the Commission's *pro forma* tariffs which were appended to the Notice of Proposed Rulemaking in Docket No. RM95-8-000.

WP&L respectfully requests waiver of filing requirements to permit an effective date of August 9, 1994 for its Point-to-Point Transmission Tariff and August 29, 1994 for its Network Integration Service transmission tariff.

Copies of the filing have been served on all parties identified to Docket No. ER94-475-000, including the Public Service Commission of Wisconsin.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Delaware Municipal Electric Cooperative

[Docket No. ER95-222-001]

Take notice that on July 10, 1995, Delaware Power & Light tendered for filing revised copies of its compliance filing in the above-referenced docket.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Gulf Power Company

[Docket No. ER95-351-000]

Take notice that on August 2, 1995, Gulf Power Company tendered for filing an amendment to the Transmission Service Agreement between Gulf Power Company (Gulf) and Bay Resource Management, Inc. (Customer). The purpose of this filing is to submit a modified background report that outlines the method by which Gulf will allow the Customer to pay for the cost of emission allowances.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Gulf Power Company

[Docket No. ER95-352-000]

Take notice that on August 2, 1995, Gulf Power Company tendered for filing an amendment to the Interconnection Agreement between Gulf Power

Company (Gulf) and the Alabama Electric Cooperative, Inc. (AEC). The purpose of this filing is to submit a modified background report that outlines the method by which Gulf will allow AEC to pay for the cost of emission allowances.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Puget Sound Power & Light Company

[Docket No. ER95-1145-000]

Take notice that on August 3, 1995, Colockum Transmission Company, Inc. tendered for filing a Certificate of Concurrence in the above-referenced docket.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. CInergy Services, Inc.

[Docket Nos. ER95-1434-000, ER95-1345-000, and ER95-1387-000]

Take notice that CInergy Services, Inc. (CIN), on August 11, 1995, tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), amended Exhibit B's in the FERC Filings in Docket Nos. ER95-1434-000, ER95-1345-000 and ER95-1387-000 to comply with a FERC Staff Request.

Copies of the filing were served on MidCon Power Services Corporation, Tennessee Power Company, Catex Vitol Electric LLC, the Department of Public Utilities, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio, the Indiana Utility Regulatory Commission, the Illinois Commerce Commission, and the Tennessee Public Service Commission.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Southern Indiana Gas and Electric Company

[Docket No. ER95-1497-000]

Take notice that on August 7, 1995, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing to a proposed Interchange Agreement with Louis Dreyfus Electric Power Inc. (LDEP).

The proposed revised Interchange Agreement will provide for the purchase, sale, and transmission of capacity and energy by either party under the following Service Schedules: (a) SIGECO Power Sales; (b) LDEP Power Sales; and (c) Transmission Service.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of August 7, 1995.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Portland General Electric Company

[Docket No. ER95-1498-000]

Take notice that on August 7, 1995, Portland General Electric Company (PGE), tendered for filing a Special Storage Agreement under the Pacific Northwest Coordination Agreement (PNCA) between PGE and Public Utility District No. 1 of Douglas County.

Pursuant to 18 CFR 35.11, PGE respectfully requests the Commission grant waiver of the notice requirements of 18 CFR 35.3 to allow the signed Service Agreement to become effective July 1, 1995.

A copy of the filing has been served on the party included in the body of the filing letter.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. PECO Energy Company

[Docket No. ER95-1499-000]

Take notice that on August 7, 1995, PECO Energy Company (PECO), filed a Service Agreement dated July 14, 1995 with Atlantic City Electric Company (AE) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds AE as a customer under the Tariff.

PECO requests an effective date of July 14, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to AE and to the Pennsylvania Public Utility Commission.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company

[Docket No. ER95-1500-000]

Take notice that on August 7, 1995, PECO Energy Company (PECO), filed a Service Agreement dated July 17, 1995 with Pennsylvania Power & Light Company (PP&L) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds PP&L as a customer under the Tariff.

PECO requests an effective date of July 17, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to PP&L and to the Pennsylvania Public Utility Commission.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Wisconsin Power & Light Company

[Docket No. ER95-1502-000]

Take notice that on August 7, 1995, Wisconsin Power & Light Company (WP&L), tendered for filing an amended Wholesale Power Agreement dated June 22, 1995, between the Central Wisconsin Electric Cooperative (CWEC) and WP&L. WP&L states that this amended Wholesale Power Agreement revises the previous agreement between the two parties dated September 27, 1988, and designated Rate Schedule Number 143 by the Commission.

