

497-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Trailblazer proposes to construct and operate a new delivery point located in Gage County, Nebraska for Farmland Industries, Inc. (Farmland). Trailblazer states that it would deliver, on an interruptible basis, up to 30,000 Mcf of gas per day to Farmland for use as feedstock. Trailblazer estimates that the new facilities, consisting of a 4-inch sidetap, a 6-inch meter and approximately 3,500 feet of 6-inch pipeline, would cost \$222,000. Trailblazer asserts that it has sufficient capacity to provide the proposed services without detriment or disadvantage to its peak day and annual delivery capacity.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the date after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 95-21994 Filed 9-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-119-000]

**Young Gas Storage Company, Ltd.;
Notice of Proposed Changes in FERC
Gas Tariff Annual Charges Adjustment
Clause Provisions**

August 30, 1995.

Take notice that on August 25, 1995, Young Gas Storage Company, Ltd. (Young) submitted for filing to become part of its FERC Gas Tariff, Original Volume No. 1, First Revised Sheet No. 5, with a proposed effective date of October 1, 1995.

Young states that the tariff sheets reflect a decrease of \$0.0001 per Mcf in the ACA adjustment charge, resulting in a new ACA rate of \$0.0023 per Mcf based on Young's 1995 ACA billing.

Young requested that the new \$0.0023 cent per Mcf ACA charge be effective October 1, 1995.

Young states that copies of this filing have been served on Young's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.214 and 385.211). All such petitions or protests should be filed on or before September 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-21997 Filed 9-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP92-236-005]

**Williston Basin Interstate Pipeline
Company; Notice of Compliance Filing**

August 30, 1995.

Take notice that on August 24, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing, under protest, certain revised tariff sheets to First and Second Revised Volume Nos. 1 and Original Volume Nos. 1-A, 1-B and 2 of its FERC Gas Tariff.

Williston Basin states that the revised tariff sheets were filed in compliance with the Commission's "Order Affirming in part and Reversing in Part Initial Decision" issued July 25, 1995 in Docket Nos. RP9 2-236-000, et al. as more fully described in the filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before September 7, 1995. Protest will be considered by the Commission in determining the appropriate action to be taken, but will not service to make protestants parties to the proceeding. Copies of the filing

are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21995 Filed 9-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-76-000]

**Wyoming Interstate Company, Ltd.;
Notice of Filing**

August 30, 1995.

Take notice that on August 25, 1995, Wyoming Interstate Company, Ltd. (WIC) submitted for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Third Revised Sheet No. 5, and to become part of its FERC Gas Tariff, Second Revised Volume No. 2, Third Revised Sheet No. 4 and Fourth Revised Sheet No. 5 to become effective October 1, 1995.

WIC states that the tariff sheets reflect a decrease of \$0.0001 per Mcf in the ACA adjustment charge, resulting in a new ACA rate of \$0.0023 per Mcf based on WIC's 1995 ACA billing.

WIC requested that the new \$0.0023 cent per Mcf ACA charge be effective October 1, 1995.

WIC states that copies of this filing have been served on WIC's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211). All such petitions or protests should be filed on or before September 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21996 Filed 9-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG95-87-000, et al.]

Entergy Power Marketing Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 28, 1995.

Take notice that the following filings have been made with the Commission:

1. Entergy Power Marketing Corporation

[Docket No. EG95-87-000]

Take notice that on August 23, 1995, Entergy Power Marketing Corporation (EPMC), 900 S. Shackelford Road, Suite 210, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator (EWG) status pursuant to Part 365 of the Commission's Regulations.

EPMC is a Delaware corporation that will be engaged directly, or indirectly through one or more affiliates as defined in Section 2(a)(11)(B) of PUHCA, and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

EPMC intends to own, control or hold with the power to vote at least 5% of the voting securities of Entergy Power Development Corporation (EPDC). The Commission previously has determined that EPDC is an EWG. EPDC owns (i) 100% of Entergy Richmond Power Corporation (Entergy Richmond) and (ii) interests in a number of foreign EWGs. Entergy Richmond is an EWG and owns and operates an eligible facility consisting of a 250 MW electric generating facility that is located in Richmond, Virginia.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Rig Gas Inc.

[Docket No. ER95-480-002]

Take notice that on August 24, 1995, Rig Gas Inc. (Rig) filed certain information as required by the Commission's March 16, 1995, letter order in Docket No. ER95-480-000. Copies of Rig's informational filing are on file with the Commission and are available for public inspection.

3. Southwestern Electric Power Company

[Docket No. ER95-1301-000]

Take notice that on August 24, 1995, Southwestern Electric Power Company

(SWEPCO), provided additional information in this docket.

SWEPCO served copies of the filing on all parties to the proceeding and the Public Utility Commission of Texas. Copies are also available for inspection at SWEPCO's offices in Shreveport, Louisiana.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. New England Power Company

[Docket No. ER95-1360-000]

Take notice that on August 23, 1995, New England Power Company filed an amendment clarifying its earlier submission in this docket.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Southern California Edison Company

[Docket No. ER95-1489-000]

Take notice that on August 23, 1995, Southern California Edison Company (Edison), tendered for filing supplements to its initial filing in the above docket. The supplements amend the rate to be effective June 1, 1995 for the Edison-Riverside Washington Water Power Firm Transmission Service Agreement between Edison and the City of Riverside, correct the losses stated for the Edison-IID Firm Transmission Service Agreement between Edison and Imperial Irrigation District, and correct a typographical error in the losses shown for the Edison-AEPCO Firm Transmission Service Agreement between Edison and the Arizona Electric Power Cooperative.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Illinova Power Marketing, Inc.

