

abandon, by sale to Shell Offshore Inc. (Shell), lateral and meter facilities located in offshore Louisiana, all as more fully set forth in the application on file with the Commission and open to public inspection.

It is stated that the facilities were originally constructed to receive gas purchased from Shell in offshore Louisiana. Natural states that these facilities are no longer related to any gas purchase contracts and hence, no longer hold sufficient value to Natural, to warrant the expenditures required to maintain them.

Specifically, Natural proposes to abandon: (1) 2.8 miles of 8-inch pipeline that extends between Shell's "A" and "B" platforms in Eugene Island Block 331, offshore Louisiana, (2) a dual 8-inch meter and appurtenant facilities located on Shell's "A" platform in Eugene Island Block 331, offshore Louisiana, (3) a 10-inch dual meter and appurtenant facilities located on Shell's platform in Vermilion Block 321, offshore Louisiana, (4) a dual 6-inch meter and appurtenant facilities located on Shell's platform in Vermilion Block 340, offshore Louisiana, and (5) a dual 8-inch meter and appurtenant facilities located on Shell's platform in West Cameron 565, offshore Louisiana. Natural states that it intends to sell the facilities to Shell for \$260,000.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 5, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if

the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21708 Filed 8-31-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-700-000]

Williams Natural Gas Co.; Application

August 28, 1995.

Take notice that on August 21, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP95-700-000 an application pursuant to Section 7(c) of the Natural Gas Act requesting authority to construct and operate pipeline loop facilities, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, WNG proposes to construct and operate 28.2 miles of 20-inch pipeline loop in Newton, Lawrence, and Christian Counties, Missouri to extend its existing 20-inch Springfield loop pipeline in order to provide the capacity necessary to maintain reliable, consistent service to the Springfield, Missouri area.

WNG estimates cost of the proposed facilities to be approximately \$13.7 million, which WNG states will be paid from available funds. WNG also requests a determination that rolled-in rate treatment is appropriated for these facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 18, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties

to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for WNG to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21706 Filed 8-31-95; 8:45 am]

BILLING CODE 6717-01-M

Office of Hearings and Appeals

Notice of Cases Filed; Week of May 22 Through May 26, 1995

During the Week of May 22 through May 26, 1995, the appeals and applications for exception or other relief listed in the Appendix to this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Under DOE procedural regulations, 10 CFR Part 205, any person who will be aggrieved by the DOE action sought in these cases may file written comments on the application within ten days of service of notice, as prescribed in the procedural regulations. For purposes of the regulations, the date of service of notice is deemed to be the date of publication of this Notice or the date of receipt by an aggrieved person of actual notice, whichever occurs first. All such comments shall be filed with the Office of Hearings and Appeals, Department of Energy, Washington, D.C. 20585.

Dated: August 18, 1995.

George B. Breznay,

Director, Office of Hearings and Appeals.

LIST OF CASES RECEIVED BY THE OFFICE OF HEARINGS AND APPEALS
[Week of May 22 through May 26, 1995]

Date	Name and location of applicant	Case No.	Type of submission
May 23, 1995	J.F. Tollison Fertilizer, Anson, Texas	RR272-201	Request for modification/rescission in the crude oil refund proceeding. If granted: The May 13, 1995 Dismissal, Case No. RF272-95167, issued to J.F. Tollison Fertilizer would be modified and the firm would be granted a refund in the Crude Oil Refund Proceeding.
May 24, 1995	A. Victorian, Nottingham, England	VEF-0043	Appeal of an information request denial. If granted: The April 9, 1994 Freedom of Information Request Determination issued by the Oakland Operations Office would be modified, and A. Victorian would receive access to additional Department of Energy information.

Date received	Name of refund proceeding/name of refund application	Case No.
5/19-5/26/95	Supplemental Crude	RK272-142 thru RK272-152.
5/17-5/26/95	Crude Oil Refund Applications	RG272-250 thru RG272-270.
5/17-5/26/95	Gulf Refund Applications	RF300-21827 thru RF300-21829.
5/23/95	Harold Regency Service	RF321-21070.
5/25/95	Little America Refining Co.	RF345-38.

[FR Doc. 95-21786 Filed 8-31-95; 8:45 am]
BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5290-7]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before September 27, 1995.

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 0270.34.

SUPPLEMENTARY INFORMATION: Title: Public Water Supply System Supervision Program, Public Notification and Education Requirements (OMB Control No. 2040-0090; EPA ICR No. 0270.34). This is an amendment to a previously-approved collection. (These requirements were included in rules promulgated by EPA in 1987 and 1991, but were not included in ICRs developed at those times. Due

to enactment of the Paperwork Reduction Act of 1995, the requirements are now being submitted for OMB review. EPA is not proposing any modification of the requirements at this time.)

Abstract: The Safe Drinking Water Act requires that the public be made aware of potential contaminants in their water systems. A public water system is required to notify its consumers when the system has exceeded regulatory action levels, has received variances or exemptions, or has failed to comply with schedules pursuant to variances. Systems notify their consumers by means of mailed notices (often included with a water bill), newspaper announcements, posted notices, and in some circumstances electronic media (radio and television). Public water systems that exceed action levels for lead must provide educational materials to consumers about lead in drinking water. The educational materials include water bill announcements, newspaper announcements, and brochures distributed by mail and made available at local health agencies, schools and other public entities. The general public notification provisions and lead public education requirements are included in the National Primary Drinking Water Regulations, 40 CFR Parts 141-143.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 6.6 hours per response. This estimate includes the time needed to review regulations and guidance; prepare notification statements and brochures, distributing

and/or posting the notices, and training personnel on notification procedures.

Respondents/Affected Entities: Public water systems.

Estimated No. of Respondents: 61,930.

Estimated Total Annual Burden on Respondents: 408,535 hours.

Frequency of Collection: On occasion.

Send comments regarding the burden estimate, or any other aspect of the information collection, including suggestions for reducing the burden, to the following addresses. Please refer to EPA ICR No. 0270.34 and OMB Control No. 2040-0090 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2136), 401 M Street, SW, Washington, DC 20460.

and Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

Dated: August 29, 1995.

Richard Westlund,

Acting Director, Regulatory Information Division.

[FR Doc. 95-21802 Filed 8-31-95; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5288-6]

Information Collection Request for Used Oil

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.