

amount of \$5,000,000 will be provided over a five year period of performance. This action is restricted to institutions of higher learning as defined by OMB Circular A-122.

**DATES:** Applications must be received on or before November 20, 1995.

**ADDRESSES:** Requests for copies of solicitation number DE-PS01-95EH89678 must be made in writing and should be submitted to: U.S. Department of Energy, Office of Placement and Administration, ATTN: Document Control Specialist, HR-562, 1615 M Street, N.W., Washington, DC 20036.

**FOR FURTHER INFORMATION CONTACT:** Ms. Lynnette Desorcie, at (202) 634-4598.

**SUPPLEMENTARY INFORMATION:**

**Restriction**

The proposed financial assistance award will be restricted to United States institutions of higher learning based upon the following qualifications: (a) Such institutions are eminently qualified to establish and run a U.S. postdoctoral fellowship program for radiation research; (b) personnel of such institutions will have the established technical expertise and credibility as well as established rapport with international experts in the field of human health effects of radiation; (c) collectively, U.S. institutions of higher learning are the foremost institutions for scientific research and have the reputation and demonstrated ability to attract new scientists into research and postdoctoral positions in the radiation sciences; and, (d) these institutions have the curricula, laboratories and scientific experts in place that will ensure successful performance of the project requirements.

**Background**

As part of the mission of the Assistant Secretary for Environment, Safety and Health, studies are undertaken to improve the scientific knowledge of the health effects of ionizing radiation and other major environmental hazards associated with the nuclear weapons programs and technologies in order to further our ability to protect workers and the public from the harmful effects of these hazards. Multidisciplinary environmental and occupational health research is also fostered in a number of international programs. These research needs require a continued flow of young investigators trained in radiobiology, epidemiology, environmental sciences, medical and health physics, and related basic and applied sciences. In support of this national and worldwide need for radiation scientists, the DOE is funding

a cooperative program that will stimulate the development of a center(s) of excellence in radiation sciences at a U.S. institution of higher learning.

The grantee will be responsible for establishing and administering a postdoctoral fellowship program for U.S. citizens at a U.S. institution of higher learning. The focus of the program should be to both train future generations of radiation researchers in the U.S. and develop a center of excellence in radiation sciences. The postdoctoral fellowship program should prepare scientists to a degree that they can effectively serve in DOE programs in human health effects as part of their fellowship tenure.

Pursuant to 10 CFR 600.9, a solicitation, which will include the project objectives, application instructions, evaluation criteria, and a model grant, is expected to be issued in late September 1995. Applications will be due 60 days after the date of issuance. The Department intends to award only one grant as a result of this solicitation.

Issued in Washington, DC on September 15, 1995.

Scott Sheffield,

*Director, Headquarters Operations Division B.*

[FR Doc. 95-23339 Filed 9-19-95; 8:45 am]

**BILLING CODE 6450-01-P**

**Federal Energy Regulatory Commission**

[Docket No. CP95-744-000, et al.]

**Natural Gas Pipeline Company of America, et al.; Natural Gas Certificate Filings**

September 13, 1995.

Take notice that the following filings have been made with the Commission:

1. Natural Gas Pipeline Company Of America

[Docket No. CP95-744-000]

Take notice that on September 8, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois, 60148, filed in Docket No. CP95-744-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Federal Energy Regulatory Commission's (Commission) Regulations thereunder, requesting authority to abandon a rescheduling of deliveries service provided by Natural under its Rate Schedule X-68 for The Peoples Gas Light and Coke Company (Peoples), North Shore Gas Company (North Shore) and Northern Illinois Gas

Company (NI-Gas) authorized in Docket No. CP76-333.

Natural states that pursuant to a storage agreement dated April 8, 1976 between Natural, Peoples, North Shore and NI-Gas (Agreement—Natural's Rate Schedule X-68), Natural stored gas of up to 5,000,000 Mcf for Peoples, up to 1,000,000 Mcf for North Shore and up to 5,000,000 Mcf for NI-Gas for a limited period ending December 31, 1981. Peoples, North Shore and NI-Gas released gas in the above amounts from their daily quantity entitlements under Natural's Rate Schedule DMQ-1 for injection into storage in Natural's North Lansing Field in Harrison County, Texas. The Agreement provided for: (1) A consecutive twelve (12) month injection period beginning the first day of the month in which gas was first injected and (2) a consecutive thirty-six (36) month withdrawal period immediately following the injection period.

Natural further states that by letters of Peoples, North Shore and NI-Gas dated July 24, 1995, July 24, 1995 and August 24, 1995, respectively, these customers stated they no longer needed the storage service provided under the Agreement and Natural's Rate Schedule X-68. Therefore, Natural requests authority to abandon its storage service for Peoples, North Shore and NI-Gas performed under the Agreement and Natural's Rate Schedule X-68 authorized in Docket No. CP76-333.

