

instructions concerning all respondents directly to the Customs Service.

Furthermore, the following deposit requirements will be effective for all shipments of the subject merchandise entered, or withdrawn from warehouse, for consumption on or after the publication date of the final results of this administrative review, as provided by section 751(a)(1) of the Act: (1) The cash deposit rates for the reviewed companies will be those rates established in the final results of the review; (2) for previously reviewed or investigated companies not listed above, the cash deposit rate will continue to be the company-specific rate published for the most recent period; (3) if the exporter is not a firm covered in this review, a prior review, or the original LTFV investigation, but the manufacturer is, the cash deposit rate will be the rate established for the most recent period for the manufacturer of the merchandise; and (4) if neither the exporter nor the manufacturer is a firm covered in this or any previous review or the original investigation, the cash deposit rate will be 4.60 percent, the "All Others" rate established in the LTFV investigation (57 FR 3996). These deposit requirements shall remain in effect until publication of the final results of the next administrative review.

Interested parties may request disclosure within 5 days of the date of publication of this notice and may request a hearing within 10 days of the date of publication. Any hearing, if requested, will be held as early as convenient for the parties but not later than 44 days after the date of publication or the first work day thereafter. Case briefs or other written comments from interested parties may be submitted not later than 30 days after the date of publication of this notice. Rebuttal briefs and rebuttal comments, limited to issues in the case briefs, may be filed not later than 37 days after the date of publication. The Department will publish the final results of this administrative review, including the results of its analysis of issues raised in any such written comments.

This notice serves as a preliminary reminder to importers of their responsibility under 19 CFR 353.26 to file a certificate regarding the reimbursement of antidumping duties prior to liquidation of the relevant entries during this review period. Failure to comply with this requirement could result in the Secretary's presumption that reimbursement of antidumping duties occurred and the subsequent assessment of double antidumping duties.

This administrative review and notice are in accordance with section 751(a)(1) of the Act (19 U.S.C. 1675(a)(1)) and 19 CFR 353.22(c).

Dated: September 13, 1995.
Susan G. Esserman,

Assistant Secretary for Import Administration.

[FR Doc. 95-23488 Filed 9-20-95; 8:45 am]

BILLING CODE 3510-DS-P

National Technical Information Service

Notice of Prospective Extension of Exclusive Patent License

This is notice in accordance with 35 U.S.C. 209 (c)(1) and (d) and 37 CFR 404.7 (a)(1)(i) and (b)(1)(i) that the National Technical Information Service (NTIS), U.S. Department of Commerce, is contemplating extending its grant of an exclusive license in the United States of America and certain foreign countries to practice the inventions embodied in U.S. Patent Nos. 4,311,826 (Ser. No. 6-085,450) and 4,391,969 (Ser. No. 6-266,484) to Martin Resources, Inc., having a place of business in Kilgore, Texas. The patent rights in these inventions have been assigned to the United States of America.

The prospective extension of the exclusive license will include royalty terms and will comply with the terms and conditions of 35 U.S.C. 209 and 37 CFR 404.7. The prospective exclusive license extension may be granted unless, within 60 days from the date of this published notice, NTIS receives written evidence and argument which establishes that the grant of the license would not be consistent with the requirements of 35 U.S.C. 209 and 37 CFR 404.7.

The respective inventions expressed in the patents cited above describe: (1) A modified sulfur cement comprising the polymeric reaction product of elemental sulfur and a cyclopentadiene oligomer containing reactant; cement compositions can be formulated by blending an aggregate material with the modified sulfur cement; and (2) a modified sulfur cement formulation, comprising the polymeric reaction product of sulfur with a cyclopentadiene oligomercyclopentadiene containing modifier in which the cyclopentadiene oligomer content of said modifier is at least 37 wt. %, the sulfur cement product having a softening point ranging up to 116 °C.

The availability of the inventions for licensing were published in Federal Register notices on April 27, 1982, Vol. 47, No. 81, p. 18019 and October 16,

1985, Vol. 50, No. 200, p. 41931, the latter in the form of a notice of "intent to grant a license." Copies of the instant U.S. patents are available from the Commissioner of Patents and Trademarks, Box 9, Washington, DC at a cost of \$3.00 each.

