

period of price controls. The share of ratio of the funds which each state will receive is contained in Exhibit H of the Stripper Well Settlement Agreement. When disbursed, these funds will be subject to the same limitations and reporting requirements as all other crude oil monies received by the states under the Stripper Well Agreement.

It Is Therefore Ordered That

The refund amounts remitted to the Department of Energy by Malcolm M. Turner, Revere Petroleum Corporation, Granite Petroleum Corporation, and Dalco Petroleum Corporation pursuant to their respective settlement agreements or judgments will be distributed in accordance with the foregoing Decision.

[FR Doc. 95-23230 Filed 9-18-95; 8:45 am]

BILLING CODE 6450-01-P

Office of Fossil Energy

[FE Docket Nos. 95-60-NG, 95-61-NG]

Phibro Inc.; Order Granting Blanket Authorization To Import and Export Natural Gas, Including Liquefied Natural Gas, From and To Canada and Mexico

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Phibro Inc. (Phibro) authorization to import up to 200 billion cubic feet (Bcf) of Canadian natural gas, including liquefied natural gas (LNG) and to import up to 200 Bcf of Mexican natural gas. Phibro is also authorized to export up to 200 Bcf of natural gas to Canada and to export up to 200 Bcf of natural gas to Mexico. Phibro's authorization is for a two-year term beginning on the date of first delivery of imported natural gas or LNG, or exported natural gas.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue SW., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., September 11, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-23232 Filed 9-18-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No. 95-59-NG]

Universal Resources Corporation; Order Granting Blanket Authorization to Export Natural Gas to Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Universal Resources Corporation blanket authorization to export up to 50 Bcf of natural gas to Canada. This authorization is for a period of two years beginning on the date of the first delivery.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C. on September 5, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-23233 Filed 9-18-95; 8:45 am]

BILLING CODE 6450-01-P

Western Area Power Administration

Pacific Northwest-Pacific Southwest Intertie Project Transmission Service, Phoenix Area

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of sale of additional capacity on the Pacific Northwest-Pacific Southwest Intertie Project.

SUMMARY: The Western Area Power Administration (Western) is requesting comments on the proposed sale of firm transmission service available as a result of the completion of construction of the Mead-Phoenix and Mead-Adelanto Transmission Projects which are a part of the Pacific Northwest-Pacific Southwest Intertie Project (AC Intertie).

DATE: Comments from all interested parties will be accepted until October 19, 1995.

FOR FURTHER INFORMATION CONTACT: Mr. J. Tyler Carlson, Area Manager, Phoenix Area Office, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, Telephone: (602) 352-2521, Facsimile: (602) 352-2630.

SUPPLEMENTARY INFORMATION:

Background

The Mead-Phoenix Project (MPP) is an electrical transmission system that consists of 256 miles of 500-kV alternating current, convertible to direct current, transmission line constructed from the Perkins Switchyard, located next to Westwing Substation, northwest of Phoenix, Arizona; through Mead Substation, located south of Boulder City, Nevada; and on to Marketplace Switching Station. Mead-Adelanto Project (MAP) is an electrical transmission system that consists of 202 miles of 500-kV AC transmission line from Marketplace Substation to Adelanto Switching Station in southern California. The 500-kV Marketplace Switching Station will be constructed adjacent to and interconnected with the existing McCullough Switching Station in southern Nevada. As part of the MPP, a 1300 megavolt-ampere (MVA), 500/230-kV transformer will be added to the Mead Substation. Western will have approximately 525 MW of capacity entitlement on this transformer.

Marketing Issues

Western is requesting comments on the proposed sale of additional capacity in the AC Intertie created by the completion and availability of MPP and MAP. The quantity of marketable capacity will be limited by Western's entitlement to the available capacity. The additional capacity on the AC Intertie is anticipated to be available as of January 1, 1996. Western's contracted firm transmission service will begin after the MPP and MAP are released for commercial service.

Marketing Criteria

Western will be marketing the capacity from MPP and MAP by line segments in each direction. The following priority method will be used in selecting allottees for this additional capacity and will be based on requests for usage of each line segment as follows:

1. Perkins to Mead, Mead to Marketplace or Marketplace to Adelanto
 - (a) Both directions, same amount
 - (b) Both directions, different amounts
 - (c) one direction only
2. Perkins to Marketplace or Mead to Adelanto
 - (a) Both directions, same amount
 - (b) Both directions, different amounts
 - (c) one direction only
3. Perkins to Adelanto
 - (a) Both directions, same amount
 - (b) Both directions, different amounts
 - (c) one direction only.

