

SUPPLEMENTARY INFORMATION: Section 3507 of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35) requires that the Office of Management and Budget (OMB) provide interested Federal agencies and the public an early opportunity to comment on information collection requests. OMB may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Director of the Information Resources Group publishes this notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, e.g., new, revision, extension, existing or reinstatement; (2) Title; (3) Summary of the collection; (4) Description of the need for, and proposed use of, the information; (5) Respondents and frequency of collection; and (6) Reporting and/or Recordkeeping burden. OMB invites public comment at the address specified above. Copies of the requests are available from Patrick J. Sherrill at the address specified above.

Dated: September 25, 1995.

Gloria Parker,

Director, Information Resources Group.

Office of Elementary and Secondary Education

Type of Review: New.

Title: State or Court-Ordered

Desegregated LEAs Submission for Title I Services.

Frequency: Annually.

Affected Public: State, Local or Tribal Governments.

Reporting Burden:

Responses: 275.

Burden Hours: 1,100.

Recordkeeping Burden:

Recordkeepers: 0.

Burden Hours: 0.

Abstract: LEAs under such desegregation plans may request the waivers in order to provide Title I services to schools where the concentrations of poverty have been altered by the plan. These waivers and the information collection and reporting entailed are necessary in order to ensure provision of Title I services to children who are, but for the desegregation plan, fully entitled to receive them.

Additional Information: Clearance for this information collection is requested for September 29, 1995. An expedited review is requested so that the schools

may receive the waivers as soon as possible, since the school year has already begun.

[FR Doc. 95-24121 Filed 9-27-95; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG95-92-000, et al.]

The New World Village Power Company, et al.; Electric Rate and Corporate Regulation Filings

September 20, 1995

Take notice that the following filings have been made with the Commission:

1. The New World Village Power Company

[Docket No. EG95-92-000]

On September 14, 1995, The New World Village Power Company filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. The New World Village Power Company is a wholly owned subsidiary of The New World Power Corporation. The New World Village Power Company will be engaged directly and exclusively in the business of owning and operating a 0.5 MW generating facility powered by solar energy and natural gas located at Chiriaco Summit, in Riverside County, California, and selling electricity at wholesale.

Comment date: October 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. UCH Power Limited

[Docket No. EG95-93-000]

On September 15, 1995, UCH Power Limited, a corporation formed under the laws of the Republic of Pakistan with offices at h.3, St.-33, F-8/1 Islamabad, Pakistan filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 35 of the Commission's Regulations.

Applicant is proposing to construct and own an independent power production facility near Dera Murad Jamali in the Province of Balochistan, Pakistan. Major plant equipment will consist of three combustion turbine-generators, three heat recovery steam generators and one steam turbine-generator with a nominal net plant output of 586 MW. The primary fuel supply for the facility will be natural

gas. High speed diesel will be used as a back-up fuel supply. Net electric energy will be sold to the Water and Power Development Authority.

Upon completion of construction, Applicant will be engaged directly and exclusively in the business of owning the facility and selling electric energy at wholesale and possibly for sale at retail to consumer not located in the United States. No rate or charge for, or connection with, the construction of the Facility or for electric energy produced by the Facility was in effect under the laws of any state as of the date of enactment of Section 32 of the Public Utility Holding Company Act.

Comment date: October 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Kentucky Utilities Company

[Docket No. ER94-209-002]

Take notice that on August 28, 1995, Kentucky Utilities Company (KE) tendered for filing in compliance with Docket Nos. ER94-209-000 and ER94-209-001, a compliance reporting stating that no excess revenues were received above the settlement and interconnection agreement rates from East Kentucky Cooperative, Inc. In addition, there were no emission allowance revenues recovered in excess of the methodology accepted by the Commission in Docket No. ER95-529-000 on August 11, 1995.

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. National Power Exchange, Corp.

[Docket No. ER94-1593-003]

Take notice that on September 11, 1995, National Power Exchange, Corp. tendered for filing certain information as required by the Commission's letter order dated October 7, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

5. ICPM, Inc.

[Docket No. ER95-640-001]

Take notice that on September 7, 1995, ICPM, Inc. tendered for filing certain information as required by the Commission's letter order dated March 31, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

6. PacifiCorp

[Docket No. ER95-727-000]

Take notice that on September 1, 1995, PacifiCorp tendered for filing an amendment in the above-referenced docket.

