

more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol St. NE., Washington, DC 20426;

- Reference Docket No. CP95-668-000;

- Send a copy of your letter to: Ms. Jennifer Goggin, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol St. NE., room 7312, Washington, DC 20426; and

- Mail your comments so that they will be received in Washington, DC on or before September 28, 1995.

If you wish to receive a copy of the EA, you should request one from Ms. Goggin at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

The date for filing timely motions to intervene as stated in the Notice of Application issued on August 15, 1995, in this proceeding is September 5, 1995. Parties seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Ms. Jennifer Goggin, EA Project Manager, at (202) 208-2226.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22115 Filed 9-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 11550-000, et al.]

Hydroelectric Applications Walter Musa, Jr., et al.; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11550-000.

c. *Date filed:* July 3, 1995.

d. *Applicant:* Walter Musa, Jr.

e. *Name of Project:* Fly Creek.

f. *Location:* On Fly and Canyon Creeks, in Clark County Washington. Township 5N, Range 4E, Sections 4, 5, 9, 10.

g. *Filed Pursuant to:* Federal Power Act 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Albert Liou, Harza Engineering, Inc., 2353 130th Avenue N.E., Suite 200, P.O. Box C-96900, Bellevue, WA 98005, (206) 882-2455.

i. *FERC Contact:* Michael Spencer at (202) 219-2846.

j. *Comment Date:* November 2, 1995.

k. *Description of Project:* The proposed project would consist of: (1) a 12-foot-high dam on Fly Creek; (2) a 17,000-foot-long, 4.5-foot-diameter penstock; (4) a powerhouse containing one generating unit with a capacity of 7,050 kW and an average annual generation of 25.9 GWh and discharging into Canyon Creek; and (5) a 1.5-mile-long transmission line.

No new access road will be needed to conduct the studies. The applicant estimates that the cost of the studies to be conducted under the preliminary permit would be \$350,000.

l. *Purpose of Project:* Project power would be sold.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

2a. *Type of Application:* New License.

b. *Project No.:* 2438-007.

c. *Date Filed:* November 5, 1993.

d. *Applicant:* Seneca Falls Power Corporation.

e. *Name of Project:* Waterloo and Seneca Falls Project.

f. *Location:* On the Seneca River in Seneca, Yates, Schuyler, and Ontario Counties, New York.

g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Patrick Oot, President, Seneca Falls Power Corporation, 4450 Swissvale Drive, Manlius, NY 13902-5224, (315) 637-4761.

i. *FERC Contact:* Thomas Dean (202) 219-2778.

j. *Deadline Date:* See standard paragraph D10.

k. *Status of Environmental Analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of Project:* The existing Waterloo and Seneca Falls Project consists of two developments that are

4.2 miles apart: the Waterloo Development and the Seneca Falls Development.

Waterloo Development

The Waterloo Development consists of: (1) a 16.5-foot-high, 306-foot-long dam (including the lock structure); (2) an impoundment with a surface area of 43,200 acres (including Seneca Lake) with a proposed usable storage capacity of 4,300 acre-feet and normal water surface elevations of 446.0 feet BCD (summer) and 445.0 feet BCD (winter); (3) an intake structure; (4) a powerhouse, which has three Francis turbines rated at 2,220 horsepower (hp) with a total hydraulic capacity of 1,650 cubic feet per second (cfs) connected directly to three generators with a total proposed generating capacity of 1.780 megawatts (MW); (5) a tailrace; (6) a 20-foot-long, 34.5 kV transmission line; and (7) appurtenant facilities.

Seneca Falls Development

The Seneca Falls Development consists of: (1) a 68-foot-high, 286-foot-long dam (including the lock structure and powerhouse intake structure); (2) an impoundment with a surface area of 135 acres with a proposed usable storage capacity of 65 acre-feet and normal water elevation of 430.5 feet BCD; (3) an intake structure that is integral with the dam; (4) a powerhouse, which has four Francis turbines that would be rated at 10,600 hp when refurbished with a total proposed hydraulic capacity of 2,480 cfs connected directly to four generators (one currently inoperable) with a total proposed generating capacity of 8.5 MW; (5) a tailrace; (6) a 300-foot-long, 34.5 kV transmission line; and (7) appurtenant facilities.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraph(s): A4 and D10.

o. *Available Location of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Seneca Falls Power Corporation, 4450 Swissvale Drive, Manlius, NY 13104, or by calling Tod Nash at (315) 346-6232.

