

SUPPLEMENTARY INFORMATION: The mission of the Advisory Group is to provide advice to the Under Secretary of Defense for Acquisition and Technology, to the Director Defense Research and Engineering (DDR&E), and through the DDR&E, to the Director Advanced Research Projects Agency and the Military Departments in planning and managing an effective research and development program in the field of electron devices.

The Working Group B meeting will be limited to review of research and development programs which the military proposes to initiate with industry, universities or in their laboratories. The microelectronics area includes such programs on semiconductor materials, integrated circuits, charge coupled devices and memories. The review will include classified program details throughout.

In accordance with Section 10(d) of Pub. L. 92-463, as amended, (5 U.S.C. App. II § 10(d) (1988)), it has been determined that this Advisory Group meeting concerns matters listed in 5 U.S.C. § 552b(c)(1)(1988), and that accordingly, this meeting will be closed to the public.

Dated: September 12, 1995.

Patricia L. Toppings,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 95-22980 Filed 9-14-95; 8:45 am]

BILLING CODE 5000-04-M

DEPARTMENT OF ENERGY

Bonneville Power Administration

Notice of Availability of Record of Decision for Direct Service Industrial Customer General (Integration of Resources) Transmission Agreement 15-Year Extension

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of Availability of Record of Decision (ROD).

SUMMARY: This notice announces the availability of the ROD to extend the length of the Direct Service Industrial Customer General (Integration of Resources (IR)) Transmission Agreement an additional 15 years. The Business Plan Environmental Impact Statement (BP EIS) (DOE/EIS-0183) of June 1995 supports this decision and was previously provided.

In response to a need for sound policy to guide its business direction under changing market conditions, BPA explored six alternative plans of action

in its BP EIS. In the subsequent BP EIS Record of Decision (August 15, 1995), the BPA Administrator selected the Market-Driven alternative as the best course of action. The EIS and ROD were also intended to guide BPA in a series of related decisions on specific issues and actions. The subject of this ROD is one of those actions.

Consistent with the Business Plan, the BP EIS, and the BP EIS ROD, BPA is offering to extend the Direct Service Industries' (DSIs) existing 5-year General Transmission Agreement (IR Agreement) for an additional 15 years. BPA has decided to make this offer in order to continue to provide open and equitable access to the DSIs, allow the DSIs to diversify their power supply to reduce risk, and because BPA recognizes that the DSIs likely have the ability to access the wholesale power market indirectly through their local utilities.

This decision, as well as others to follow, are tiered to the BP EIS ROD. The specific information on the IR Agreement extension and a summary of the environmental impacts associated with selecting this particular alternative are available upon request.

ADDRESSES: Copies of the ROD and BP EIS may be obtained by calling BPA's toll-free document request line: 1-800-622-4520.

FOR FURTHER INFORMATION, CONTACT: Allan F. Paschke—MPC, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon 97208-3621, phone number 503-230-5850, fax number 503-230-7568.

PUBLIC AVAILABILITY: This ROD will be distributed to all interested and affected persons and agencies.

Issued in Portland, Oregon, on August 31, 1995.

Walter E. Pollock,

Acting Administrator.

[FR Doc. 95-22953 Filed 9-14-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER94-1099-005, et al.]

Eclipse Energy, Inc., et al.; Electric Rate and Corporate Regulation Filings

September 8, 1995.

Take notice that the following filings have been made with the Commission:

1. Eclipse Energy, Inc.

[Docket No. ER94-1099-005]

Take notice that on August 28, 1995, Eclipse Energy, Inc. tendered for filing

certain information as required by the Commission's letter order dated June 15, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

2. Gulfstream Energy, LLC.

[Docket No. ER94-1597-003]

Take notice that on August 17, 1995, Gulfstream Energy, LLC (Gulfstream) filed certain information as required by the Commission's November 21, 1994 letter order in Docket No. ER94-1597-000. Copies of Gulfstream's informational filing are on file with the Commission and are available for public inspection.

3. Williams Energy Services Company

[Docket No. ER95-305-002]

Take notice that on August 23, 1995, Williams Energy Services Company (Williams Energy) filed certain information as required by the Commission's March 10, 1995 letter order in Docket No. ER95-305-000. Copies of Williams Energy's informational filing are on file with the Commission and are available for public inspection.

