

Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: August 31, 1995, Washington, DC.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22114 Filed 9-6-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. TM96-1-118-000]

Arkansas Western Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 31, 1995.

Take notice that on August 28, 1995, Arkansas Western Pipeline Company (AWP) tendered for filing to become part of its FERC Gas Tariff First Revised Volume No. 1, First Revised Sheet No. 4, with a proposed effective date of October 1, 1995.

AWP states that the purpose of this filing is to implement for the first time an ACA charge in its rates. Specifically, AWP proposes to charge the FERC approved surcharge of \$.0023 per Dth effective October 1, 1995 in accordance with Section 11 of the General Terms and Conditions of AWP's FERC Gas Tariff.

Any person desiring to be heard or protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22116 Filed 9-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-88-000]

Black Marlin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 31, 1995.

Take notice that on August 29, 1995, Black Marlin Pipeline Company (Black Marlin) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to be effective October 1, 1995:

Sixth Revised Sheet No. 4

Black Marlin states that the above-referenced tariff sheet is being filed pursuant to Section 18 of the General Terms and Conditions of Black Marlin's tariff to reflect the decrease of the ACA charge to 0.22¢/MMBtu based on the Commission's Annual Charge Billing for Fiscal Year 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22118 Filed 9-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TA94-1-23-007]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 31, 1995.

Take notice that on August 29, 1995, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing certain revised tariff sheets included in Appendix A attached to the filing. Such revised tariff sheets bear various

proposed effective dates as indicated thereon.

Eastern Shore states the instant filing is being submitted to comply with the Commission's order issued August 17, 1995 in Docket Nos. TA94-1-23-003, et al. The Commission's order approved Eastern Shore's Offer of Settlement (Settlement) as filed on June 19, 1995, pursuant to Rule 602 of the Commission's Rules of Practice and Procedure. More specifically, the filing is submitted in accordance with Articles I, II, and III of the Settlement.

Article I provides that, within fifteen days after the Commission approves the Settlement, Eastern Shore shall file revised Purchased Gas Adjustment (PGA) and Transportation Cost Adjustment (TCA) tariff sheets providing for: (1) The use of the unit-of-sales method to compute its (a) current demand and commodity adjustments, and (b) monthly deferred demand and commodity costs, and (2) the allocation of the demand costs to its firm sales customers based on a jurisdictional demand allocation factor calculated by dividing total jurisdictional customers' contract demands by the total of all customers' contract demands (i.e. jurisdictional and non-jurisdictional). These revised tariff sheets shall be made effective June 1, 1994.

Article II of the Settlement provides that Eastern Shore shall make cash refunds to its jurisdictional sales customers based on the changes in the PGA method described above. Refunds shall be computed from June 1, 1994 through June 30, 1995. Such period coincides with the end of the twelve-month deferral period which ends four months prior to the November 1, 1995 effective date of Eastern Shore's forthcoming annual PGA filing. Accordingly, Eastern Shore's Account No. 191 demand and commodity deferral balances shall be zeroed out as of June 30, 1995, thus eliminating the need for Eastern Shore to file for recovery of such balances in its annual PGA to be filed on or about September 1, 1995.

Article III provides that Eastern Shore shall file revised rate tariff sheets to be effective July 1, 1995. Such revised tariff sheets reflect a reduction of \$0.9317 per Dt in Eastern Shore's jurisdictional contract demand sales rates. This reduction is accomplished by restating Eastern Shore's Base Tariff Rates to reflect an equivalent decrease. In addition, the restated Base Tariff Rates reflect Eastern Shore's cumulative PGA and TCA adjustments as filed in Docket No. TQ95-3-23-000. Such filing, accepted by the Commission on May 22, 1995, to be effective May 31, 1995, was