3a. *Types of Applications:* Transfer of Licenses. Partial Transfer of License.

b. *Project Numbers:* P-2019 and P-2699.

c. *Applicants*: Pacific Gas and Electric Company, Calaveras County Water District, Northern California Power Agency.

d. *Name of Projects*: Utica and Angels.

e. *Locations*: Utica: On the North Fork Stanislaus River, Silver Creek, and Beaver Creek in Calaveras and Tuolumne Counties, California. Angels: On Angels Creek in Calaveras County, California.

f. *Pursuant to*: Federal Power Act, 16 U.S.C. §§ 791(a)–825(r).

g. *Applicant Contacts*: Ms. Annette Faraglia, Attorney, Law Department, Pacific Gas and Electric Company, 77 Beale Street, Room 3051, San Francisco, CA 94120–7442, (415) 973–7145; Mr. Steve Felte, General Manager, Calaveras County Water District, P.O. Box 846, San Andreas, CA 95249, (209) 754–3543, Mr. Hari Modi, Manager, Hydroelectric Project Development, Regulatory Compliance and Licensing, Northern California Power Agency, 180 Cirby Way, Roseville, CA 95678, (916) 781–3636.

h. *FERC Contact*: Dean C. Wight, (202) 219–2675.

i. *Comment Date*: October 16, 1995.

j. *Description of Proposed Actions*:

(1) Pacific Gas and Electric Company (PG&E) and Calaveras County Water District (CCWD) propose to transfer the licenses for both projects from PG&E to CCWD.

(2) CCWD and Northern California Power Agency (NCPA) propose to transfer a portion of the Utica license (P–2109) from CCWD to NCPA. The portion to be transferred consists of the Utica, Union, and Alpine Reservoirs and associated water rights.

k. *Related Actions*: NCPA has pending applications for new licenses in competition with PG&E's pending applications for relicense of both projects. See docket numbers P–2019–017 and P–11477–000 (Utica); P–2699–001 and P–11452–000 (Angels).

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

4a. *Type of Application*: Amendment of License for Non-project Use of Project Lands.

b. *Project No.*: 1951–036.

c. *Date Filed*: August 11, 1995.

d. *Applicant*: Georgia Power Company.

e. *Name of Project*: Sinclair Project.

f. *Location*: Baldwin and Putnam Counties, Georgia.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a) 825(r).

h. *Applicant Contact*: Mr. Larry Wall, Georgia Power Company, P.O. Box 4545, Atlanta, GA 30302, (404) 526–2054.

i. *FERC Contact*: Heather Campbell, (202) 219–3097.

j. *Comment Date*: October 16, 1995.

k. *Description of Project*: Georgia Power Company proposes to grant a permit to a developer and adjacent property owner for the purpose of dredging within project waters to increase navigability in the area of the property. A channel would be dredged in Lake Sinclair in order to allow small boat traffic to the future development of the Edgewater Point Estates Subdivision. The subdivision is located on the east shore of Lake Sinclair.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

5a. *Type of Application*: New License for Minor Project.

b. *Project No.*: 1517–008.

c. *Date filed*: June 19, 1995.

d. *Applicant*: Monroe City Corporation.

e. *Name of Project*: Upper Monroe Hydroelectric Project.

f. *Location*: Partially within Fishlake National Forest, on Shingle Creek, Serviceberry Creek, and the First Lefthand Fork of the Monroe Creek, near the town of Monroe City, in Sevier County, Utah.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a) - 825(r).

h. *Applicant Contact*: John Spendlove, Jones & DeMille Engineering, 45 East 500 North, Richfield, Utah 84701, (801) 896–8266.

i. *FERC Contact*: Mr. Michael Strzelecki, (202) 219–2827.

j. *Deadline for interventions and protests*: November 13, 1995.

k. *Status of Environmental Analysis*: This application is not ready for environmental analysis at this time—see attached paragraph E1.

l. *Description of Project*: The run-of-river project as licensed consists of: (1) a small diversion structure on each of the following three streams—First Lefthand Fork, Shingle Creek, and Serviceberry Creek; (2) an 11,200-foot-long penstock leading from the diversion structure on First Lefthand Fork to a powerhouse; (3) a 3,300-foot-long penstock leading from the diversion structure on Shingle Creek to a point on the First Lefthand Fork penstock 7,400 feet upstream from the powerhouse; (4) a 12,900-foot-long penstock leading from the diversion structure on Serviceberry Creek to a point on the First Lefthand Fork penstock 15 feet upstream from the powerhouse; (5) the powerhouse containing one generating unit with an installed capacity of 250 Kw; (6) a 1.65-mile-long transmission line; (7) a

tailrace returning water to Monroe Creek; and (8) appurtenant facilities.

