SUPPLEMENTARY INFORMATION: The mission of the Advisory Group is to provide advice to the Under Secretary of Defense for Acquisition and Technology, to the Director Defense Research and Engineering (DDR&E), and through the DDR&E, to the Director Advanced Research Projects Agency and the Military Departments in planning and managing an effective research and development program in the field of electron devices.

The Working Group B meeting will be limited to review of research and development programs which the military proposes to initiate with industry, universities or in their laboratories. The microelectronics area includes such programs on semiconductor materials, integrated circuits, charge coupled devices and memories. The review will include classified program details throughout.

In accordance with Section 10(d) of Pub. L. 92–463, as amended, (5 U.S.C. App. II § 10(d) (1988)), it has been determined that this Advisory Group meeting concerns matters listed in 5 U.S.C. § 552b(c)(1)(1988), and that accordingly, this meeting will be closed to the public.

Dated: September 12, 1995.

Patricia L. Toppings,

Alternate OSD Federal Register Liaison Officer, Department of Defense. [FR Doc. 95–22980 Filed 9–14–95; 8:45 am]

BILLING CODE 5000-04-M

DEPARTMENT OF ENERGY

Bonneville Power Administration

Notice of Availability of Record of Decision for Direct Service Industrial Customer General (Integration of Resources) Transmission Agreement 15-Year Extension

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of Availability of Record of Decision (ROD).

SUMMARY: This notice announces the availability of the ROD to extend the length of the Direct Service Industrial Customer General (Integration of Resources (IR)) Transmission Agreement an additional 15 years. The Business Plan Environmental Impact Statement (BP EIS) (DOE/EIS–0183) of June 1995 supports this decision and was previously provided.

In response to a need for sound policy to guide its business direction under changing market conditions, BPA explored six alternative plans of action in its BP EIS. In the subsequent BP EIS Record of Decision (August 15, 1995), the BPA Administrator selected the Market-Driven alternative as the best course of action. The EIS and ROD were also intended to guide BPA in a series of related decisions on specific issues and actions. The subject of this ROD is one of those actions.

Consistent with the Business Plan, the BP EIS, and the BP EIS ROD, BPA is offering to extend the Direct Service Industries' (DSIs) existing 5-year General Transmission Agreement (IR Agreement) for an additional 15 years. BPA has decided to make this offer in order to continue to provide open and equitable access to the DSIs, allow the DSIs to diversify their power supply to reduce risk, and because BPA recognizes that the DSIs likely have the ability to access the wholesale power market indirectly through their local utilities.

This decision, as well as others to follow, are tiered to the BP EIS ROD. The specific information on the IR Agreement extension and a summary of the environmental impacts associated with selecting this particular alternative are available upon request.

ADDRESSES: Copies of the ROD and BP EIS may be obtained by calling BPA's toll-free document request line: 1–800–622–4520.

FOR FURTHER INFORMATION, CONTACT: Allan F. Paschke—MPC, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon 97208–3621, phone number 503–230–5850, fax number 503–230–7568.

PUBLIC AVAILABILITY: This ROD will be distributed to all interested and affected persons and agencies.

Issued in Portland, Oregon, on August 31, 1995.

Walter E. Pollock,

Acting Administrator.

[FR Doc. 95–22953 Filed 9–14–95; 8:45 am] BILLING CODE 6450–01–P

Federal Energy Regulatory Commission

[Docket No. ER94-1099-005, et al.]

Eclipse Energy, Inc., et al.; Electric Rate and Corporate Regulation Filings

September 8, 1995.

Take notice that the following filings have been made with the Commission:

1. Eclipse Energy, Inc.

[Docket No. ER94-1099-005]

Take notice that on August 28, 1995, Eclipse Energy, Inc. tendered for filing certain information as required by the Commission's letter order dated June 15, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

2. Gulfstream Energy, LLC.

[Docket No. ER94-1597-003]

Take notice that on August 17, 1995, Gulfstream Energy, LLC (Gulfstream) filed certain information as required by the Commission's November 21, 1994 letter order in Docket No. ER94–1597–000. Copies of Gulfstream's informational filing are on file with the Commission and are available for public inspection.

3. Williams Energy Services Company

[Docket No. ER95-305-002]

Take notice that on August 23, 1995, Williams Energy Services Company (Williams Energy) filed certain information as required by the Commission's March 10, 1995 letter order in Docket No. ER95–305–000. Copies of Williams Energy's informational filing are on file with the Commission and are available for public inspection.

4. SouthEastern Energy Resources, Inc.

[Docket No. ER95-385-002]

Take notice that on August 21, 1995, SouthEastern Energy Resources, Inc. tendered for filing certain information as required by the Commission's letter order dated March 7, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

5. K N Marketing, Inc.

[Docket No. ER95-869-001]

Take notice that on August 1, 1995, K N Marketing, Inc. tendered for filing certain information as required by the Commission's letter order dated May 26, 1995 in Docket No. ER95–869–000. Copies of K N Marketing, Inc.'s informational filing are on file with the Commission and are available for public inspection.

6. Public Service Company of Oklahoma Southwestern Electric Power Company and West Texas Utilities Company

[Docket No. ER95-1076-001]

Take notice that on August 23, 1995, West Texas Utilities Company (WTU) tendered for filing a tariff sheet which was inadvertently omitted from its July 14, 1995 amended filing concerning its Coordination Sales Tariff (CST-1). The missing sheet contained no changes in tariff language.