

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-22051 Filed 9-5-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2431-008 Michigan and Wisconsin]

Wisconsin Electric Power Company; Notice of Availability of Final Environmental Assessment

August 30, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for major new license for the existing Brule Hydroelectric Project located on the Brule River in Iron County, Michigan and Florence County, Wisconsin, near Crystal Falls, Wisconsin, and has prepared a final Environmental Assessment (EA) for the existing project. In the EA, the Commission's staff has analyzed the potential environmental effects of the existing project and has concluded that approval of the project, with appropriate enhancement measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

On June 29, 1994, a draft EA was issued and distributed to all parties, and comments were requested on the draft EA to be filed within 45 days. All comments have been considered in this final EA.

Copies of the final EA are available for review in the Public Reference Branch, Room 3104 of the Commission's offices at 941 North Capitol Street, N.E., Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 95-22003 Filed 9-5-95; 8:45 am]

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[Project Nos. 2522-002, et al.]

Hydroelectric Applications [Wisconsin Public Service Corporation, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application:* New Major License.

b. *Project No.:* 2522-002.

c. *Date Filed:* December 18, 1991.

d. *Applicant:* Wisconsin Public Service Corporation (WPSC).

e. *Name of Project:* Johnson Falls Project.

f. *Location:* On the Peshtigo River (river mile 60) in Marinette County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Edward Newman, Director of Environmental Services, Power Supply and Engineering, Wisconsin Public Service Corp., P.O. Box 19002, Green Bay, Wisconsin 54307, (414) 433-1294.

i. *FERC Contact:* James Haimes at (202) 219-2780.

j. *Deadline Date:* See standard paragraph D10.

k. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project:* The constructed Johnson Falls Project is a peaking project that consists of the following: (1) A reservoir with a surface area of 130.5 acres with a maximum depth of 40 feet, and a volume of 2500 acre-feet at elevation 814.0 feet NGVD; (2) two earth embankments with a 2-foot-thick concrete core wall and a combined length of 188 feet; (3) an unregulated spillway section consisting of a concrete gravity overflow dam with crest length of 9 feet and crest elevation 814.45; (4) a concrete gated spillway section 117-feet-long with (a) conventional ogee overflow segment at elevation 802.40; and (b) six 12-foot-high by 14-foot-wide radial gates; (5) a nonoverflow concrete gravity dam with a vertical upstream face and crest elevation of 818.0 feet; (6) three 4-foot-square sluice gates, located in the nonoverflow dam; (7) a 66.5-foot-wide power intake with six gates; and (8) a powerhouse consisting of (a) a 34-foot-wide by 66.5-foot-long by 42-foot-high concrete, steel, and brick structure, (b) two identical 3-phase 60-cycle, Allis-Chalmers vertical shaft generators rated at 1,760 kW, directly connected to (c) two Allis-Chalmers vertical shaft 2,500-horsepower turbines operating at 150 rpm.

The existing license requires the Wisconsin Public Service Corporation (WPSC) to operating in a peaking mode and provide a minimum release of 29 cubic feet per second (cfs). The applicant may elect to operate the Project in a run-of-river mode when daily flows are projected to be less than 200 cfs for an extended period of time.

WPSC proposes to: (1) Operate in a peaking mode but increase the minimum flow from 29 cfs to 150 cfs year long; (2) place all of the shoreline on this reservoir, from the high water mark back 400 feet, in an old growth classification as well as the five miles of river shoreline downstream from the project; (3) work with the fishery resource agencies to attempt to establish or enhance a population of both brown trout and brook trout (4) monitor the recreational pressure demands every 5 years.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Wisconsin Public Service Corporation's office at 700 North Adams Street, Green Bay, Wisconsin 54307-9002, (414) 433-1294.

2a. *Type of Application:* New Major License.

b. *Project No.:* 2525-004.

c. *Date filed:* December 18, 1991.

d. *Applicant:* Wisconsin Public Service Corporation (WPSC).

e. *Name of Project:* Caldron Falls Project.

f. *Location:* On the Peshtigo River (river mile 70) in Marinette County, Wisconsin.

g. *Filed pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Edward Newman, Director of Environmental Services, Power Supply and Engineering, Wisconsin Public Service Corp., P.O. Box 19002, Green Bay, Wisconsin 54307, (414) 433-1294.

i. *FERC Contact:* James Haimes at (202) 219-2780.

j. *Deadline Date:* See standard paragraph D10.

k. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project:* The constructed Caldron Falls Project is a peaking project that consists of the following: (1) A reservoir with a surface area of 1,180 acres, a maximum depth of 40 feet and a volume of 11,570 acre-feet at elevation 982.0 feet NGVD; (2) two earth embankments with a 2-foot-