

motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22808 Filed 9-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-508-000]

Northern States Power Co.; Notice of Filing

September 8, 1995.

Take notice that on August 17, 1995, Northern States Power Company (NSP) tendered for filing a revision to its amendment providing the methodology of emission allowance cost recovery for its existing coordination agreements.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions of protests should be filed on or before September 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22809 Filed 9-13-95; 8:45 am]

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[Docket No. CP95-726-000]

Tennessee Gas Pipeline Co.; Notice of Request Under Blanket Authorization

September 8, 1995.

Take notice that on September 1, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, file in Docket No. CP95-726-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate three (3) existing delivery point facilities, that were initially constructed under Section 311(a) of the Natural Gas Policy Act of 1978 (NGPA), under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that

is on file with the Commission and open to public inspection.

Tennessee states that it has recently constructed three delivery points under Section 311(a) of the NGPA for use in the transportation of natural gas under Subpart B of Part 284 of the Commission's Regulations. Tennessee further states that granting of the requested authorization will enable Tennessee to fully utilize these facilities for all transportation services, pursuant to Section 311 of the NGPA and Section 7 of the Natural Gas Act and will increase the transportation options of customers on Tennessee's system.

It is stated that delivery volumes through the existing delivery points would not impact Tennessee's peak day and annual deliveries; that the proposed activity is not prohibited by its existing tariff; and that Tennessee has sufficient capacity to accommodate the changes proposed herein without detriment or disadvantage to Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22807 Filed 9-13-95; 8:45 am]

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[Docket No. TM96-1-29-000]

Transcontinental Gas Pipe Line Corp., Notice of Tariff Filing

September 8, 1995.

Take notice that on September 5, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Twelfth Revised Sheet No. 60. Such tariff sheet is proposed to be effective October 1, 1995.

Transco states that the purpose of the filing is to reflect a decrease in the Annual Charge Adjustment (ACA)

Charge in the commodity portion of Transco's transportation rates. Pursuant to Order No. 472, the Commission has assessed Transco its ACA unit rate of \$0.0023/Mcf (\$0.0022/dt on Transco's system) for the annual period commencing October 1, 1995.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22813 Filed 9-13-95; 8:45 am]

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[Docket No. CP95-606-001]

Western Gas Interstate Co.; Notice of Application

September 8, 1995.

Take notice that on September 1, 1995, Western Gas Interstate Company (WGI), 504 Lavaca Suite 800, Austin, Texas 78701 filed in Docket No. CP95-606-001, an application pursuant to Section 7 (b) and (c) of the Natural Gas Act (NGA) and §§ 157.7 and 157.17 of the Commission's Regulations for a temporary certificate of public convenience and necessity authorizing WGI: (i) to construct and operate approximately 15.5 miles of eight-inch pipeline and a sales tap in order to provide service to a hog processing plant currently under construction by Seaboard Farms, Inc. (Seaboard) near the City of Guymon, Oklahoma, and to abandon by relocation 7 miles of existing pipeline because of highway expansion;¹ and (ii) to construct and operate, on an interim basis pending the construction of the 15.5 mile segment of eight-inch pipeline, approximately 200 hundred feet of six-inch pipeline

¹ This 7 miles of pipeline runs parallel to 7 miles of the proposed 15.5 miles of pipeline.

connecting the municipal distribution system of the City of Guymon with the Seaboard plant, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

WGI states that the Seaboard Plant is scheduled to open on October 2, 1995, and that the failure of the plant to open on that date would have severe adverse economic effects on the plant and the surrounding community. WGI requests that the Commission grant the request for an expedited permanent certificate, no later than September 11, 1995.

WGI states that the estimated cost of the proposed new delivery point is \$1,549,838. It is stated that Seaboard would reimburse WGI \$450,000 as part of the costs of the facilities. It is further stated that in connection with this project, the Oklahoma Highway Commission would also pay \$371,000 to relocate a portion of its pipeline from a highway expansion project. WGI also states that Seaboard would be served by WGI as a firm transportation customer pursuant to Rate Schedule FT-N. WGI states that service to other customers will not be affected by the construction or operation of the new facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 29, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment are required by the public convenience and

necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for WGI to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22806 Filed 9-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-121-000]

WestGas InterState, Inc.; Notice of Proposed Changes in FERC Gas Tariff

September 8, 1995.

Take notice that on September 6, 1995, WestGas InterState, Inc. (WestGas) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, First Revised Sheet No. 5. The proposed effective date of the tariff sheet is October 1, 1995.

WGI states that, pursuant to section 154.38(d)(6) of the Commission's regulations and Section 21 of the General Terms and Conditions of its tariff, WGI is making its Annual Charge Adjustment (ACA) filing to reflect a decrease of \$.0002 per Dth (from \$.0024 to \$.0022 per Dth) in its ACA surcharge.

WGI also states that the revised tariff sheet corrects a typographical error in the maximum commodity rate for Rate Schedule IT reflected in the currently-effective rate sheet.

WGI states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22812 Filed 9-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP90-137-024 and TM95-3-49-003 (not consolidated)]

Williston Basin Interstate Pipeline Co.; Notice of Compliance Filing

September 8, 1995.

Take notice that on September 1, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing, under protest, revised tariff sheets to Second Revised Volume No. 1 and Original Volume No. 2 of its FERC Gas Tariff and to Original Volume No. 1-A of its supersede FERC Gas Tariff.

Williston Basin states that, in accordance with the Commission's August 2, 1995 Order, the revised tariff sheets exempt the Rate Schedule S-2 service performed for Chevron U.S.A. Inc., with Western Gas Resources, Inc. acting as its agent, from Williston Basin's take-or-pay volumetric surcharge both retroactively and prospectively. Williston Basin further states that effective September 1, 1995, this filing also incorporates revised take-or-pay volumetric surcharges which reflect the volumes contained in Williston Basin's August 24, 1995 compliance filing in Docket Nos. RP92-236-000 et al. and which also exclude all S-2 volumes on a prospective basis.

The proposed effective dates for these tariff sheets are as shown on the tariff sheets.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before September 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22810 Filed 9-14-95; 8:45 am]

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