

Energy Corporation (SEC). IPC states that the purpose of this agreement is to provide for the buying and selling of capacity and energy between IPC and SEC.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Central Hudson Gas and Electric Corporation

[Docket No. ER95-1689-000]

Take notice that Central Hudson Gas and Electric on September 5, 1995, tendered for filing a Service Agreement between CHG&E and Phibro Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 ("Power Sales Tariff") accepted by the Commission in docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Virginia Electric and Power Company

[Docket No. ER95-1690-000]

Take notice that on September 5, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Dayton Power and Light Company and Virginia Power, dated August 11, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Dayton Power and Light Company under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Ohio State Corporation Commission, Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. PECO Energy Company

[Docket No. ER95-1691-000]

Take notice that on September 5, 1995, PECO Energy Company (PECO) filed a Service Agreement dated August 31, 1995, with Engelhard Power Marketing, Inc. (Engelhard) under PECO's FERC Electric Tariff Original

Volume No. 1 (Tariff). The Service Agreement adds Engelhard as a customer under the Tariff.

PECO requests an effective date of August 31, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to Engelhard and to the Pennsylvania Public Utility Commission.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22972 Filed 9-14-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-606-001]

Western Gas Interstate Co.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Seaboard Pipeline Project and Request for Comments on Environmental Issues

September 11, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the Seaboard Pipeline Project.¹ This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is

¹ Western Gas Interstate Company's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

necessary and whether to approve the project.

Summary of the Proposed Project

Western Gas Interstate Company (Western) wants to install a new delivery point to transport up to 3,000 million British thermal units per day of natural gas to Seaboard Farms, Inc. in Texas County, Oklahoma. Western requests Commission authorization, in Docket No. CP95-606-000, to construct and operate the following facilities needed to transport those volumes:

- construct about 15.5 miles of 8-inch-diameter pipeline from the Buffalo Tap to Seaboard Farms;
- install a meter station consisting of a meter, filter, three regulators, and valves. This site would be a 20-foot by 80-foot-fenced area following construction; and
- remove 7 miles of an existing 4-inch-diameter pipeline which would be replaced by the proposed 8-inch-diameter pipeline.

The general location of the project facilities and specific locations for facilities on new sites are shown in appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would require about 136 acres of land. Following construction, about 47 acres would be maintained as new aboveground facility sites and right-of-way. The remaining 89 acres of land would be restored and allowed to revert to its former use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, Room 3104, 941 North Capitol Street NE., Washington, DC 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.

of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts (if applicable) that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils.
- Water resources, fisheries, and wetlands.³
- Vegetation and wildlife.
- Land use.
- Cultural resources.
- Air quality and noise.
- Endangered and threatened species.
- Public safety.
- Hazardous waste.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

Currently Identified Environmental Issues

Due to limited information concerning the proposed project, we are unable to determine which environmental issues should be evaluated in the EA. Therefore, all of the general headings listed above will be evaluated.

Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

³ According to the applicant, the project will not affect any waters of the United States. We will report any potential impacts, or their absence, under this heading.

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Washington, DC 20426;

- Reference Docket No. CP95-606-000;

- Send a *copy* of your letter to: Ms. Amy Olson, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Room 7312, Washington, DC 20426; and

- Mail your comments so that they will be received in Washington, DC on or before October 11, 1995.

If you wish to receive a copy of the EA, you should request one from Ms. Olson at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

The date for filing of timely motions to intervene in this proceeding is October 10, 1995. Parties seeking to file interventions must show good cause, as required by section 385.214(b)(3). You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Ms. Amy Olson, EA Project Manager, at (202) 208-1199.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22971 Filed 9-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MG94-4-004]

Alabama-Tennessee Natural Gas Co.; Filing

September 11, 1995.

Take notice that on August 31, 1995, Alabama-Tennessee Natural Gas Company (Alabama) filed revised standards of conduct in response to the Commission's August 2, 1995 order.¹

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington,

D.C., 20426, in accordance with rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before September 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22930 Filed 9-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-734-000]

Columbia Gas Transmission Corp.; Request Under Blanket Authorization

September 11, 1995.

Take notice that on September 6, 1995, Columbia Gas Transmission Corporation (Columbia), P.O. Box 1273, Charleston, West Virginia, 25325-1273, filed in Docket No. CP95-734-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.211) for approval to construct and operate a new delivery point to Columbia Gas of Ohio, Inc. (COH), an affiliate, in Belmont County, Ohio for interruptible transportation to Wheeling Pittsburgh Steel Corporation Tin Mill, under the blanket certificate issued in Docket No. CP86-240-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia indicates that the quantity of natural gas it will deliver through the proposed delivery point is 720 Dth/day, and 155,000 Dth annually, respectively. Columbia further indicates that the new delivery point will provide interruptible service under Columbia's ITS Rate Schedule. Columbia states that the estimated cost to establish this point of delivery will be approximately \$12,000 which will be reimbursed 100% by COH. Columbia further states that there is no impact on its existing design day and annual obligations to its customers as a result of the construction and operation of the new point of delivery.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and

¹ 72 FERC ¶ 61,140 (1995).