

Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22932 Filed 9-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-746-000]

Transcontinental Gas Pipe Line Corp.; Request Under Blanket Authorization

September 11, 1995.

Take notice that on September 8, 1995, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP95-746-000 a request pursuant to Sections 157.205(b) and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR §§ 157.205(b) and 157.212) and Transco's blanket certificate issued in Docket No. CP82-426-000, for authorization to expand an existing delivery point to New Jersey Natural Gas Company (NJNG), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Transco states that NJNG is a transportation and storage customer of Transco under Transco's Rate Schedules IT, FT, SS-2 and X-288. Pursuant to NJNG's request, Transco proposes to expand the Morgan Meter Station, a delivery point to NJNG located on Transco's main line system in Middlesex County, New Jersey. This point of delivery is used by NJNG to receive gas into its distribution system. Transco states that the proposed expansion would be accomplished by Transco replacing two existing four-inch meter tubes with three new eight-inch meter tubes and replacing two existing two-inch regulators with three four-inch regulators at the existing station.

Transco states that it currently delivers up to 30,000 dekatherms of gas per day (dt/d) to NJNG at the Morgan Meter Station. As a result of the expansion proposed herein, the capacity of the Morgan Meter Station will be increased to 100,000 dt/d. Transco

states that the addition deliveries to the Morgan Meter Station would be made on an interruptible basis. Transco states that it has sufficient system delivery flexibility to accomplish such additional deliveries without detriment or disadvantage to Transco's other customers.

Transco states that it is not proposing to alter the total volumes authorized for delivery to NJNG on a firm basis or to otherwise change in any way NJNG's firm capacity entitlement on Transco's system. Transco further states that the expansion of this delivery point will have no impact on Transco's peak day deliveries and little or no impact on Transco's annual deliveries and is not prohibited by Transco's FERC Gas Tariff.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22933 Filed 9-14-95; 8:45 am]

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[Docket No. CP95-733-000]

Williams Natural Gas Co.; Request Under Blanket Authorization

September 11, 1995.

Take notice that on September 5, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP95-733-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to establish a new delivery point, by reversing existing receipt facilities, under its blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to use an existing receipt point, located in Garfield County, Oklahoma, for the delivery of transportation natural gas to Trident NGL, Inc. (Trident), a subsidiary of NGC Corp. WNG states that the cost to reverse the existing facilities is estimated to be \$2,000 and would be reimbursed by Trident. WNG mentions that the quantities of gas to be delivered are approximately 191,625 Dth per year with a maximum of 650 Dth per day. WNG asserts that this change is not prohibited by an existing tariff and it has sufficient capacity to accomplish this delivery without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22931 Filed 9-14-95; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5295-8]

Clean Water Act; Contractor Access to Confidential Business Information

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of intended transfer of confidential business information to contractors.

SUMMARY: The Environmental Protection Agency (EPA) intends to transfer to EPA contractors and subcontractors, technical and financial confidential business information (CBI) collected from several metals forming, finishing, and fabricating industries including the metal products and machinery manufacturing, maintenance and rebuilding industry. Transfer of the information will allow the contractors and subcontractors to assist EPA in

developing effluent limitations guidelines and standards under the Clean Water Act (CWA) for the metal products and machinery industry. The information being transferred was collected under the authority of Section 308 of the Clean Water Act. Interested persons may submit comments on this intended transfer of information to the address noted below.

DATES: Comments on the transfer of data are due September 25, 1995.

ADDRESSES: Comments may be sent to Mark Ingle, Engineering and Analysis Division (4303), Environmental Protection Agency, Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Mark Ingle at the above address or at (202) 260-7191.

SUPPLEMENTARY INFORMATION: EPA has previously transferred to its contractor Radian Corporation of Herndon, Virginia (and subcontractors) information, including confidential business information (CBI), concerning the metal products and machinery industry collected under the authority of the Clean Water Act, Section 308.

