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(Authority: 42 U.S.C. 2756(b)).

Dated: September 5, 1995.

David A. Longanecker,

Assistant Secretary for Postsecondary Education.

(Catalog of Federal Domestic Assistance Number: 84.033 Federal Work-Study Program)

[FR Doc. 95-22549 Filed 9-11-95; 8:45 am]

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DEPARTMENT OF ENERGY

International Energy Agency Meeting

AGENCY: Department of Energy.

ACTION: Notice of meeting.

SUMMARY: The Industry Advisory Board (IAB) to the International Energy Agency (IEA) will meet September 19, 1995, at the offices of the Organization for Economic Cooperation and Development (OECD) in Paris, France, to permit attendance by representatives of U.S. company members of the IAB at a meeting of the IEA's Standing Group on Emergency Questions on the same date at the OECD offices.

FOR FURTHER INFORMATION CONTACT: Samuel M. Bradley, Acting Assistant General Counsel for International and Legal Policy, Department of Energy, 1000 Independence Avenue SW., Washington, D.C. 20585, 202-586-6738.

SUPPLEMENTARY INFORMATION: In accordance with section 252(c)(1)(A)(i) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(i)), the following meeting notice is provided:

A meeting of the Industry Advisory Board (IAB) to the International Energy Agency (IEA) will be held on September 19, 1995, at the headquarters of the Organization for Economic Cooperation and Development (OECD), 2, rue Andre-Pascal, Paris, France, beginning at 9:30 a.m. The purpose of this meeting is to permit attendance by representatives of U.S. company members of the IAB at a

meeting of the IEA's Standing Group on Emergency Questions (SEQ) which is scheduled to be held at the OECD on September 19, including a preparatory session for company representatives from 9:00 a.m. to 9:30 a.m. The agenda for the preparatory session for company representatives is to elicit views regarding items on the agenda for the SEQ meeting. The agenda for the meeting of the SEQ is under the control of the SEQ.

It is expected that the SEQ will adopt the following agenda:

1. Adoption of the Agenda
2. Approval of Summary Record of the 84th Meeting
3. SEQ Work Program
 - Proposals for 1996 Work Program
4. Conferences and Seminars
 - “Coordinated Emergency Response Measures” conference/test preparations
 - Conference on long term security issues—June 1996
 - Seminar for stockholding agencies—late 1996
5. Proposals on IEA Emergency Response
 - Follow-up by the SEQ to Governing Board decision of February 22, 1995 on IEA emergency response
6. Emergency Reserve Situation of IEA Countries
 - Emergency reserve and net import situation of IEA countries as of April 1, 1995
 - Report required by the Governing Board on emergency reserve situation of IEA countries, notably those not meeting IEA commitments
 - Emergency reserve and net import situation of IEA countries as of July 1, 1995
 - Availability of U.S. Strategic Petroleum Reserve storage capacity
7. Industry Advisory Board (IAB)
 - Current and planned IAB activities
 - Industry Supply Advisory Group training course
8. Emergency Response Reviews
 - Updated schedule of reviews
9. Emergency Response Issues in IEA Candidate Countries
 - Emergency response situation in Korea
 - Emergency reserve and net import situation of IEA candidate countries
10. Oil Market Situation
11. Emergency Management Manual
 - French translation
 - Emergency Reference Guide
12. Emergency Data System and Related Questions
 - Preparation for October/November 1995 test submission of Questionnaires A and B

- Monthly Oil Statistics (MOS) for March 1995
 - MOS for April 1995
 - MOS for May 1995
 - MOS for June 1995
 - Base Period Final Consumption (BPFC) Q294—Q195
 - BPFC Q394—Q295
 - Quarterly Oil Forecast—Q395/Q296 and current trigger situation
13. Seasonality in IEA Oil Supply and Demand
 14. Emergency Response Issues Related to Oil Product and Refining Issues
 - SEQ/Standing Group on Oil Market study of product specifications and related issues
 15. Policy and Legislative Developments in Member Countries
 - Energy Policy and Conservation Act
 - Update of emergency response legislation in Spain
 - Other country developments
 16. Other Business
 - Participation in SEQ activities by candidate countries
 - Tentative calendar of SEQ activities until end 1995
 - Questionnaire A/Questionnaire B test submission scheduled for October 19-20 and November 20-21, 1995
 - SEQ meeting scheduled for December 13, 1995
 - IEA conference on long-term security issues scheduled for June 1996
 - Seminar for IEA stockholding agencies, November 1995

As permitted by 10 CFR Section 209.32, the usual 7-day period for publication of this meeting notice in the **Federal Register** has been shortened because unanticipated circumstances pertaining to the scheduling of the meeting delayed the issuance of this notice.

As provided in section 252(c)(1)(A)(ii) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(ii)), this meeting is open only to representatives of members of the IAB and their counsel, representatives of members of the SEQ, representatives of the Departments of Energy, Justice, and State, the Federal Trade Commission, the General Accounting Office, Committees of the Congress, the IEA, and the European Commission, and invitees of the IAB, the SEQ or the IEA.

Issued in Washington, DC, September 7, 1995.

Robert R. Nordhaus,
General Counsel.

[FR Doc. 95-22628 Filed 9-11-95; 8:45 am]

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Intent To Award a Grant to the Underground Injection Practices Research Foundation

AGENCY: U.S. Department of Energy, Metairie Site Office.

ACTION: Notice of non-competitive financial assistance (grant).