*Comment date:* September 29, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Tennessee Gas Pipeline Company

[Docket No. CP95-720-000]

Take notice that on August 31, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-720-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install a bi-directional point for Seneca Resources Corporation (Seneca) under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to establish a bi-directional point for receipts and deliveries of natural gas under Seneca's interruptible transportation agreement. The proposed point will be located at M.P. 523M-7301+2.13, Offshore, Louisiana. Tennessee proposes to install electronic gas measurement (EGM),

provide material for fabrication of tie-in assembly, inspect side valve assembly fabrication and installation, inspect customer's installation of interconnecting piping, and inspection of Seneca's measurement facilities. Tennessee will own, operate and maintain the side valve assembly, and operate the meter. Seneca will install and fabricate the side valve assembly, install, own, operate and maintain the interconnecting pipe and install, own, and maintain the meter.

Tennessee does not propose to increase the maximum contract quantity for Seneca, so no impact on peak day or annual deliveries is anticipated. The establishment of the new point is not prohibited by Tennessee's existing tariff. Tennessee states it has sufficient capacity to accomplish receipts and deliveries at the proposed meter without detriment or disadvantage to its other customers.

*Comment date:* October 30, 1995, in accordance with Standard Paragraph G at the end of this notice.

### 3. Murphy Exploration & Production Company v. Quivira Gas Company

[Docket No. CP95-735-000]

Take notice that on September 5, 1995, Murphy Exploration & Production Company (Murphy Exploration), P.O. Box 7000 (71730), Eldorado, Arkansas 71731-7000, filed with the Commission in Docket CP95-735-000 a complaint and request for refunds and investigation of transportation rates pursuant to Rules 206 and 212 of the Commission's Rules of Practice and Procedure (18 CFR 385.206(a) and 385.212), against Quivira Gas Company (Quivira) alleging that the transportation rates of Quivira for transporting Murphy Exploration's Eugene Island Block 24 volumes are unjust and unreasonable and otherwise unlawful.

Murphy Exploration asserts that Quivira owns and operates a 12-inch, 22-mile pipeline in Louisiana state waters and onshore (Eugene Island Pipeline) that connects Tennessee Gas Pipeline Company's (Tennessee) interstate transmission line in the Outer Continental Shelf (OCS) originating at Eugene Island Block 24 to Tennessee's onshore interstate transmission in St. Mary's Parish, Louisiana.

Murphy Exploration claims that although Quivira's Eugene Island Pipeline transports gas in interstate commerce, Quivira has not obtained a certificate under Section 7(c) of the Natural Gas Act (NGA) nor has it obtained Commission authorization under Section 4 of the NGA or Section 311 of the Natural Gas Policy Act of 1978 to charge just and reasonable rates

for the interstate transportation service it provides to shippers of OCS gas.

Murphy Exploration requests that the Commission institute an investigation to determine not only Quivira's just and reasonable rates, but to determine the amount of refunds owed by Quivira for its overcharges for the period October 1985 to the present.

*Comment date:* October 13, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

### 4. K N Interstate Gas Transmission Co. [Docket No. CP95-741-000]

Take notice that on September 8, 1995, K N Interstate Gas Transmission Co. (K N Interstate), P.O. Box 281304, Lakewood, Colorado 80228-8304, filed in Docket No. CP95-741-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon approximately 14 miles of 4-inch top-of-ground pipeline and appurtenant facilities located on its Flat Top Lateral in Converse County, Wyoming under K N Interstate's blanket certificate issued in Docket No. CP83-140-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

K N Interstate states that the pipeline segment has historically been used to facilitate the delivery of natural gas to end users; however, there are currently no customers connected to this pipeline segment. K N Interstate also states that, due to its age, condition and safety considerations associated with top-of-ground pipeline, K N Interstate proposes to abandon this pipeline segment, either by sale or removal. K N Interstate estimates the net cost to remove and salvage the pipeline segment and any appurtenant facilities to be \$19,000.

*Comment date:* October 30, 1995, in accordance with Standard Paragraph G at the end of this notice.

