

Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: August 31, 1995, Washington, DC.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22114 Filed 9-6-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. TM96-1-118-000]

Arkansas Western Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 31, 1995.

Take notice that on August 28, 1995, Arkansas Western Pipeline Company (AWP) tendered for filing to become part of its FERC Gas Tariff First Revised Volume No. 1, First Revised Sheet No. 4, with a proposed effective date of October 1, 1995.

AWP states that the purpose of this filing is to implement for the first time an ACA charge in its rates. Specifically, AWP proposes to charge the FERC approved surcharge of \$.0023 per Dth effective October 1, 1995 in accordance with Section 11 of the General Terms and Conditions of AWP's FERC Gas Tariff.

Any person desiring to be heard or protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22116 Filed 9-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-88-000]

Black Marlin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 31, 1995.

Take notice that on August 29, 1995, Black Marlin Pipeline Company (Black Marlin) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to be effective October 1, 1995:

Sixth Revised Sheet No. 4

Black Marlin states that the above-referenced tariff sheet is being filed pursuant to Section 18 of the General Terms and Conditions of Black Marlin's tariff to reflect the decrease of the ACA charge to 0.22¢/MMBtu based on the Commission's Annual Charge Billing for Fiscal Year 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22118 Filed 9-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TA94-1-23-007]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 31, 1995.

Take notice that on August 29, 1995, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing certain revised tariff sheets included in Appendix A attached to the filing. Such revised tariff sheets bear various

proposed effective dates as indicated thereon.

Eastern Shore states the instant filing is being submitted to comply with the Commission's order issued August 17, 1995 in Docket Nos. TA94-1-23-003, et al. The Commission's order approved Eastern Shore's Offer of Settlement (Settlement) as filed on June 19, 1995, pursuant to Rule 602 of the Commission's Rules of Practice and Procedure. More specifically, the filing is submitted in accordance with Articles I, II, and III of the Settlement.

Article I provides that, within fifteen days after the Commission approves the Settlement, Eastern Shore shall file revised Purchased Gas Adjustment (PGA) and Transportation Cost Adjustment (TCA) tariff sheets providing for: (1) The use of the unit-of-sales method to compute its (a) current demand and commodity adjustments, and (b) monthly deferred demand and commodity costs, and (2) the allocation of the demand costs to its firm sales customers based on a jurisdictional demand allocation factor calculated by dividing total jurisdictional customers' contract demands by the total of all customers' contract demands (i.e. jurisdictional and non-jurisdictional). These revised tariff sheets shall be made effective June 1, 1994.

Article II of the Settlement provides that Eastern Shore shall make cash refunds to its jurisdictional sales customers based on the changes in the PGA method described above. Refunds shall be computed from June 1, 1994 through June 30, 1995. Such period coincides with the end of the twelve-month deferral period which ends four months prior to the November 1, 1995 effective date of Eastern Shore's forthcoming annual PGA filing. Accordingly, Eastern Shore's Account No. 191 demand and commodity deferral balances shall be zeroed out as of June 30, 1995, thus eliminating the need for Eastern Shore to file for recovery of such balances in its annual PGA to be filed on or about September 1, 1995.

Article III provides that Eastern Shore shall file revised rate tariff sheets to be effective July 1, 1995. Such revised tariff sheets reflect a reduction of \$0.9317 per Dt in Eastern Shore's jurisdictional contract demand sales rates. This reduction is accomplished by restating Eastern Shore's Base Tariff Rates to reflect an equivalent decrease. In addition, the restated Base Tariff Rates reflect Eastern Shore's cumulative PGA and TCA adjustments as filed in Docket No. TQ95-3-23-000. Such filing, accepted by the Commission on May 22, 1995, to be effective May 31, 1995, was

Eastern Shore's most recently approved filing prior to July 1, 1995.

Eastern Shore further states it is also filing revised rate tariff sheets necessary to reflect the implementation of the Settlement on its various filings made subsequent to July 1, 1995. Such filings include (1) Docket No. TF95-5-23-000, an interim PGA approved to be effective July 1, 1995; (2) Docket No. TQ95-4-23-000, a quarterly PGA filing approved to be effective August 1, 1995; (3) Docket No. TF95-6-23-000, an interim PGA filing approved to be effective August 1, 1995; and (4) Docket No. TM95-11-23-000, a tracking filing approved to be effective September 1, 1995.

Eastern Shore states it is currently in the process of finalizing its refund calculations and intends to make such refunds at its earliest opportunity, but in no event later than September 15, 1995. As directed by the Commission, Eastern Shore will file a refund report within thirty days of the refund distribution.

ESNG states that copies of the filing have been served upon its jurisdictional sales customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211 and Section 385.214). All such motions or protests should be filed on or before September 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-22120 Filed 9-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-708-000]

El Paso Natural Gas Company; Notice of Application

August 31, 1995.

Take notice that on August 24, 1995, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978 filed an application pursuant to Section 7(b) of the Natural Gas Act for an order granting permission and approval to abandon a certification exchange

service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

El Paso states that it seeks to abandon an exchange service authorized by an order issued February 13, 1978, as amended, in Docket Nos. CP77-604 and CP77-658. It is stated that such exchange service was provided in accordance with the provisions of a Gas Exchange Agreement dated February 3, 1977 (Exchange Agreement), as amended, between El Paso and Transwestern Pipeline Company (Transwestern). El Paso states that the Exchange Agreement comprises rate schedule X-12 of El Paso's FERC Gas Tariff, Third Revised Volume No. 2 and rate schedule X-1 to Transwestern's FERC Gas Tariff, Original Volume No. 2. El Paso states that it does not propose to abandon any facilities as a result of the proposed abandonment of exchange service.

El Paso states that by order issued July 27, 1995, at Docket No. CP95-70-000, et al., Transwestern has received permission and approval to abandon the exchange service.

It is asserted that the proposed abandonment is permitted by the present and future public convenience and necessity because the proposed abandonment will not result in or cause any interruption, reduction, or termination of firm natural gas service presently rendered by El Paso to any of its respective customers.

Upon receipt of the requested abandonment authorization, El Paso states that it will tender, pursuant to Part 154 of the Commission's Regulations, the appropriate filing to reflect the cancellation of rate schedule X-12 to El Paso's FERC Gas Tariff, Third Revised Volume No. 2. As required by ordering paragraph (B) of the Commission's July 27, 1995 order at Transwestern's Docket No. CP95-70-000, et al., Transwestern, on August 11, 1995 made a tariff filing in compliance with the abandonment authorization to cancel its rate schedule X-1.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 21, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will

not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for El Paso to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22124 Filed 9-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-423-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

August 31, 1995.

Take notice that on August 29, 1995, Florida Gas Transmission Company (FGT), tendered for filing to become part of its FERC Gas Tariff, Third Revision Volume No. 1, the following tariff sheets:

Second Revised Sheet No. 32
Original Sheet No. 32A

On December 30, 1994, FGT filed a Section 4 rate case filing (Rate Case) in Docket No. RP95-103-000, which, among other things, reflected revised service levels under Rate Schedules SFTS and NNTS, and certain tariff changes related to Rate Schedule NNTS. Subsequently, on March 23, 1995, the parties to the Rate Case proceeding agreed to an Interim Stipulation and Agreement (Interim S&A). Among other things, the Interim S&A provided that the revised service levels under Rate Schedules SFTS and NNTS and tariff changes related to Rate Schedule NNTS would become effective October 1, 1995.