[Docket No. ER95-1577-000]

Take notice that on August 17, 1995, Illinova Power Marketing, Inc. (IPMI) tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) approving IPMI's application for membership in the WSPP. IPMI requests it be permitted to become a member of the WSPP. In order to receive the benefits of pool membership, IPMI requests waiver of the Commission's prior notice requirement to allow its WSPP membership to become effective August 15, 1995, but in no event later than 60 days from this filing.

A copy of the filing was served on WSPP.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. American Electric Power Service Corporation

[Docket No. ER95-1596-000]

Take notice that on August 21, 1995, the American Electric Power Service Corporation (AEPSC), tendered for filing, as an Initial Rate Schedule, a Power Sales Tariff.

The Power Sales Tariff and the associated service schedule provides for the sale of operating capacity and energy that the AEP Companies are willing to make available, from AEP System resources on a firm or non-firm basis. AEPSC requests an effective date of September 1, 1995.

A copy of the filing was served upon the Eligible Entities listed in Appendix II to the filing and the state regulatory commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. New England Power Company

[Docket No. ER95-1597-000]

Take notice that on August 21, 1995, New England Power Company (NEP), tendered for filing an Agreement with Pepperell Power Associates Limited Partnership (Pepperell) regarding the disconnection of the interconnection of Pepperell's 40 megawatt cogeneration facility with NEP's transmission system.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Kentucky Utilities Company

[Docket No. ER95-1599-000]

Take notice that on August 21, 1995, Kentucky Utilities Company tendered for filing an executed Service Agreement for Power Services with CNG Power Services Corporation.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Houston Lighting & Power Company

[Docket No. ER95-1605-000]

Take notice that on August 21, 1995, Houston Lighting & Power Company (HL&P) tendered for filing three executed transmission service agreements (TSA) and LG&E Power Marketing, Inc. (LG&E) for Economy Energy Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. The three TSAs

provide for the transmission of economy energy supplied, respectively, by South Texas Electric Cooperative, Inc. (STEC), Air Liquide and The Dow Chemical Company (Dow), and scheduled to and over the East HVDC Interconnection. HL&P has requested effective dates of August 15, 1995 for the TSA covering energy supplied by STEC, August 16, 1995 for the TSA covering energy supplied by Air Liquide, and August 18, 1995 for the TSA covering energy supplied by Dow.

Copies of the filing were served on LG&E and the Public Utility Commission of Texas.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Rochester Gas and Electric Corporation

[Docket No. ER95-1606-000]

Take notice that on August 22, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and GPU Service Corporation. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provisions pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Union Electric Company

[Docket No. ER95-1607-000]

Take notice that on August 22, 1995, Union Electric Company (UE), tendered for filing a Transmission Service Agreement dated August 23, 1995 between LG&E Power Marketing Inc. (LPMI) and UE. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for transactions from UE to LPMI.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Public Service Electric and Gas Company

[Docket No. ER95-1610-000]

Take notice that on August 23, 1995, Public Service Electric and Gas Company (PSE&G), tendered for filing an initial rate schedule to provide fully interruptible transmission service to

North American Energy Conservation, Inc., for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G bulk power transmission system.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Central Illinois Public Service Company

[Docket No. ER95-1611-000]

Take notice that on August 23, 1995, Central Illinois Public Service Company (CIPS) submitted a Service Agreement, dated September 1, 1995, establishing Stand Energy Corporation as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of September 1, 1995, for the service agreement and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Stand Energy Corporation and the Illinois Commerce Commission.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Central Power and Light Company

[Docket No. ER95-1612-000]

Take notice that on August 23, 1995, Central Power and Light Company (CPL) filed a one-time rate decrease to the Public Utilities Board of the City of Brownsville, Texas, Kimble Electric Cooperative, Inc., Magic Valley Electric Cooperative, Inc., Madina Electric Cooperative, Inc., Robstown Utilities of the City of Robstown, Texas, and South Texas Electric Cooperative, Inc.

CPL requests an effective date of August 24, 1995, for the tariff sheets implementing the one-time rate decrease and, accordingly, CPL seeks waiver of the Commission's notice requirements. CPL served copies of the filing on each of the affected customers, Rio Grande Electric Cooperative, Inc. and the Public Utility Commission of Texas.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Tampa Electric Company

[Docket No. ER95-1613-000]

Take notice that on August 23, 1995, Tampa Electric Company (Tampa Electric) tendered for filing three agreements with the Orlando Utilities Commission (OUC): (1) A Transmission Facilities Purchase and Sale Agreement; (2) an Agreement to Coordinate Construction of Interconnecting Facilities; and (3) an Operating Agreement With Respect to Interconnection.

Tampa Electric proposes that the agreements be made effective as of August 23, 1995, and therefore requests waiver of the Commission's notice requirement.

Tampa Electric states that a copy of the filing has been served on OUC and the Florida Public Service Commission.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Acme POSDEF Partners, L.P.

[Docket No. QF85-311-003]

On August 14, 1995, Acme POSDEF Partners, L.P. (Applicant) submitted for filing an amendment to its filing in this docket.

The amendment provides additional information pertaining to the ownership of its cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: September 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21984 Filed 9-5-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-1614-000, et al.]

Vantus Energy Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 30, 1995.

Take notice that the following filings have been made with the Commission:

1. Vantus Energy Corporation

[Docket No. ER95-1614-000]

Take notice that on August 23, 1995, Vantus Energy Corporation (Vantus),