

in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23542 Filed 9-21-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-754-000]

**NorAm Gas Transmission Company;
Notice of Request Under Blanket
Authorization**

September 18, 1995.

Take notice that on September 14, 1995, NorAm Gas Transmission Company (NGT), P.O. Box 21734, Shreveport, Louisiana 71151, filed a prior notice request with the Commission in Docket No. CP95-754-000 pursuant to Sections 157.205 of the Commission's Regulations under the

Natural Gas Act (NGA) for authorization to abandon certain pipeline facilities in Caddo Parish, Louisiana, under NGT's blanket certificate issued in Docket No. CP82-384-000, *et al.* pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

NGT proposes to abandon 14,627 feet of inactive 4-inch diameter pipe, an inactive 1-inch tap, and metering facilities on its Line G in Caddo Parish. NGT states that it no longer needs these inactive facilities, which were installed in 1950 at pipeline station no. 6 + 90, to serve a domestic customer served by its affiliate, Arkla Gas Company (Arkla). Arkla notified NGT via a letter dated June 14, 1995, that it concurs with NGT's abandonment of these facilities. NGT states that it would abandon the pipe and tap in place and remove all above ground metering facilities. NGT also states that it would cost approximately \$29,676 to abandon these facilities.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23513 Filed 9-21-95; 8:45 am]

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[Docket No. ES95-37-003]

**Texas-New Mexico Power Company
and Texas Generating Company II;
Notice of Amended Application**

September 18, 1995.

Take notice that on September 18, 1995, Texas-New Mexico Power Company (TNP) filed an amendment to the application submitted by TNP and Texas Generating Company II (TGC II) in Docket No. ES95-37-000, *et al.* The amendment deleted the proposal that TGC II be the principal obligor of borrowings under a proposed Amended Credit Facility and proposes that TNP

be the obligor of borrowings under the Amended Credit Facility.

The application was amended as follows:

(1) Subparagraph (1) of Paragraph (e) on page 2 of the referenced application is amended by deleting the fourth sentence in its entirety and substituting in its place the following sentence: "TNP will be the obligor under the Amended Credit Facility."

(2) Subparagraph (7) of Paragraph (e) on page 5 of the referenced application is amended by deleting the second sentence after the chart in its entirety and substituting in its place the following sentence: "Of all the proposals submitted to TNP, the Amended Credit Facility secured by the New Bonds will provide TNP with the lowest cost of money and the greatest net proceeds."

(3) Paragraph (f) on page 6 of the referenced application is amended by deleting the second sentence in its entirety.

(4) Paragraph (f) on page 6 of the referenced application is further amended by deleting the third sentence in its entirety and substituting in its place the following sentence: "TNP will be able to borrow and prepay funds on one to three days' notice with interest determined pursuant to TNP's election between a LIBOR rate and an alternate base or prime rate."

(5) Paragraph (f) on page 6 of the referenced application is further amended by deleting the last sentence in its entirety.

(6) Subparagraph (1)(ii) of Paragraph (g) on page 6 of the referenced application is amended by deleting the first sentence in its entirety and substituting in its place the following sentence: "Each syndicate bank will receive a commitment fee at closing, the amount of which will depend on the amount that each bank commits to loan to TNP."

(7) Subparagraph (2) of Paragraph (h) on page 9 of the referenced application is amended by deleting the first sentence in its entirety and substituting in its place the following sentence: "At closing, TNP will draw on the Amended Credit Facility to repay outstanding indebtedness under the Existing Credit Facility."

(8) Subparagraph (3) of Paragraph (h) on page 10 of the referenced application is amended by deleting the first sentence in its entirety and substituting in its place the following sentence: "In addition to repaying Existing Credit Facility borrowings and other long-term debt, TNP expects Amended Credit Facility funds to be used for general working capital on an ongoing basis."