Any inquiries and comments relating to the contemplated license must be submitted to Neil L. Mark, Office of Federal Patent Licensing, NTIS, Box 1423, Springfield, Virginia 22151. Properly filed competing license applications received by the NTIS in response to this notice will be considered as objections to the grant of the contemplated license.

Douglas J. Campion,

Director, Office of Federal Patent Licensing.

[FR Doc. 95-23446 Filed 9-20-95; 8:45 am]

BILLING CODE 3510-04-M

DEPARTMENT OF DEFENSE

Department of the Army

Army Science Board Notice of Closed Meeting

In accordance with Section 10(a)(2) of the Federal Advisory Committee Act (P.L. 92-463), announcement is made of the following Committee Meeting:

Name of Committee: Army Science Board (ASB).

Dates of Meeting: 21 & 22 September 1995.

Time of Meeting: 0900-1700.

Place: Pentagon—Washington, DC.

Agenda: The Army Science Board's 1994 Summer Study on "Technical Architecture C4I" will meet for discussions on ASB business. These meetings will be closed to the public in accordance with Section 552b(c) of title 5, U.S.C., specifically subparagraph (4) thereof, and Title 5, U.S.C., Appendix 2, subsection 10(d). The proprietary matter to be discussed is so inextricably intertwined so as to preclude opening any portion of these meetings. For further information, please contact Michelle Diaz at (703) 695-0781.

Michelle P. Diaz,

Acting Administrative Officer, Army Science Board.

[FR Doc. 95-23450 Filed 9-20-95; 8:45 am]

BILLING CODE 3710-08-M

Department of the Navy

Naval Research Advisory Committee; Closed Meeting

Pursuant to the provisions of the Federal Advisory Committee Act (5 U.S.C. App.2), notice is hereby given that the Naval Research Advisory Committee Special Study Panel to Review the Department of the Navy Science and Technology Program will

meet on October 11 and 12, 1995. The session on October 11 will be held at the Pentagon, Arlington, Virginia; the session on October 12 will be held at the Naval Surface Warfare Center, Carderock Division, Bethesda, Maryland. The meeting will commence at 9:00 a.m. and terminate at 5:00 p.m. on October 11 and 12, 1995. All sessions of the meeting will be closed to the public.

The purpose of the meeting is to provide an assessment of the Department of the Navy Science and Technology Program, make recommendations on how to best posture the Department to be a world class customer of science and technology innovation, and determine whether the Department's execution philosophy and management structure allow for the most effective utilization of innovation. The agenda will include briefings and discussions on perspectives from internal Department of the Navy sources, as well as the Department of the Air Force, the Department of the Army, and the Advanced Research Projects Agency. These briefings and discussions will involve sensitive Department of Defense information. Premature public disclosure of this information would be likely to significantly frustrate proposed agency action. The information involved is specifically authorized under criteria established by Executive order to be withheld from the public if the agency determines it to be in their best interest. The sensitive matters to be discussed are so inextricably intertwined as to preclude opening any portion of the meeting.

Accordingly, the Secretary of the Navy has determined in writing that the public interest requires that all sessions of the meeting be closed to the public because they will be concerned with matters listed in section 552b(c)(9)(B) of title 5, United States Code.

For further information concerning these meetings contact: Ms. Diane Mason-Muir, Office of Naval Research, Ballston Center Tower One, 800 North Quincy Street, Arlington, VA 22217-5660, Telephone Number: (703) 696-4870.

Dated: September 15, 1995

M. A. Waters,

LCDR, JAGC, USN, Federal Register Liaison Officer.