### 5. Transwestern Pipeline Company

[Docket No. CP95-743-000]

Take notice that on September 8, 1995, Transwestern Pipeline Company (Transwestern), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-743-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate delivery point facilities in Ward County, Texas, to accommodate

deliveries of natural gas to Mobil Gas Services, Inc. (Mobil), under Transwestern's blanket certificate issued in Docket No. CP82-534-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Transwestern proposes to install and operate a 2-inch meter station at a new delivery point for the delivery of gas transported for Mobil, a gatherer and producer of natural gas, to be used by Mobil as fuel gas for compressor units. It is stated that the new delivery point would utilize an existing tap on Transwestern's 24-inch West Texas lateral. It is further stated that the meter station would be capable of delivering up to 1,000 Mcf of natural gas per day. It is explained that the gas would be transported on an interruptible basis pursuant to a service agreement under Transwestern's Rate Schedule ITS-1. It is asserted that the delivery point would be used for the delivery of up to 1,000 Mcf on a peak day, 500 Mcf on an average day and 275,000 Mcf on an annual basis. The construction cost of the facilities is estimated at approximately \$15,000. It is asserted that the volumes delivered would be within Mobil's certificated entitlement from Transwestern and that Transwestern's tariffs do not prohibit the addition of delivery points.

*Comment date:* October 30, 1995, in accordance with Standard Paragraph G at the end of this notice.

### 6. Williams Natural Gas Company

[Docket No. CP95-745-000]

Take notice that on September 8, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP95-745-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a new delivery point under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to install a 2-inch tap, measuring, regulating and appurtenant facilities for the delivery of natural gas transported for J-M Farms, Inc. (J-M Farms) in Ottawa County, Oklahoma. The projected volumes are approximately 52,900 Dth annually and 175 Dth on a peak day. WNG estimates that the cost of construction will be \$22,930 which would be reimbursed by J-M Farms.

*Comment date:* October 30, 1995, in accordance with Standard Paragraph G at the end of this notice.

#### 7. Southern Natural Gas Company

[Docket No. CP95-747-000]

Take notice that on September 8, 1995, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP95-747-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act for authorization to construct and operate a new delivery point for service to Anchor Glass Container Corporation (Anchor Glass) in Twiggs County, Georgia, under its blanket certificate issued in Docket No. CP82-406-000,<sup>1</sup> all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

Southern proposes to construct and operate certain measurement and other appurtenant facilities in order to provide interruptible transportation service to Anchor Glass at a new delivery point, at or near Mile Post 23.2, on Southern's 12-inch Brunswick Line. Specially, the facilities will consist of a dual 3-inch orifice meter, tap, tie-in piping, electric custody transfer equipment and the necessary appurtenant facilities. The estimated cost of the facilities is approximately \$341,271, and Anchor Glass will reimburse Southern for the cost of the facilities. Southern states that the station has been designed to provide up to 4,802 Mcf per day.

Southern holds a blanket transportation certificate pursuant to Part 284 of the Commission's Regulations issued in Docket No. CP88-316-000.<sup>2</sup> Southern states that construction of the proposed delivery point is not prohibited by its existing tariff and that it has sufficient capacity to deliver the requested gas volumes without detriment or disadvantage to its other customers.

*Comment date:* October 30, 1995, in accordance with Standard Paragraph G at the end of this notice.

#### Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and

Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-23270 Filed 9-19-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP62-205-002, et al.]

#### Washington Gas Light Company, et al.; Natural Gas Certificate Filings

September 12, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. Washington Gas Light Company

[Docket No. CP62-205-002]

Take notice that on September 7, 1995, Washington Gas Light Company (WGL), 1100 H Street, N.W., Washington, D.C. 20080, filed in Docket No. CP62-205-002 a petition pursuant to Section 7(f) of the Natural Gas Act to amend its certificate issued in Docket No. CP62-205, as amended, authorizing a service area determination, all as more fully set forth in the petition on file with the Commission and open to public inspection.

WGL proposes to amend its service area by adding Frederick County, Maryland, as a result of its merger with Frederick Gas Company, Inc. (Frederick), a wholly owned subsidiary of WGL. It is stated that the merger will be effective January 1, 1996. It is asserted that Frederick is a Maryland corporation engaged in the transportation, sale and distribution of natural within the state of Maryland, receiving all of its gas within Maryland and with no facilities which cross state lines. It is explained that WGL's gas distribution service in Frederick County will be regulated by the Public Service Commission of Maryland (PSCMD) and will be provided at the same rates and under the same terms and conditions as those offered to WGL's existing customers in Maryland and already on file with the PSCMD.

*Comment date:* October 3, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

#### 2. Tennessee Gas Pipeline Company

[Docket No. CP95-725-000]

Take notice that on September 1, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-725-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to establish a bi-directional point in Iberia Parish, LA, in order to receive and deliver gas to a storage facility operated by Equitable Storage Company (Equitable) under Tennessee's blanket certificate issued in

<sup>1</sup> See, 20 FERC ¶ 62,414 (1982).

<sup>2</sup> See, 43 FERC ¶ 61,233 (1988).