No new construction is planned.

m. This notice also consists of the following standard paragraphs: B1 and E1.

n. *Available Locations of Application*: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street NE., room 3104, Washington, DC. 20426, or by calling (202) 208–1371. A copy is also available for inspection and reproduction at the offices of Jones & DeMille Engineering (see address above).

Standard Paragraphs

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license

application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular

application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (October 24, 1995 for Project No. 2438-007). All reply comments must be filed with the Commission within 105 days from the

date of this notice (December 8, 1995 for Project No. 2438-007).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

E1. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005.

Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: August 31, 1995, Washington, DC.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22114 Filed 9-6-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. TM96-1-118-000]

Arkansas Western Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 31, 1995.

Take notice that on August 28, 1995, Arkansas Western Pipeline Company (AWP) tendered for filing to become part of its FERC Gas Tariff First Revised Volume No. 1, First Revised Sheet No. 4, with a proposed effective date of October 1, 1995.

AWP states that the purpose of this filing is to implement for the first time an ACA charge in its rates. Specifically, AWP proposes to charge the FERC approved surcharge of \$.0023 per Dth effective October 1, 1995 in accordance with Section 11 of the General Terms and Conditions of AWP's FERC Gas Tariff.

Any person desiring to be heard or protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22116 Filed 9-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-88-000]

Black Marlin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 31, 1995.

Take notice that on August 29, 1995, Black Marlin Pipeline Company (Black Marlin) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to be effective October 1, 1995:

Sixth Revised Sheet No. 4

Black Marlin states that the above-referenced tariff sheet is being filed pursuant to Section 18 of the General Terms and Conditions of Black Marlin's tariff to reflect the decrease of the ACA charge to 0.22¢/MMBtu based on the Commission's Annual Charge Billing for Fiscal Year 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22118 Filed 9-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TA94-1-23-007]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 31, 1995.

Take notice that on August 29, 1995, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing certain revised tariff sheets included in Appendix A attached to the filing. Such revised tariff sheets bear various

proposed effective dates as indicated thereon.

Eastern Shore states the instant filing is being submitted to comply with the Commission's order issued August 17, 1995 in Docket Nos. TA94-1-23-003, et al. The Commission's order approved Eastern Shore's Offer of Settlement (Settlement) as filed on June 19, 1995, pursuant to Rule 602 of the Commission's Rules of Practice and Procedure. More specifically, the filing is submitted in accordance with Articles I, II, and III of the Settlement.

Article I provides that, within fifteen days after the Commission approves the Settlement, Eastern Shore shall file revised Purchased Gas Adjustment (PGA) and Transportation Cost Adjustment (TCA) tariff sheets providing for: (1) The use of the unit-of-sales method to compute its (a) current demand and commodity adjustments, and (b) monthly deferred demand and commodity costs, and (2) the allocation of the demand costs to its firm sales customers based on a jurisdictional demand allocation factor calculated by dividing total jurisdictional customers' contract demands by the total of all customers' contract demands (i.e. jurisdictional and non-jurisdictional). These revised tariff sheets shall be made effective June 1, 1994.

Article II of the Settlement provides that Eastern Shore shall make cash refunds to its jurisdictional sales customers based on the changes in the PGA method described above. Refunds shall be computed from June 1, 1994 through June 30, 1995. Such period coincides with the end of the twelve-month deferral period which ends four months prior to the November 1, 1995 effective date of Eastern Shore's forthcoming annual PGA filing. Accordingly, Eastern Shore's Account No. 191 demand and commodity deferral balances shall be zeroed out as of June 30, 1995, thus eliminating the need for Eastern Shore to file for recovery of such balances in its annual PGA to be filed on or about September 1, 1995.

Article III provides that Eastern Shore shall file revised rate tariff sheets to be effective July 1, 1995. Such revised tariff sheets reflect a reduction of \$0.9317 per Dt in Eastern Shore's jurisdictional contract demand sales rates. This reduction is accomplished by restating Eastern Shore's Base Tariff Rates to reflect an equivalent decrease. In addition, the restated Base Tariff Rates reflect Eastern Shore's cumulative PGA and TCA adjustments as filed in Docket No. TQ95-3-23-000. Such filing, accepted by the Commission on May 22, 1995, to be effective May 31, 1995, was