

*Date and Times:* Thursday, September 14, 1995; 9 a.m.–5 p.m.

*Place:* Crystal City Marriott Hotel, 1999 Jefferson Davis Highway, Arlington, VA 22202, (703) 413-5500

**FOR FURTHER INFORMATION CONTACT:** James T. Melillo, Executive Director, Environmental Management Advisory Board, EM-5, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-4400. The Internet address is: James.Melillo@em.doe.gov

**SUPPLEMENTARY INFORMATION:**

**Purpose of the Board**

The purpose of the Board is to provide the Assistant Secretary for Environmental Management (EM) with advice and recommendations on issues confronting the Environmental Management program and the Programmatic Environmental Management Impact Statement, from the perspectives of affected groups and State and local Governments. The Board will help to improve the Environmental Management Program by assisting in the process of securing consensus recommendations, and providing the Department's numerous publics with opportunities to express their opinions regarding the Environmental Management Program.

**Tentative Agenda**

*Thursday, September 14, 1995*

- 9 a.m.—Co-Chairmen Open Public Meeting.  
*Mr. Alvin Alm and Mr. Douglas Costle*
- 9:05 a.m.—Opening Remarks.  
*Mr. Thomas Grumbly, Assistant Secretary for Environmental Management*
- 10:30 a.m.—Presentation and Board Discussion of the Technology Development and Transfer Committee Findings.  
*Dr. Edgar Berkey, Committee Chair*
- 11:35 a.m.—Discussion of Board Business.  
*Mr. Alvin Alm and Mr. Douglas Costle*
- 12 p.m.—Lunch.
- 1 p.m.—Presentation and Board Discussion of Budget Committee Findings.  
*Mr. Alvin Alm*
- 1:45 p.m.—Presentation and Discussion of NEPA Committee Findings.  
*Mr. Brian Costner, Committee Chair*
- 2:30 p.m.—Progress Report—Worker Health and Safety Committee.  
*Dr. Glenn Paulson*
- 2:50 p.m.—Progress Report—Formerly Utilized Sites Remedial Action Program (FUSRAP)
- 3:30 p.m.—Board Discussion
- 4:30 p.m.—Public Comment Session.
- 5 p.m.—Meeting Adjourns.

A final agenda will be available at the meeting.

**Public Participation**

The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should either contact James T. Melillo at the address or telephone number listed above, or call 1(800) 736-3282, the Center for Environmental Management Information and register to speak during the public comment session of the meeting. Individuals may also register on September 14, 1995 at the meeting site. Every effort will be made to hear all those wishing to speak to the Board, on a first come, first serve basis. Those who call in and reserve time will be given the opportunity to speak first. The Board Co-Chairs are empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

**Transcripts and Minutes**

A meeting transcript and minutes will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, S.W., Washington, DC 20585 between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC, on August 23, 1995.

**Rachel Murphy Samuel,**

*Acting Deputy Advisory Committee Management Officer.*

[FR Doc. 95-21419 Filed 8-28-95; 8:45 am]

BILLING CODE 6450-01-P

**Federal Energy Regulatory Commission**

[Docket No. CP95-565-000]

**Equitrans, Inc.; Notice of Technical Conference**

August 23, 1995.

Take notice that a technical conference has been scheduled in the above-captioned proceeding for 10 a.m. on September 15, 1995, at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC 20426. The purpose of the conference is to discuss matters of interest and concern relating to Equitrans, Inc.'s proposal to replace a portion of the cushion natural gas from its Shirley Storage Reservoir with nitrogen, including Equitrans' proposal that its application be conditioned upon

(1) continued rate treatment of the reservoir; and (2) clarification that Equitrans will (a) bear the risk of loss on the sale of the produced gas, and (b) be permitted to retain revenues on such sales that may be in excess of the book costs. All interested parties are invited to attend. For additional information, interested parties may call Michael J. McGehee at (202) 208-2257.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-21339 Filed 8-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-326-003 and RP95-242-004]

**Natural Gas Pipeline Co. of America; Notice of Proposed Changes in FERC Gas Tariff**

August 23, 1995.

