

of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts (if applicable) that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils.
- Water resources, fisheries, and wetlands.³
- Vegetation and wildlife.
- Land use.
- Cultural resources.
- Air quality and noise.
- Endangered and threatened species.
- Public safety.
- Hazardous waste.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

Currently Identified Environmental Issues

Due to limited information concerning the proposed project, we are unable to determine which environmental issues should be evaluated in the EA. Therefore, all of the general headings listed above will be evaluated.

Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

³ According to the applicant, the project will not affect any waters of the United States. We will report any potential impacts, or their absence, under this heading.

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Washington, DC 20426;

- Reference Docket No. CP95-606-000;

- Send a *copy* of your letter to: Ms. Amy Olson, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Room 7312, Washington, DC 20426; and

- Mail your comments so that they will be received in Washington, DC on or before October 11, 1995.

If you wish to receive a copy of the EA, you should request one from Ms. Olson at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

The date for filing of timely motions to intervene in this proceeding is October 10, 1995. Parties seeking to file interventions must show good cause, as required by section 385.214(b)(3). You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Ms. Amy Olson, EA Project Manager, at (202) 208-1199.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22971 Filed 9-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MG94-4-004]

Alabama-Tennessee Natural Gas Co.; Filing

September 11, 1995.

Take notice that on August 31, 1995, Alabama-Tennessee Natural Gas Company (Alabama) filed revised standards of conduct in response to the Commission's August 2, 1995 order.¹

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington,

D.C., 20426, in accordance with rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before September 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22930 Filed 9-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-734-000]

Columbia Gas Transmission Corp.; Request Under Blanket Authorization

September 11, 1995.

Take notice that on September 6, 1995, Columbia Gas Transmission Corporation (Columbia), P.O. Box 1273, Charleston, West Virginia, 25325-1273, filed in Docket No. CP95-734-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.211) for approval to construct and operate a new delivery point to Columbia Gas of Ohio, Inc. (COH), an affiliate, in Belmont County, Ohio for interruptible transportation to Wheeling Pittsburgh Steel Corporation Tin Mill, under the blanket certificate issued in Docket No. CP86-240-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia indicates that the quantity of natural gas it will deliver through the proposed delivery point is 720 Dth/day, and 155,000 Dth annually, respectively. Columbia further indicates that the new delivery point will provide interruptible service under Columbia's ITS Rate Schedule. Columbia states that the estimated cost to establish this point of delivery will be approximately \$12,000 which will be reimbursed 100% by COH. Columbia further states that there is no impact on its existing design day and annual obligations to its customers as a result of the construction and operation of the new point of delivery.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and

¹ 72 FERC ¶ 61,140 (1995).

Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22932 Filed 9-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-746-000]

Transcontinental Gas Pipe Line Corp.; Request Under Blanket Authorization

September 11, 1995.

Take notice that on September 8, 1995, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP95-746-000 a request pursuant to Sections 157.205(b) and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR §§ 157.205(b) and 157.212) and Transco's blanket certificate issued in Docket No. CP82-426-000, for authorization to expand an existing delivery point to New Jersey Natural Gas Company (NJNG), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Transco states that NJNG is a transportation and storage customer of Transco under Transco's Rate Schedules IT, FT, SS-2 and X-288. Pursuant to NJNG's request, Transco proposes to expand the Morgan Meter Station, a delivery point to NJNG located on Transco's main line system in Middlesex County, New Jersey. This point of delivery is used by NJNG to receive gas into its distribution system. Transco states that the proposed expansion would be accomplished by Transco replacing two existing four-inch meter tubes with three new eight-inch meter tubes and replacing two existing two-inch regulators with three four-inch regulators at the existing station.

Transco states that it currently delivers up to 30,000 dekatherms of gas per day (dt/d) to NJNG at the Morgan Meter Station. As a result of the expansion proposed herein, the capacity of the Morgan Meter Station will be increased to 100,000 dt/d. Transco

states that the addition deliveries to the Morgan Meter Station would be made on an interruptible basis. Transco states that it has sufficient system delivery flexibility to accomplish such additional deliveries without detriment or disadvantage to Transco's other customers.

Transco states that it is not proposing to alter the total volumes authorized for delivery to NJNG on a firm basis or to otherwise change in any way NJNG's firm capacity entitlement on Transco's system. Transco further states that the expansion of this delivery point will have no impact on Transco's peak day deliveries and little or no impact on Transco's annual deliveries and is not prohibited by Transco's FERC Gas Tariff.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22933 Filed 9-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-733-000]

Williams Natural Gas Co.; Request Under Blanket Authorization

September 11, 1995.

Take notice that on September 5, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP95-733-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to establish a new delivery point, by reversing existing receipt facilities, under its blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to use an existing receipt point, located in Garfield County, Oklahoma, for the delivery of transportation natural gas to Trident NGL, Inc. (Trident), a subsidiary of NGC Corp. WNG states that the cost to reverse the existing facilities is estimated to be \$2,000 and would be reimbursed by Trident. WNG mentions that the quantities of gas to be delivered are approximately 191,625 Dth per year with a maximum of 650 Dth per day. WNG asserts that this change is not prohibited by an existing tariff and it has sufficient capacity to accomplish this delivery without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22931 Filed 9-14-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5295-8]

Clean Water Act; Contractor Access to Confidential Business Information

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of intended transfer of confidential business information to contractors.

SUMMARY: The Environmental Protection Agency (EPA) intends to transfer to EPA contractors and subcontractors, technical and financial confidential business information (CBI) collected from several metals forming, finishing, and fabricating industries including the metal products and machinery manufacturing, maintenance and rebuilding industry. Transfer of the information will allow the contractors and subcontractors to assist EPA in