[FR Doc. 95-23482 Filed 9-20-95; 8:45 am]

BILLING CODE 3810-FF-F

DELAWARE RIVER BASIN COMMISSION

Notice of Commission Meeting and Public Hearings

1. Notice is hereby given that the Delaware River Basin Commission will hold a public hearing on Wednesday, September 27, 1995. The hearing will be part of the Commission's regular business meeting which is open to the public and scheduled to begin at 10:30 a.m. in the Lecture Room of the Brandywine River Museum, located on U.S. Route 1 just south of PA Route 100 in Chadds Ford, Pennsylvania. Entrance to the Lecture Room is on the river side of the building, lower level. No smoking is permitted in the building. For those interested in touring the museum, there is a \$5 admission fee.

An informal conference among the Commissioners and staff will be held at 10 a.m. at the same location to discuss upcoming public hearing records and response documents.

The subjects of the September 27, 1995 hearing will be as follows:

Possible Drought Emergency Declaration

Section 10.4 of the Delaware River Basin Compact provides that in the event of a drought or other condition which may cause an actual and immediate shortage of available water supply within the Basin, or within any part thereof, the Commission may, after public hearing, determine and delineate the area of such shortage and declare a water supply emergency therein. For the duration of such emergency, the Commission could limit the extent to which water users may divert or withdraw water for any purpose. The Commission is considering whether current and developing conditions of water supply and demand require the declaration of a water supply emergency. The purpose of this hearing is to permit the public to comment on these matters and to make any suggestions or recommendations concerning possible Commission action.

At the conclusion of the drought hearing, the business meeting will recess and reconvene at 1:30 p.m.

Applications for Approval of the Following Projects Pursuant to Article 10.3, Article 11 and/or Section 3.8 of the Compact

1. *Holdover Project: C S Water & Sewer Associates D-76-21 (Revised)*. An application to revise DRBC Docket No. D-76-21 to approve an existing discharge from a 0.1 million gallons per day (mgd) sewage treatment plant (STP) to an unnamed tributary of the Delaware

River; the applicant also proposes to modify the plant by adding an equalization tank. The STP was originally approved predicated upon a discharge directly to the Delaware River. The project STP is located in Lackawaxen Township, Pike County, Pennsylvania. The STP will continue to serve the community of Masthope Rapids. This hearing continues that of August 9, 1995.

2. *Public Service Electric & Gas Company D-68-20 CP (Revised)*. An application for approval to revise the heat dissipation area specified in DRBC Docket No. D-68-20 CP for the thermal discharge of the Salem Generating Station, and incorporate modifications reflecting requirements of the NJPDES permit. The project is located in DRBC Zone 5 on Artificial Island in Lower Alloways Creek Township, Salem County, New Jersey.

3. *Merrill Creek Owners Group (MCOG) D-77-110 CP (Amendment 7)*. An application for inclusion of the Logan Generating Company L.P. Keystone Facility (approved by Docket D-90-48 on September 25, 1991) as an additional Designated Unit to Table A (Revised) of the Merrill Creek Reservoir Project, to enable releases from the reservoir to make up for consumptive water use during drought periods. The Keystone Facility is expected to average approximately 2.7 mgd in consumptive use and is located west of Route 130, adjacent to the Delaware River in Logan Township, Gloucester County, New Jersey; Merrill Creek Reservoir is located in Harmony Township, Warren County, New Jersey.

4. *Merrill Creek Owners Group (MCOG) D-77-110 CP (Amendment 8)*. An application for inclusion of the Northampton Generating Company, L.P. Northampton Cogeneration Facility [approved by Docket No. D-91-95 (Revision 1) on April 28, 1993] as an additional Designated Unit of Table A (Revised) of the Merrill Creek Reservoir project, to enable releases from the reservoir to make up for consumptive water use during drought periods. The Northampton Facility is expected to average approximately 2.02 mgd in consumptive use and is located in Allen Township with its withdrawal located on the Lehigh River in Northampton Borough, all in Northampton County, Pennsylvania; Merrill Creek Reservoir is located in Harmony Township, Warren County, Pennsylvania.

5. *City of Lewes, Board of Public Works D-85-54 CP RENEWAL*. An application for the renewal of a ground water withdrawal project to supply up to 60 million gallons (mg)/30 days of water to the applicant's distribution