

to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

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[Project No. 11077-0001]

Alaska Power and Telephone Company; Errata Notice to Notice of Application

August 16, 1995.

In the notice issued August 9, 1995, published at 60 FR 4872 (August 29, 1995), item "j" should read: "Deadline for comments, recommendations, terms and conditions, and prescriptions: October 10, 1995."

Lois D. Cashell,

Secretary.

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[Docket No. PR95-11-000]

Egan Hub Partners, L.P.; Order to Show Cause

Issued September 14, 1995.

On May 11, 1995, Egan Hub Partners, L.P. (Egan) filed a petition, supplemented on August 11 and August 18, 1995, in Docket No. PR95-11-000 for authority to charge and collect individually-negotiated, market-based rates for interstate storage and transportation services performed under section 311 of the Natural Gas Policy Act of 1978 (NGPA). The instant order establishes a show cause proceeding, pursuant to sections 5, 7, and 16 of the Natural Gas Act (NGA), to investigate the jurisdictional implications of Egan's proposed construction of storage facilities for NGPA "section 311 only." As discussed below, the Commission is requiring Egan to show cause why the proposed storage facilities should not be subject to the Commission's NGA jurisdiction.

Background and Description of the Facilities

Egan is owned by Egan Hub Partners, Inc., its sole general partner and Market Hub Partners, L.P., its sole limited partner. Tejas Power Corporation (Tejas) indirectly owns a 66 percent interest in Egan. Egan provides intrastate transportation services through its intrastate pipeline facilities located in Calcasieu, East Baton Rouge, and Pointe Coupee Parishes, Louisiana. Egan currently provides intrastate transportation services to three gas customers: an electric utility, a university, and an industrial user.

On February 3, 1994, Egan filed a notice with the Commission under 18 CFR 284.11 stating that it intended to commence construction of an underground salt dome storage cavern

and appurtenant facilities, including pipeline facilities in Acadia Parish, Louisiana, to be used solely for the purpose of providing services pursuant to section 311(a)(2) of the NGPA. Egan anticipated that construction of the facilities would cost approximately \$56 million and take approximately two years to complete, with the facilities available for service during the 1995-1996 winter heating season.

Egan states that the storage facilities are approximately nine miles from Louisiana Gas System Inc.'s (LGS) intrastate pipeline facilities. According to Egan, an interconnection with LGS has not been pursued because of a lack of firm demand for Egan's services. Egan adds that if both intrastate and section 311 gas are stored in the field, the gas may become subject to state regulatory control in the event of a curtailment. As a result of these uncertainties, Egan states that it elected to construct the storage and transportation facilities as "section 311 only" facilities.

On May 11, 1995, Egan filed a petition in Docket No. PR95-11-000 for authority to charge and collect individually-negotiated, market-based rates for interstate storage and transportation services performed under section 311. Egan states that construction of the first cavern is nearing completion and will be ready for service on or about September 1, 1995. The cavern will have a capacity for 4.5 Bcf of working gas, with an additional 1.2 Bcf of pad gas. The maximum injection rate is expected to be 135,000 Mcf/d and the maximum deliverability rate is expected to be 750,000 Mcf/d. Two compressors, having a total of 6,260 horsepower, will also be installed. Egan states that as many as four additional caverns could be located at the site, if future demand justifies a need for such additional storage.

Egan states that it has constructed approximately 9,240 feet of dual 20-inch pipeline, and 19,117 feet of dual 24-inch pipeline, as well as other related pipeline facilities in Acadia Parish to provide the "section 311 only" services.¹ These facilities will enable Egan to transport, store and/or deliver gas to and from the interstate pipeline systems of ANR Pipeline Company, Trunkline Gas Company, Tennessee Gas Pipeline Company, and Texas Gas Transmission Corporation.

Egan states that pursuant to an open season conducted between January 3

¹ The facilities are the subject of a 30-day prior notice filed with the Commission on February 3, 1994 in Docket CP94-217-000.