(9) Subparagraph (2) of Paragraph (j) on page 11 of the referenced application is amended by deleting the first two sentences in their entirety and substituting in their places the following sentences:

“Approval of the Amended Credit Facility will enable TNP to borrow and repay funds as appropriate to manage normal fluctuations in cash flow experienced by a seasonal peaking utility. Enhanced flexibility in the use of proceeds under the New Credit Facility will also enable TNP to avoid arranging permanent financing before certain unfavorable conditions are removed.”

(10) Paragraph (k) on page 12 of the referenced application is amended by deleting the first two sentences in their entirety and substituting in their places the following sentences:

“The Amended Credit Facility is expected to require that TNP maintain a minimum ratio of earnings before interest and taxes to interest expense ranging from 1.2 from closing through June 30, 1996, to 1.5 from July 1, 1999, until the Amended Credit Facility is repaid. TNP must also maintain a maximum ratio of debt to capitalization ranging from 77 percent from closing through June 30, 1996, to 65 percent from July 1, 1999, until the Amended Credit Facility is repaid.”

TNP and TGC II request that the Commission's order in Docket No. ES94-12-000¹ concerning the Existing Credit Facility remain effective until closing and funding of the Amended Credit Facility.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before September 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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[Docket No. CP95-723-000]

Tuscarora Gas Transmission Company; Notice of Request Under Blanket Authorization

September 18, 1995.

Take notice that on August 31, 1995, Tuscarora Gas Transmission Company (Tuscarora), 6100 Neil Road, P.O. Box 30057, Reno, Nevada 89520-3057 filed in Docket No. CP95-723-000, a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct and operate a new tap and meter station in Washoe County, Nevada, to be known as the La Posada Meter Site, for the delivery of gas to an existing customer, Sierra Pacific Power Company (SPPC), under the blanket certificate issued in Docket No. CP93-685-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Tuscarora proposes to install an 8-inch tap and associated meter at Milepost 217.2 on its mainline in Washoe County, Nevada to establish an additional point for the delivery of natural gas to SPPC, for redelivery and resale to consumers in Reno, Nevada and environs. Tuscarora indicates that construction of the tap will enable SPPC to receive up to 12,000 MMBtu of natural gas directly into the La Posada area of its existing service area. Tuscarora asserts that the construction of this additional delivery point is consistent with Tuscarora's tariff and the total volume to be delivered to SPPC will not exceed the volume previously authorized for delivery to SPPC. Tuscarora states the projected cost of the proposed facilities is \$198,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23510 Filed 9-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC95-21-000, et al.]

Oklahoma Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

September 15, 1995.

Take notice that the following filings have been made with the Commission:

1. Oklahoma Gas and Electric Company

[Docket No. EC95-21-000]

Take notice that on September 7, 1995, Oklahoma Gas and Electric Company (OG&E) has filed an application for an order authorizing a planned corporate reorganization.

OG&E is a corporation organized and existing under the laws of the State of Oklahoma, and is engaged in producing and selling electric energy.

OG&E proposes to reorganize by causing the creation of a holding company to be named OG&E Holding Corp. (Holding Company), which will become the owner of all the common stock of OG&E. This will be accomplished through a mandatory share acquisition and exchange following shareholder approval, whereby each outstanding share of OG&E common stock (other than shares held by persons who properly exercise their appraisal rights under Oklahoma law) will be exchanged for an outstanding share of Holding Company common stock. The preferred stock and debt obligations of OG&E will not be exchanged and will remain preferred stock and debt obligations of OG&E. Following the share acquisition and exchange, OG&E will cause all of its subsidiaries to be transferred to Holding Company. Also, immediately prior to the creation of the holding company structure, OG&E will reduce its ownership of The Arkklahoma Corporation from 34% to below 5%. The principal property of The Arkklahoma Corporation currently consists of a 161 kV transmission line extending 166 miles from Boudinot Tap near Tahlequah, Oklahoma, to Substation A located at Lake Catherine, Arkansas.

OG&E states that the proposed transaction is consistent with the public interest.

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

¹ 66 FERC ¶ 62,054 (1994).