The parties have amended the Wholesale Power Agreement to add an additional delivery point. Service under this amended Wholesale Power Contract will be in accordance with standard WP&L Rate Schedule W-2.

WP&L requests an effective date of October 16, 1995 which is concurrent with the expected in service date. WP&L states that copies of the amended Wholesale Power Agreement and the filing have been provided to CWEC and the Public Service Commission of Wisconsin.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Citizens Utilities Company

[Docket Nos. ES95-36-000 and ES95-36-001]

Take notice that on August 15, 1995, Citizens Utilities Company (Citizens Utilities) filed an amended application under § 204 of the Federal Power Act and in compliance with the Commission's regulations under the provisions of 18 CFR Part 34 (1995), seeking authorization for the issuance of securities in support of or to guarantee securities issued by governmental or quasi-governmental bodies for the benefit of Citizens Utilities over a two-year period. Citizens Utilities had previously filed an application on August 9, 1995, in Docket No. ES95-36-000 under the provisions of 18 CFR Part 34 (1994) which have been superseded.

Citizens Utilities specifically seeks authorization for its execution and delivery of promissory notes, loan, purchase, depositary, tender, remarketing, repurchase, sales and similar agreements, inducement letters and related assumptions of obligations and liabilities (Obligations) in respect of indebtedness in an amount up to a total aggregate principal amount of not more than \$189.5 million with final maturities of not more than 50 years. The Obligations would be security for the issuance and payment of industrial development revenue bonds, special purpose revenue bonds and

environmental control revenue bonds by various governmental issuers in the same aggregate principal amounts and bearing other similar terms as the Obligations.

Citizens Utilities further requests that the issuance of securities and assumptions of obligations and liabilities be exempted from the Commission's competitive bidding requirements.

Comment date: September 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21131 Filed 8-24-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER94-1580-003, et al.]

Energy Resource Marketing, Inc., et al.; Electric Rate and Corporate Regulation Filings

August 18, 1995.

Take notice that the following filings have been made with the Commission:

1. Energy Resource Marketing, Inc.

[Docket No. ER94-1580-003]

Take notice that on August 14, 1995, Energy Resource Marketing, Inc. filed certain information as required by the Commission's September 30, 1994 order in Docket No. ER94-1580-000. Copies of the Energy Resource Marketing, Inc. informational filing are on file with the Commission and are available for public inspection.

2. Pacific Gas and Electric Company

[Docket No. ER95-1236-000]

Take notice that on August 4, 1995, Pacific Gas and Electric Company

tendered for filing an amendment in the above-referenced docket.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. E Prime Inc.

[Docket No. ER95-1269-000]

Take notice that on August 11, 1995, E Prime Inc. (e prime) tendered for filing, at Staff's request, an amendment to its filing in this Docket.

A copy of this filing has been served on the Public Utilities Commission of the State of Colorado and the Colorado Office of Consumer Counsel.

Comment date: August 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Idaho Power Company

[Docket No. ER95-1445-000]

Take notice that on July 28, 1995, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission a contract dated July 20, 1995 between IPC and Bonneville Power Administration with regard to water releases for the benefit of anadromous fish.

IPC has requested waiver of the notice provisions of the Commission's regulations and designation of the execution date of the contract as its effective date for rate schedule purposes.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Central Illinois Public Service Company

[Docket No. ER95-1490-000]

Take notice that on August 4, 1995 Central Illinois Public Service Company (CIPS) submitted a Service Agreement, dated March 23, 1995, establishing National Electric Associates Limited Partnership as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 ("CST-1 Tariff").

CIPS requests an effective date of August 1, 1995 for the service agreement, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon National Electric Associates Limited Partnership and the Illinois Commerce Commission.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Rochester Gas and Electric Corporation

[Docket No. ER95-1503-000]

Take notice that on August 8, 1995, Rochester Gas and Electric Corporation

(RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and National Gas & Electric L.P. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Rochester Gas and Electric Corporation

[Docket No. ER95-1504-000]

Take notice that on August 8, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and Heartland Energy Services, Inc. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Southwestern Public Service Company

[Docket No. ER95-1505-000]

Take notice that on August 8, 1995, Southwestern Public Service Company (Southwestern), tendered for filing proposed changes in the rate schedule to New Corp. Resources, Inc. for service to Cap Rock Electric Cooperative, Inc.

The change in the rates is necessary to recover the financing charges Southwestern in turn owes the Lender.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Potomac Electric Power Company

[Docket No. ER95-1506-000]

Take notice that on August 8, 1995, Potomac Electric Power Company (Pepco), tendered for filing service agreements pursuant to Pepco FERC Electric Tariff, Original Volume No. 1,