The information transferred included: Questionnaire data collected during a two phase survey of the metal products industry; the first phase consisted of the screener questionnaire or the Mini-Data Collection Portfolio (MDCP) which was conducted in 1990 (OMB No. 2040-0148); the second phase was a more detailed questionnaire or Data Collection Portfolio (DCP) that was sent in 1991 to a randomly selected sample identified through the responses to the (OMB No. 2040-0148). EPA also transferred site visit and field sampling data collected during 1990 through 1993. In addition, Radian has received similar records and data developed in support of the following effluent guidelines regulations:

- Porcelain Enameling (data collection 1977 through 1979),
- Coil Coating (data collection 1977 through 1979),
- Aluminum Forming (data collection 1978 through 1981),
- Battery Manufacturing (data collection 1978 through 1983),
- Copper Forming (data collection 1978 through 1979),
- Electroplating (data collection 1974 through 1979),
- Metal Finishing (data collection 1974 through 1979),
- Metal Molding and Casting (data collection 1977 through 1983),
- Nonferrous Metals Forming and Metal Powders (data collection 1983 through 1985),

- Nonferrous Metals Manufacturing, Phases I and II (data collection 1978 through 1985),
- Plastics Molding and Forming (data collection 1980 through 1987), and
- Hot Dip Coating Subcategory of the Iron and Steel regulation (data collection 1986).

Radian has also received files gathered during studies of the beryllium copper forming industry (data collection during 1986), the platemaking industry (data collection during 1984), and the printing and publishing industry (data collection 1977 through 1979). EPA determined that this transfer was necessary to enable the contractor and subcontractors to perform their work under EPA Contract No. 68-C4-0024 and related subcontracts by assisting EPA in developing effluent limitations guidelines and standards for the metal products and machinery industry. Notice to this effect was provided to the affected companies at the time the data was collected or through **Federal Register** notice.

Today, EPA is giving notice that it has entered into a new contract, Contract No. 68-C5-0005 with Radian Corporation of Herndon, VA and Radian Corp. has entered into additional contracts with its subcontractors: Westat, Inc. of Rockville, MD; CAI Engineering of Oakton, VA; GeoLogics Corp. of Bethesda, MD; TN Associates of Milwaukee, WI; Tetra Tech of Fairfax, VA; and VIGYAN Corp. of Vienna, VA. to develop effluent limitations guidelines and standards for the metal products and machinery phase II industry. The effective date of the new contract was June 5, 1995. Radian Corp. will provide technical support such as completion of the public docket for the proposed rulemaking and completion of the work on the draft proposed technical development document. The contractor shall also provide support on post proposal efforts, including assisting with public meetings, responding to comments, filling data gaps that arise through comments on the proposed rule, and assisting with the assembly of the rulemaking record for the final rule.

The subcontractors will assist the prime by providing specific expertise. Westat, Inc. will assist with any surveys that may be required in future work, data management and statistical analysis. CAI Engineering provides metal products industrial wastewater and hazardous waste engineering expertise, surface treatment process design and pollution prevention expertise, and wastewater treatment system design expertise. GeoLogics Corp. provides data entry and clerical

services. TN Associates provides experience in the design and management of wastewater treatment systems. Tetra Tech provides capabilities in risk management and public outreach. VIGYAN Corp. provides services related to database development and management.

In accordance with 40 CFR part 2, subpart B, the previously collected information described above (including confidential business information) will be transferred to Radian Corp. EPA has determined that this transfer is necessary to enable the contractor to perform their work under EPA Contract No. 68-C5-0005.

The metal products and machinery manufacturing, rebuilding and maintenance industry financial and economic data that were collected through the DCP survey in 1991 (OMB No. 2040-0148) will be transferred to Abt Associates under Contract No. 68-C4-0060. In accordance with 40 CFR part 2, subpart B, the previously collected information described above (including confidential business information) will be transferred to ERG, Contract No. 68-C3-0302. ERG has subcontracted with Abt Associates to conduct the economic analysis for the metal products and machinery industry. EPA has determined that this transfer is necessary to enable the contractor to perform their work under EPA contract No. 68-C3-0302.

Anyone wishing to comment on the above matters must submit comments to the address given above by September 25, 1995.

Dated: September 6, 1995.

Tudor T. Davies,

Director, Office of Science and Technology.

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[ER-FRL-5228-8]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared August 28, 1995 Through September 01, 1995 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 260-5076.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 14, 1995 (60 FR 19047).