SUMMARY: The Department of Energy (DOE), Metairie Site Office announces that it intends to make a Non-Competitive Financial Assistance Award (Grant) through the Pittsburgh Energy Technology Center to the Underground Injection Practices Research Foundation (UIPRF) of the Ground Water Protection Council (UIPRF). The action is necessary to continue work related to Class II injection well operations in various states throughout the country. The effort will continue implementation of a Risk-Based Data Management System (RBDMS), conduct Class II injection well Area of Review (AOR) workshops, and conduct a RBDMS workshop.

FOR FURTHER INFORMATION CONTACT: U.S. Department of Energy, Pittsburgh Energy Technology Center, Acquisition and Assistance Division, P.O. Box 10940, MS 921-143, Pittsburgh, PA 15236, Attn.: Eric T. Bell, Telephone: (412) 892-5802

SUPPLEMENTARY INFORMATION: The UIPRF has proposed a three-task project relating to Class II injection well operations in various states throughout the country. Task I of the proposed project is designed to continue implementation of a Risk-Based Data Management System (RBDMS). Task 2 of this project is designed to develop and conduct workshops using the guideline document developed by an UIPRF committee. These workshops will be held in various locations to further assist the regulator and industry in establishing Area of Review (AOR) variance programs across the country. Task 3 of this project involves one workshop on the RBDMS.

The Underground Injection Practices Council (UIPC) was formed in 1985 to work with various federal agencies, state underground injection control (UIC) officials, municipal and county officials, representatives of environmental groups, industry, scientists, and others on safe and effective methods for waste disposal. The UIPC, through its Research Foundation, conducts a comprehensive program of original research and data collection and serves as a clearinghouse for information on underground injection. The UIPC also conducts a variety of educational programs and serves as a forum for the

development of more sound regulations and technical standards.

Greater emphasis is currently being placed on the ability of states to justify their regulatory decisions, with interest in developing reliable procedures for assessing the risks posed by oil and gas injection wells increasing rapidly. Under the Safe Drinking Water Act, agencies that implement UIC programs are required to prevent subsurface injection that endangers an underground source of drinking water (USDW).

In 1993 the UIPRF completed a grant from DOE that involved the investigation of state environmental, oil, and gas data, and data management systems that pertain to underground injection control. The primary goal of this research was to increase the base of technical and environmental knowledge related to the application of the UIPRF model that has been developed to assess the risk of injection water contaminating a USDW. The project involved four major tasks: (1) conducting an inventory and needs assessment of the database management systems of the 21 states that have primacy to supplement the UIC requirements for Class II wells, (2) conducting investigations of six state's data management system capabilities and making hardware and software improvements, (3) conducting a Technical Symposium on Class II injection wells relating to the application of the UIPRF model that was developed to assess risk of injection water contaminating USDWs, and (4) conducting investigations of four states' data management system capabilities and making hardware and software improvements.

In 1994 the UIPRF initiated a two-task DOE-funded project. Task 1 of the project was designed to extend the implementation of a Risk-Based Data Management System (RBDMS) in four states. Alaska, Mississippi, Montana, and Nevada were given assistance with converting data from existing data management systems; coding and internal testing of the RBDMS; preparing documentation, training, and technology transfer; and project management. Task 2 of the project offered assistance in conducting four regional workshops related to Area of Review (AOR) investigations and environmental compliance.

In accordance with 10 CFR 600.7(b)(2)(i) criteria (A) and (D), a noncompetitive Financial Assistance Award to the UIPRF is justified. This effort is a continuation of the two previous mentioned grants. Competing this action would have a significant adverse effect on continuity of the on-

going program. The Applicant has exclusive domestic capability to perform this activity successfully, based upon the unique technical expertise of the UIPRF which will ensure maximum utilization of existing state, federal, industry, and commercial sources of data necessary to complete the study. This effort therefore is considered suitable for noncompetitive financial assistance. A competitive solicitation would be inappropriate.

DOE funding for this research is estimated to be \$1,070,000 for the 24 month duration of the project. These funds will be used to pay for the cost of research staff, administrative support personnel, consultants, experts, and printing costs as necessary for the research project.

Issued in Pittsburgh, PA, on August 31, 1995.

Richard D. Rogus,
Contracting Officer.

[FR Doc. 95-22627 Filed 9-11-95; 8:45 am]

BILLING CODE 6450-01-P

Energy Information Administration

Proposed Revision and Extension of Coal Data Collections

AGENCY: Energy Information Administration, Department of Energy.

ACTION: Notice of the proposed revision and extension of coal data collections and solicitation of comments.

SUMMARY: The Energy Information Administration (EIA) is soliciting comments concerning the proposed revision and extension of the coal data collections included in the Coal Program Package. The following surveys are covered by this action: Form EIA-1, "Weekly Coal Monitoring Report—General Industries and Blast Furnaces," (Standby), Form EIA-3, "Quarterly Coal Consumption Report—Manufacturing Plants," Form EIA-3A, "Annual Coal Quality Report—Manufacturing Plants," Form EIA-4, "Weekly Coal Monitoring Report—Coke Plants," (Standby), Form EIA-5, "Coke Plant Report—Quarterly," Form EIA-5A, "Annual Coal Quality Report—Coke Plants," Form EIA-6, "Coal Distribution Report," Form EIA-7A, "Coal Production Report," and Form EIA-20, "Weekly Telephone Survey of Coal Burning Utilities," (Standby).

DATES: Written comments must be submitted on or before November 13, 1995. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should