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Public Service Company of Colorado
[Docket No. ER95-1207-000]

Take notice that on September 1, 1995, Public Service Company of Colorado tendered for filing an amendment in the above-referenced docket.

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Black Hills Corporation
[Docket No. ER95-1343-000]

Take notice that on September 1, 1995, Black Hills Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. CINergy
[Docket No. ER95-1424-000]

Take notice that on August 28, 1995, CINergy tendered for filing an amendment in the above-referenced docket.

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Public Service Electric & Gas Company
[Docket No. ER95-1535-000]

Take notice that on September 9, 1995, Public Service Electric & Gas Company tendered for filing an amendment in the above-referenced docket.

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Public Service Electric & Gas Company
[Docket No. ER95-1610-000]

Take notice that on September 5, 1995, Public Service Electric & Gas Company tendered for filing an amendment in the above-referenced docket.

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. South Carolina Electric & Gas Company
[Docket No. ER95-1712-000]

Take notice that South Carolina Electric & Gas Company on September 7, 1995, tendered for filing a Contract for Purchase and Sale of Power between South Carolina Electric & Gas Company and Jacksonville Electric Authority.

Under the proposed Contract between South Carolina Electric & Gas Company and Jacksonville Electric Authority, the parties establish terms, conditions, rights and obligations to provide power and energy to each other.

Copies of this filing were served upon Jacksonville Electric Authority.

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)
[Docket No. ER95-1713-000]

Take notice that on September 7, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tender and request the Commission to accept a Transmission Service Agreement which provides for 50 MW of Reserved Transmission Service to Wisconsin Power and Light Company beginning August 12, 1995, through August 18, 1995. The source party is Otter Tail Power Company and the recipient party is Wisconsin Power and Light Company.

NSP requests that the Commission accept for filing the Transmission Service Agreement effective as of August 12, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreement may be accepted for filing effective on the date requested.

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)
[Docket No. ER95-1714-000]

Take notice that on September 7, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tender and request the Commission to accept a Transmission Service Agreement which provides for 50 MW of Reserved Transmission Service to Wisconsin Power and Light Company beginning August 19, 1995, through August 25, 1995. The source party is Otter Tail Power Company and the recipient party is Wisconsin Power and Light Company.

NSP requests that the Commission accept for filing the Transmission Service Agreement effective as of August 19, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreement may be accepted for filing effective on the date requested.

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Public Service Electric and Gas Company
[Docket No. ER95-1715-000]

Take notice that Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey on September 7, 1995, tendered for filing an agreement for the sale of energy and capacity to Pennsylvania Power & Light Company (PP&L). PSE&G will sell to PP&L from time to time as scheduled by PP&L.

PSE&G requests the Commission to waive its notice requirements under Rules and to permit the Energy Sales Agreement to become effective as of September 11, 1995. Copies of the filing have been served upon PP&L.

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Southern California Edison Company
[Docket No. ER95-1716-000]

Take notice that on August 31, 1995, Southern California Edison Company tendered for filing a firm transmission service agreement with Arizona Public Service Company.

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Portland General Electric Company
[Docket No. ES95-39-002]

Take notice that on September 18, 1995, Portland General Electric Company (Portland General) filed an amendment to its application under § 204 of the Federal Power Act. Portland General requests that the application be amended to change the time for the proposed insurance of short-term debt securities from "October 31, 1998, with a maturity date no later than October 31, 1999" to "October 31, 1997, with a maturity date no later than October 31, 1998."

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Lee T. Todd
[Docket No. ID-2914-000]

Take notice that on August 31, 1995, Lee T. Todd (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

Director—Kentucky Utilities Company
Director—Bank One, Lexington, N.A.

Comment date: October 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-24060 Filed 9-27-95; 8:45 am]
BILLING CODE 6717-01-P

[Docket No. CP95-742-000, et al.]**NorAm Gas Transmission Company, et al. Natural Gas Certificate Filings**

September 19, 1995.