4. SouthEastern Energy Resources, Inc.

[Docket No. ER95-385-002]

Take notice that on August 21, 1995, SouthEastern Energy Resources, Inc. tendered for filing certain information as required by the Commission's letter order dated March 7, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

5. K N Marketing, Inc.

[Docket No. ER95-869-001]

Take notice that on August 1, 1995, K N Marketing, Inc. tendered for filing certain information as required by the Commission's letter order dated May 26, 1995 in Docket No. ER95-869-000. Copies of K N Marketing, Inc.'s informational filing are on file with the Commission and are available for public inspection.

6. Public Service Company of Oklahoma Southwestern Electric Power Company and West Texas Utilities Company

[Docket No. ER95-1076-001]

Take notice that on August 23, 1995, West Texas Utilities Company (WTU) tendered for filing a tariff sheet which was inadvertently omitted from its July 14, 1995 amended filing concerning its Coordination Sales Tariff (CST-1). The missing sheet contained no changes in tariff language.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Indiana Michigan Power Company

[Docket No. ER95-1590-000]

Take notice that on August 17, 1995, American Electric Power Service Corporation tendered for filing on behalf of the Indiana Michigan Power Company (Indiana Michigan) a proposed Addendum to Service Schedule D (AEP System Delivery of Third Party Purchases) to the Interconnection Agreement between Indiana Michigan and Commonwealth Edison Company (CE) dated August 1, 1991 (Indiana Michigan FERC Rate Schedule No. 78).

The Addendum is in the form of an agreement between Indiana Michigan and CE settling a complaint filed by CE in Docket No. EL95-4-000 on November 2, 1994. The parties to the agreement request an effective date of August 17, 1995.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Pennsylvania Electric Company

[Docket No. ER95-1622-000]

Take notice that on August 24, 1995, Pennsylvania Electric Company tendered for filing Supplement No. 9 (Revised July 21, 1995) Exhibit A—Delivery Points to Pennsylvania Electric Company (Penelec) FERC Rate Schedule FERC No. 90.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Wickland Power Services

[Docket No. ER95-1623-000]

Take notice that on August 24, 1995, Wickland Power Services tendered for filing a letter requesting to become a member of the Western Systems Power Pool.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Central Hudson Gas and Electric Corporation

[Docket No. ER95-1627-000]

Take notice that on August 25, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR, a Service Agreement between CHG&E and National Gas & Electric L.P. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule,

Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Central Hudson Gas and Electric Corporation

[Docket No. ER95-1628-000]

Take notice that on August 25, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR, a Service Agreement between CHG&E and Rainbow Energy Marketing. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Central Illinois Light Company

[Docket No. ER95-1629-000]

Take notice that on August 25, 1995, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, and Central Illinois Public Service Company, tendered for filing with the Commission an Index of Customers and four signed Service Agreements under the Coordination Sales Tariff approved on April 25, 1995.

Copies of the filing were served on the applicable customers and the Illinois Commerce Commission.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Southern Indiana Gas and Electric Company

[Docket No. ER95-1636-000]

Take notice that on August 28, 1995, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing to a proposed Interchange Agreement with Intercoast Power Marketing Co. (IPM).

The proposed revised Interchange Agreement will provide for the purchase, sales, and transmission of

capacity and energy by either party under the following Service Schedules: (a) SIGECO Power Sales, (b) IPM Power Sales, and (c) Transmission Service.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of August 25, 1995.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Southern Indiana Gas and Electric Company

[Docket No. ER95-1637-000]

Take notice that on August 28, 1995, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing to a proposed Interchange Agreement with Heartland Energy Services Inc. (Heartland).

The proposed revised Interchange Agreement will provide for the purchase, sale, and transmission of capacity and energy by either party under the following Service Schedules: (a) SIGECO Power Sales, (b) Heartland Power Sales, and (c) Transmission Service.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of August 25, 1995.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. PacifiCorp

[Docket No. ER95-1661-000]

Take notice that on August 31, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Power Sales Agreement dated June 21, 1995 (Agreement) between PacifiCorp and Cheyenne Light, Fuel and Power Company (Cheyenne).