Take notice that on August 18, 1995, Natural Gas Pipeline Company of America (Natural), tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, First Revised Sheet No. 204A with a proposed effective date of September 1, 1995. This sheet is being revised to modify the currently effective rules for transition to new services, to allow continuation of existing Agreements under Rate Schedule FSS.

Natural is also submitting *pro forma* tariff sheets as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Second Revised Volume No. 2, related to Natural's proposed Pro Forma Case filed in the referenced dockets. Natural has not reflected an effective date on these *pro forma* tariff sheets but is renewing its request that the Commission allow the Pro Forma Case to go into effect as of December 1, 1995.

Natural states that the purpose of the filing is to comply with the Commission's June 26, 1995, order in Docket Nos. RP95-326-000 and RP95-242-000 which required Natural to submit a new *pro forma* version of its restructured services, revised to respond to the concerns raised at the technical conferences and with rates reflecting the customers' August 1 service elections.

Natural states that due to the significant fly-up in maximum rates created by these changes, it is proposing a deferred cost procedure to avoid such rate increases.

Natural requested waiver of the Commission's Regulations to the extent necessary to permit the tariff sheets to become effective September 1, 1995 and December 1, 1995.

Natural states that copies of the filing are being mailed to Natural's

jurisdictional customers, interested state regulatory agencies and all parties on the official service list.

As agreed by the parties at the August 3, 1995, technical conference, parties will address the *pro forma* tariff sheets in initial comments to be filed August 30, 1995 (in-hand date) and reply comments to be filed September 8, 1995.

Any person desiring to protest Sixth Revised Volume No. 1, First Revised Sheet No. 204A should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before August 30, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-21334 Filed 8-28-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. PR95-17-000]**

**Olympic Pipeline Co.; Notice of Petition for Rate Approval**

August 23, 1995.

Take notice that on August 4, 1995, Olympic Pipeline Company (Olympic), filed pursuant to Section 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a firm transportation reservation charge of \$2.5222 per MMBtu and a 100 percent load factor interruptible transportation charge of \$0.08292 per MMBtu for transportation services performed by Olympic through its Cajun system under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

Olympic states that it is an intrastate pipeline within the meaning of Section 2(16) of the NGPA and it owns and operates an intrastate pipeline system in the State of Louisiana. Olympic proposes an effective date of August 4, 1995.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to

the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before August 31, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-21335 Filed 8-28-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. PR95-16-000]**

**Olympic Pipeline Co., Notice of Petition for Rate Approval**

August 23, 1995.

Take notice that on August 4, 1995, Olympic Pipeline Company (Olympic), filed pursuant to Section 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a firm transportation reservation charge of \$1.6217 per MMBtu and a 100 percent load factor interruptible transportation charge of \$0.05332 per MMBtu for transportation services performed by Olympic through its Manchester system under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

Olympic states that it is an intrastate pipeline within the meaning of Section 2(16) of the NGPA and it owns and operates an intrastate pipeline system in the State of Louisiana. Olympic proposes an effective date of August 4, 1995.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with Sections 385.211 and 385.214 of the

Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before August 31, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-21336 Filed 8-28-95; 8:45 am]

BILLING CODE 6717-01-M

**Sonat Power Marketing Inc.; Notice of Issuance of Order**

**[Docket No. ER95-1050-000]**

August 24, 1995.

On May 16, 1995, as amended June 13, 1995, Sonat Power Marketing Inc. (SPM) submitted for filing a rate schedule under which SPM will engage in wholesale electric power and energy transactions as a marketer. SPM also requested waiver of various Commission regulations. In particular, SPM requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by SPM.

On August 18, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by SPM should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, SPM is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of SPM's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene