

provide for the transmission of economy energy supplied, respectively, by South Texas Electric Cooperative, Inc. (STEC), Air Liquide and The Dow Chemical Company (Dow), and scheduled to and over the East HVDC Interconnection. HL&P has requested effective dates of August 15, 1995 for the TSA covering energy supplied by STEC, August 16, 1995 for the TSA covering energy supplied by Air Liquide, and August 18, 1995 for the TSA covering energy supplied by Dow.

Copies of the filing were served on LG&E and the Public Utility Commission of Texas.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Rochester Gas and Electric Corporation

[Docket No. ER95-1606-000]

Take notice that on August 22, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and GPU Service Corporation. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provisions pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Union Electric Company

[Docket No. ER95-1607-000]

Take notice that on August 22, 1995, Union Electric Company (UE), tendered for filing a Transmission Service Agreement dated August 23, 1995 between LG&E Power Marketing Inc. (LPMI) and UE. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for transactions from UE to LPMI.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Public Service Electric and Gas Company

[Docket No. ER95-1610-000]

Take notice that on August 23, 1995, Public Service Electric and Gas Company (PSE&G), tendered for filing an initial rate schedule to provide fully interruptible transmission service to

North American Energy Conservation, Inc., for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G bulk power transmission system.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Central Illinois Public Service Company

[Docket No. ER95-1611-000]

Take notice that on August 23, 1995, Central Illinois Public Service Company (CIPS) submitted a Service Agreement, dated September 1, 1995, establishing Stand Energy Corporation as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of September 1, 1995, for the service agreement and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Stand Energy Corporation and the Illinois Commerce Commission.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Central Power and Light Company

[Docket No. ER95-1612-000]

Take notice that on August 23, 1995, Central Power and Light Company (CPL) filed a one-time rate decrease to the Public Utilities Board of the City of Brownsville, Texas, Kimble Electric Cooperative, Inc., Magic Valley Electric Cooperative, Inc., Madina Electric Cooperative, Inc., Robstown Utilities of the City of Robstown, Texas, and South Texas Electric Cooperative, Inc.

CPL requests an effective date of August 24, 1995, for the tariff sheets implementing the one-time rate decrease and, accordingly, CPL seeks waiver of the Commission's notice requirements. CPL served copies of the filing on each of the affected customers, Rio Grande Electric Cooperative, Inc. and the Public Utility Commission of Texas.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Tampa Electric Company

[Docket No. ER95-1613-000]

Take notice that on August 23, 1995, Tampa Electric Company (Tampa Electric) tendered for filing three agreements with the Orlando Utilities Commission (OUC): (1) A Transmission Facilities Purchase and Sale Agreement; (2) an Agreement to Coordinate Construction of Interconnecting Facilities; and (3) an Operating Agreement With Respect to Interconnection.

Tampa Electric proposes that the agreements be made effective as of August 23, 1995, and therefore requests waiver of the Commission's notice requirement.

Tampa Electric states that a copy of the filing has been served on OUC and the Florida Public Service Commission.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Acme POSDEF Partners, L.P.

[Docket No. QF85-311-003]

On August 14, 1995, Acme POSDEF Partners, L.P. (Applicant) submitted for filing an amendment to its filing in this docket.

The amendment provides additional information pertaining to the ownership of its cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: September 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21984 Filed 9-5-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-1614-000, et al.]

Vantus Energy Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 30, 1995.

Take notice that the following filings have been made with the Commission:

1. Vantus Energy Corporation

[Docket No. ER95-1614-000]

Take notice that on August 23, 1995, Vantus Energy Corporation (Vantus),

tendered for filing an application for waivers and blanket approvals under regulations of the Commission and for an order accepting its Electric Rate Schedule FERC No. 1. Vantus is a wholly-owned, indirect subsidiary of Pacific Gas and Electric Company.

Vantus intends to engage in electric capacity and energy transactions as a marketer. In these transactions Vantus intends to charge market rates as mutually agreed to by Vantus and the purchaser. All other terms of the transaction would also be determined by negotiation between the parties. All sales and purchases will be arms-length transactions.

Comment date: September 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Entergy Power Marketing Corporation

[Docket No. ER95-1615-000]

Take notice that on August 23, 1995, Entergy Power Marketing Corporation filed Rate Schedule No. 1, which would permit it to make sales of capacity and energy at market-based rates, as more fully described in the filing.