PacifiCorp requests that a waiver of prior notice be granted and that an effective date of January 1, 1997 be assigned to the agreement.

Copies of this filing were supplied to Cheyenne, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. New York State Electric & Gas Corporation

[Docket No. ER95-1678-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on

August 31, 1995, tendered for filing an amendment to the following rate schedules (the "Rate Schedules"):

- 104—GPU Service Corporation
- 119—Consolidated Edison Company of New York, Inc.
- 120—Niagara Mohawk Power Corporation
- 122—Baltimore Gas & Electric Company
- 123—Allegheny Electric Cooperative, Inc.
- 124—Enron Power Marketing, Inc.
- 128—Catex Vitol Electric, Inc.
- 129—LG&E Power Marketing, Inc.
- 130—AES Power, Inc.
- 132—InterCoast Power Marketing Company
- 133—Louis Dreyfus Electric Power, Inc.
- 134—Citizens Power and Light Corporation
- 135—Vermont Public Power Supply Authority
- 136—Green Mountain Power Corporation
- 137—Electric Clearinghouse, Inc.
- 138—Burlington Electric Department
- 139—Atlantic Electric Company
- 140—Heartland Energy Service, Inc.
- 141—Rainbow Energy Marketing Corporation
- 142—CNG Power Services Corporation
- 143—Engelhard Power Marketing, Inc.
- 144—Central Hudson Gas & Electric Corporation

¹—Rochester Gas and Electric Corporation
The amendment modifies the rate ceiling applicable to buy-sell transactions to allow NYSEG to charge mutually agreeable rates up to a ceiling rate that includes a transmission component based on NYSEG's embedded cost of transmission. The Rate Schedules allow NYSEG and the customers to enter into mutually agreeable capacity and/or energy transactions ("Transactions"). The Amendment will not apply to any Transactions that commenced on or before August 31, 1995. The Amendment will not change the requirement that NYSEG and the Purchaser reach mutual agreement as to the rates and terms of each Transaction in advance of each Transaction.

NYSEG requests that the agreement become effective on September 1, 1995. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and each customer listed above.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. North Atlantic Energy Corporation

[Docket No. ER95-1679-000]

Pursuant to Section 205 of the Federal Power Act, North Atlantic Energy Corporation (North Atlantic) filed on

¹ The rate schedule for the agreement with Rochester Gas and Electric Corporation has been submitted to the FERC, docket No. ER94-892-000, and is pending FERC's acceptance and designation of a schedule number.

August 31, 1995, proposed changes to charges for decommissioning Seabrook Unit 1 to be collected under North Atlantic Federal Energy Regulatory Commission Rate Schedule Nos. 1 and 3. These charges are recovered under a formula rate that is not changed by the filing. The proposed adjustment in charges is necessitated by a ruling of the New Hampshire Nuclear Decommissioning Finance Committee adjusting the funding requirements for decommissioning Seabrook Unit 1.

North Atlantic has requested an effective date of November 1, 1995 for the adjusted charges.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Washington Water Power Company

[Docket No. ER95-1681-000]

Take notice that on September 1, 1995, the Washington Water Power Company (WWP) tendered for filing with the Federal Energy Regulatory Commission a Notice of Termination concerning Rate Schedule FERC N. 168 and Supplement No. 1 to Rate Schedule 168, a replacement energy sales agreement between WWP and the City of Seattle which was expired by its own terms effective June 30, 1995.

WWP requests that the requirement for 60 days notice between filing date and termination date be waived. If the 60 days notice is waived, there will be no effect upon purchases under other rate schedules.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Idaho Power Company

[Docket No. ER95-1682-000]

Take notice that on September 1, 1995, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission its draft Second Amendment to the Power Sales Agreement Between Idaho Power Company and the Cities of Azusa, Banning and Colton, California.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Delmarva Power & Light Company

[Docket No. ER95-1684-000]

Take notice that on September 1, 1995, Delmarva Power & Light Company (Delmarva) tendered for filing an agreement between Delmarva and the Delaware Municipal Electric Corporation (DEMEC) under which Delmarva offers to sell up to 20 MW to DEMEC each month that the Agreement is effective. DEMEC has the right to

purchase all, some or none of the 20 MW subject to the condition that each kilowatt which DEMEC does determine to purchase shall be purchased under a 100% load factor basis. In addition, charges under the Agreement have an upper and a lower bound. The Agreement provides that the price shall not be less than Delmarva's forecasted system incremental cost to supply and shall not exceed 3.698 cents per kilowatt hour, which is derived from the Settlement in Docket Nos. ER93-96-000 and EL93-11-000, which was approved by the Commission on December 7, 1994.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Vastar Power Marketing, Inc.