Where the priority of requests will be in the following order: 1(a), 1(b), 1(c); 2(a), 2(b), 2(c); 3(a), 3(b), 3(c).

Where if any one path is oversubscribed, the allocations will be prorated.

Marketable Resource

Point of receipt	Point of delivery	Capacity
Perkins Switch-yard.	Mead Sub-station.	412 MW.
Mead Sub-station.	Perkins Switch-yard.	412 MW.
Mead Sub-station.	Marketplace Switching Station.	580 MW.
Marketplace Switching Station.	Mead Sub-station.	580 MW.
Marketplace Switching Station.	Adelanto Switching Station.	100 MW.
Adelanto Switching Station.	Marketplace Switching Station.	100 MW.

Selection Process

Based on the comments received on this proposal, Western will furnish the terms, conditions, and procedures governing the selection of allottees in the next Federal Register notice to be published by mid-October 1995. The mid-October Federal Register notice will also provide a mechanism for applications of requests for transmission capacity.

Applicant deadline and Western's schedule will also be published in the mid-October Federal Register notice.

Other Issues

The proposed rate for the additional capacity resulting from the completion of MPP and MAP will be set forth in a public rate process currently under way in the Phoenix Area Office. The proposed rate will be based on Western's expectation that the Marketable Capacity used in the proposed rate calculation for the 500-kV transmission lines will be 668 MW. A rate for firm transmission service will be determined in the public rate process.

Determination Under Executive Order 12866

DOE has determined that this is not a significant regulatory action because it does not meet the criteria of Executive Order 12866 (58 FR 51735). Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Environmental Evaluation

Western will comply with the National Environmental Policy Act (NEPA) of 1969, 42 U.S.C. 4321 *et seq.*; Council On Environmental Quality (40 CFR Parts 1500-1508) and DOE NEPA regulations (10 CFR Parts 1500-1508) and DOE NEPA regulations (10 CFR Part 1021). Western has determined that this action is categorically excluded from the preparation of an environmental assessment or an environmental impact statement.

Issued in Golden, Colorado, September 7, 1995.
 J. M. Shafer,
Administrator
 [FR Doc. 95-23231 Filed 9-18-95; 8:45 am]
BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5297-8]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).
ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before September 27, 1995.

FOR FURTHER INFORMATION CONTACT: For further information, or a copy of this ICR, contact Sandy Farmer at (202) 260-2740, please refer to EPA #ICR 1230.08.

SUPPLEMENTARY INFORMATION:

Office of Air and Radiation

Title: New Source Review and Prevention of Significant Deterioration Permitting Programs (EPA ICR #1230.08; OMB #2060-0003). This ICR requests an 18 month renewal of the existing clearance while the Agency revises the underlying regulations at 40 CFR parts 51 and 52.

Abstract: New and modified stationary sources must supply information on estimated emissions, proposed control technology, and air quality impact when applying for a preconstruction permit. EPA or the State

or local air pollution control agency uses the information in the permit application to ensure that all regulatory requirements are being met and that the new emissions, in conjunction with existing source emissions in the same area, will not interfere with the attainment or maintenance of the national ambient air quality standards.

The average annual burden to respondents for this collection of information is approximately 5,000 hours per year. This includes time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

Respondents: Owners or operators of new or modified sources of air pollution.

Estimated Number of Respondents: 20,410.

Estimated Total Annual Burden on Respondents: 1,006,070 hours.

Frequency of Collection: On occasion.

Send comments regarding the burden estimate, or any other aspect of this information collection, including suggestions for reducing the burden, (please refer to EPA ICR #1230.08 and OMB #2060-0003) to:

Sandy Farmer, EPA ICR #1230.08, U.S. Environmental Protection Agency, Information Policy Branch (2136), 401 M Street, SW, Washington, DC 20460. and

Chris Wolz, OMB #2060-0003, Office of Management and Budget, Office of Information and Regulatory Affairs, 725 17th Street, NW., Washington, D.C. 20503.

Dated: September 13, 1995.

Joseph Retzer,

Regulatory Information Division.

[FR Doc. 95-23206 Filed 9-18-95; 8:45 am]

BILLING CODE 6560-50-M

[FRL-5298-2]

Notice of Open Meeting of the Office of Water, Environmental Protection Agency on Alternative Financing Options for Water Infrastructure

The Office of Water of the Environmental Protection Agency (EPA) will hold an open meeting on alternative financing options for water infrastructure. The meeting is scheduled for October 10, 1995, in the Conference Center of the Region II Office of EPA located at 290 Broadway in New York City. The meeting will run from 10:00 am to 5:00 pm.

This meeting is the fourth in a series to collect public input on alternative financing options to help pay for