Comment date: September 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Coastal Electric Services Company

[Docket No. ER95-1616-000]

Take notice that on August 23, 1995, Coastal Electric Services Company (CESC), tendered for filing its request that the Commission recognize CESC as a member of the Western Systems Power Pool (WSPP), amend the WSPP Agreement to include CESC, and, pursuant to 18 CFR 35.3 and 35.11, waive notice requirements for good cause shown. CESC requests an effective date of one day after filing for the proposed amendment.

Copies of the filing were served upon the WSPP Executive Committee.

Comment date: September 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Koch Power Services, Inc.

[Docket No. ER95-1617-000]

Take notice that on August 24, 1995, Koch Power Services, Inc. (KPSI), tendered for filing with the Federal Energy Regulatory Commission, pursuant to 18 CFR 35.13, a letter requesting FERC approval of KPSI's membership within the Western Systems Power Pool (WSPP), a copy of a letter dated August 17, 1995, indicating that the WSPP Executive Committee approved KPSI's WSPP membership application and an

executed copy of the signatory page to the WSPP Agreement.

A copy of the filing was served to the WSPP Executive Committee Chairman and General Counsel.

Comment date: September 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Georgia Power Company

[Docket No. ER95-1618-000]

Take notice that on August 24, 1995, Georgia Power Company (Georgia Power), submitted for filing revised tariff sheets to Rate Schedules "C" and "D" to its Partial Requirements Tariff. The purpose of this filing is to amend energy rates contained in the foregoing tariff to reflect the energy-related costs incurred by Georgia Power to ensure compliance with the Phase I sulfur dioxide emissions limitations of the Clean Air Act Amendment of 1990.

Comment date: September 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. MidAmerican Energy Company

[Docket No. ER95-1619-000]

Take notice that on August 24, 1995, MidAmerican Energy Company (MidAmerican) filed with the Commission three Service Agreements with Heartland Energy Services, Inc. (Heartland) dated August 3, 1995, Enron Power Marketing, Inc. (Enron) dated August 14, 1995, and InterCoast Power Marketing Company (InterCoast) dated August 14, 1995, entered into pursuant to Section 4.0 of MidAmerican's Non-Firm Point-to-Point Transmission Service Tariff which was accepted for filing by the Commission in Docket No. ER95-188-000.

MidAmerican requests an effective date of August 3, 1995, for the Agreement with Heartland, August 14, 1995 for the Agreement with Enron, and August 14, 1995, for the Agreement with InterCoast, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Heartland, Enron, InterCoast, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: September 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. MidAmerican Energy Company

[Docket No. ER95-1620-000]

Take notice that on August 24, 1995, MidAmerican Energy Company (MidAmerican) filed with the Commission three Umbrella Service Agreements with Heartland Energy

Services, Inc. (Heartland) dated August 3, 1995, Enron Power Marketing, Inc. (Enron) dated August 14, 1995 and InterCoast Power Marketing Company (InterCoast) dated August 14, 1995, entered into pursuant to Section 5.2 of MidAmerican's Firm Point-to-Point Transmission Service Tariff which was accepted for filing by the Commission in Docket No. ER95-188-000.

MidAmerican requests an effective date of August 3, 1995 for the Agreement with Heartland, August 14, 1995 for the Agreement with Enron, and August 14, 1995 for the Agreement with InterCoast, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Heartland, Enron, InterCoast, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: September 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. PacifiCorp

[Docket No. ER95-1621-000]

Take notice that on August 24, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Transmission Service Agreements with Energy Resource Marketing, Inc. (ERM) and Coastal Electric Services Company (Coastal) under, PacifiCorp's FERC Electric Tariff, Original Volume No. 5, Service Schedule TS-5.

Copies of this filing were supplied to ERM, Coastal, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).
Comment date: September 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-22051 Filed 9-5-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2431-008 Michigan and Wisconsin]

Wisconsin Electric Power Company; Notice of Availability of Final Environmental Assessment

August 30, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for major new license for the existing Brule Hydroelectric Project located on the Brule River in Iron County, Michigan and Florence County, Wisconsin, near Crystal Falls, Wisconsin, and has prepared a final Environmental Assessment (EA) for the existing project. In the EA, the Commission's staff has analyzed the potential environmental effects of the existing project and has concluded that approval of the project, with appropriate enhancement measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

On June 29, 1994, a draft EA was issued and distributed to all parties, and comments were requested on the draft EA to be filed within 45 days. All comments have been considered in this final EA.