Take notice that the following filings have been made with the Commission:

1. NorAm Gas Transmission Company
[Docket No. CP95-742-000]

Take notice that on September 8, 1995, NorAm Gas Transmission Company (NorAm), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-742-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon and remove an inactive 170 horsepower compressor, the Union City Compressor Station (Union City), located in Johnson County, Arkansas, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

NorAm states that Union City is in a state of disrepair and has not operated since January, 1993. NorAm states further that the compressor cylinders would be salvaged and returned to stock and the other equipment and facilities would be junked at no value.

It is said that the compressor station is no longer needed and that NorAm would continue to transport the gas located upstream of the compressor without any interruption or abandonment of production.

Comment date: October 10, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Transcontinental Gas Pipe Line Corporation

[Docket No. CP95-752-000]

Take notice that on September 13, 1995, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP95-752-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a sales tap in Lafourche Parish, Louisiana, under Transco's blanket certificate issued in Docket No. CP82-426-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Transco proposes to construct and operate a new sales tap to Cameco Industries, Inc. (Cameco), a manufacturer of agricultural machinery. The sales tap would consist of a 2-inch hot tap approximately at milepost 0.57 on Transco's existing 10-inch Raceland Lateral in Lafourche Parish, Louisiana. Cameco would construct, or cause to be constructed, appurtenant facilities to enable it to receive gas from Transco at such point. Transco estimates the total cost of Transco's proposed facilities to be approximately \$82,000 and states that Cameco would reimburse Transco for all costs associated with such facilities.

Transco states that the new sales tap would be used by Cameco to receive up to 360 Mcf of gas per day from Transco on an interruptible basis. Cameco is not currently a transportation customer of Transco, but Transco would provide interruptible transportation service to Cameco pursuant to Transco's Rate Schedule IT and Part 284(G) of the Commission's Regulations. Transco states that the addition of the sales tap would have no significant impact on Transco's peak day or annual deliveries.

Comment date: November 3, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Missouri Gas Energy, A Division of Southern Union Company v. Panhandle Eastern Pipe Line Company)

[Docket No. CP95-755-000]

Take notice that on September 13, 1995, Missouri Gas Energy, A Division of Southern Union Company (MGE), 504 Lavaca, Suite 800, Austin, Texas 78701, filed in Docket No. CP95-755-000 a complaint alleging that Panhandle

Eastern Pipe Line Company (Panhandle) has acted in an unduly discriminatory manner and requesting that the Commission order Panhandle to construct and operate a new delivery point on its transmission system for interruptible service to MGE under Rate Schedule IT, all as more fully described in the complaint which is on file with the Commission and open to public inspection.

MGE states that it has requested that Panhandle provide an additional 300,000 million Btu's per day in interruptible or IT capacity for the delivery of gas at a new delivery point located on Panhandle's system in the vicinity of the Louisburg Compressor in Miami County, Missouri with the facility costs to be reimbursed by MGE. MGE alleges that Panhandle has refused to take the steps necessary to implement the new delivery point request and to provide the requested Rate Schedule IT service. MGE contends that Panhandle's actions violate the express prohibitions contained in Section 4(d) of the Natural Gas Act against unduly discriminatory conduct as well as the policies underlying the federal antitrust laws. MGE also states that its request is fully in accord with Panhandle's tariff and lists several other examples that it contends that Panhandle has requested and received Commission authorization to add new delivery points for other shippers.

Comment date: October 19, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

4. U-T Offshore System

[Docket No. CP95-756-000]

Take notice that on September 14, 1995, U-T Offshore System (U-TOS), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP95-756-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a transportation service which was authorized in Docket No. CP75-104,¹ all as more fully set forth in the application on file with the Commission and open to public inspection.

U-TOS proposes to terminate the firm transportation service which is being rendered for Fina Natural Gas Company (Fina) under U-TOS' Rate Schedule T-11, as well as associated Interruptible Overrun Transportation Service rendered in accordance with U-TOS' Rate Schedule I. U-TOS states that, by letter dated November 1, 1994, Fina gave U-TOS official notice that Fina was

¹ See 3 FERC ¶ 61,232 (1978), 16 FERC ¶ 61,074 (1981) and 18 FERC ¶ 61,274 (1982).