[Docket No. ER95-1685-000]

Take notice that on September 1, 1995, Vastar Power Marketing, Inc. (Vastar) tendered for filing an application for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1. Vastar intends to engage in electric power and energy transactions as a marketer and a broker.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Otter Tail Power Company

[Docket No. ER95-1687-000]

Take notice that on September 5, 1995, Otter Tail Power Company (OTP) tendered for filing a Coordination Sales Tariff. The Tariff provides for the sales of Negotiated Capacity and/or Energy and General Purpose Energy. OTP states that sales under the Tariff will be made at negotiated prices no lower than system incremental energy costs and no higher than the Company's fully allocated cost of capacity plus 100% of incremental energy costs. OTP states service will be provided under the Tariff only to customers who sign Service Agreements.

OTP states that copies of this filing have been served on the Minnesota Public Utilities Commission, the North Dakota Public Service Commission and the South Dakota Public Service Commission.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Illinois Power Company

[Docket No. ER95-1688-000]

Take notice that on September 5, 1995, Illinois Power Company (IPC) tendered for filing an Interchange Agreement between IPC and Stand

Energy Corporation (SEC). IPC states that the purpose of this agreement is to provide for the buying and selling of capacity and energy between IPC and SEC.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Central Hudson Gas and Electric Corporation

[Docket No. ER95-1689-000]

Take notice that Central Hudson Gas and Electric on September 5, 1995, tendered for filing a Service Agreement between CHG&E and Phibro Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 ("Power Sales Tariff") accepted by the Commission in docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Virginia Electric and Power Company

[Docket No. ER95-1690-000]

Take notice that on September 5, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Dayton Power and Light Company and Virginia Power, dated August 11, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Dayton Power and Light Company under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Ohio State Corporation Commission, Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. PECO Energy Company

[Docket No. ER95-1691-000]

Take notice that on September 5, 1995, PECO Energy Company (PECO) filed a Service Agreement dated August 31, 1995, with Engelhard Power Marketing, Inc. (Engelhard) under PECO's FERC Electric Tariff Original

Volume No. 1 (Tariff). The Service Agreement adds Engelhard as a customer under the Tariff.

PECO requests an effective date of August 31, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to Engelhard and to the Pennsylvania Public Utility Commission.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22972 Filed 9-14-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-606-001]

Western Gas Interstate Co.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Seaboard Pipeline Project and Request for Comments on Environmental Issues

September 11, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the Seaboard Pipeline Project.¹ This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is

¹ Western Gas Interstate Company's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

necessary and whether to approve the project.

Summary of the Proposed Project

Western Gas Interstate Company (Western) wants to install a new delivery point to transport up to 3,000 million British thermal units per day of natural gas to Seaboard Farms, Inc. in Texas County, Oklahoma. Western requests Commission authorization, in Docket No. CP95-606-000, to construct and operate the following facilities needed to transport those volumes:

- construct about 15.5 miles of 8-inch-diameter pipeline from the Buffalo Tap to Seaboard Farms;
- install a meter station consisting of a meter, filter, three regulators, and valves. This site would be a 20-foot by 80-foot-fenced area following construction; and
- remove 7 miles of an existing 4-inch-diameter pipeline which would be replaced by the proposed 8-inch-diameter pipeline.

The general location of the project facilities and specific locations for facilities on new sites are shown in appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would require about 136 acres of land. Following construction, about 47 acres would be maintained as new aboveground facility sites and right-of-way. The remaining 89 acres of land would be restored and allowed to revert to its former use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, Room 3104, 941 North Capitol Street NE., Washington, DC 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.