Copies of the final EA are available for review in the Public Reference Branch, Room 3104 of the Commission's offices at 941 North Capitol Street, N.E., Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 95-22003 Filed 9-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 2522-002, et al.]

Hydroelectric Applications [Wisconsin Public Service Corporation, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application:* New Major License.

b. *Project No.:* 2522-002.

c. *Date Filed:* December 18, 1991.

d. *Applicant:* Wisconsin Public Service Corporation (WPSC).

e. *Name of Project:* Johnson Falls Project.

f. *Location:* On the Peshtigo River (river mile 60) in Marinette County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Edward Newman, Director of Environmental Services, Power Supply and Engineering, Wisconsin Public Service Corp., P.O. Box 19002, Green Bay, Wisconsin 54307, (414) 433-1294.

i. *FERC Contact:* James Haimes at (202) 219-2780.

j. *Deadline Date:* See standard paragraph D10.

k. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project:* The constructed Johnson Falls Project is a peaking project that consists of the following: (1) A reservoir with a surface area of 130.5 acres with a maximum depth of 40 feet, and a volume of 2500 acre-feet at elevation 814.0 feet NGVD; (2) two earth embankments with a 2-foot-thick concrete core wall and a combined length of 188 feet; (3) an unregulated spillway section consisting of a concrete gravity overflow dam with crest length of 9 feet and crest elevation 814.45; (4) a concrete gated spillway section 117-feet-long with (a) conventional ogee overflow segment at elevation 802.40; and (b) six 12-foot-high by 14-foot-wide radial gates; (5) a nonoverflow concrete gravity dam with a vertical upstream face and crest elevation of 818.0 feet; (6) three 4-foot-square sluice gates, located in the nonoverflow dam; (7) a 66.5-foot-wide power intake with six gates; and (8) a powerhouse consisting of (a) a 34-foot-wide by 66.5-foot-long by 42-foot-high concrete, steel, and brick structure, (b) two identical 3-phase 60-cycle, Allis-Chalmers vertical shaft generators rated at 1,760 kW, directly connected to (c) two Allis-Chalmers vertical shaft 2,500-horsepower turbines operating at 150 rpm.

The existing license requires the Wisconsin Public Service Corporation (WPSC) to operating in a peaking mode and provide a minimum release of 29 cubic feet per second (cfs). The applicant may elect to operate the Project in a run-of-river mode when daily flows are projected to be less than 200 cfs for an extended period of time.

WPSC proposes to: (1) Operate in a peaking mode but increase the minimum flow from 29 cfs to 150 cfs year long; (2) place all of the shoreline on this reservoir, from the high water mark back 400 feet, in an old growth classification as well as the five miles of river shoreline downstream from the project; (3) work with the fishery resource agencies to attempt to establish or enhance a population of both brown trout and brook trout (4) monitor the recreational pressure demands every 5 years.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Wisconsin Public Service Corporation's office at 700 North Adams Street, Green Bay, Wisconsin 54307-9002, (414) 433-1294.

2a. *Type of Application:* New Major License.

b. *Project No.:* 2525-004.

c. *Date filed:* December 18, 1991.

d. *Applicant:* Wisconsin Public Service Corporation (WPSC).

e. *Name of Project:* Caldron Falls Project.

f. *Location:* On the Peshtigo River (river mile 70) in Marinette County, Wisconsin.

g. *Filed pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Edward Newman, Director of Environmental Services, Power Supply and Engineering, Wisconsin Public Service Corp., P.O. Box 19002, Green Bay, Wisconsin 54307, (414) 433-1294.

i. *FERC Contact:* James Haimes at (202) 219-2780.

j. *Deadline Date:* See standard paragraph D10.

k. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project:* The constructed Caldron Falls Project is a peaking project that consists of the following: (1) A reservoir with a surface area of 1,180 acres, a maximum depth of 40 feet and a volume of 11,570 acre-feet at elevation 982.0 feet NGVD; (2) two earth embankments with a 2-foot-