

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24456 Filed 9-29-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. TM96-1-84-000]

Caprock Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 26, 1995.

Take notice that on September 21, 1995, Caprock Pipeline Company (Caprock) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, to become effective October 1, 1995:

Third Revised Sheet No. 4

Third Revised Sheet No. 5

Caprock states that the tariff sheets reflects the Commission's revised Annual Charge Adjustment unit charge.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before October 3, 1994. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24371 Filed 9-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-765-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

September 26, 1995.

Take notice that on September 19, 1995, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas, 77251-1188, filed in Docket No. CP95-765-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon and sell a

minor pipeline lateral located in Indian River County, Florida, under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to abandon and sell to South Florida Natural Gas Company (South Florida) the old Vero Beach 4-inch line which is approximately 9.7 miles in length and extends from FGT's 20-inch and 26-inch mainlines to mile post 9.7 where it connects to an existing 8-inch line, approximately .2 miles upstream from the Vero Beach Generating delivery meter station. FGT states that South Florida will use the subject line as part of its distribution system.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24372 Filed 9-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-117-000]

K N Wattenberg Transmission Limited Liability Company; Notice of Proposed Changes in FERC Gas Tariff

September 26, 1995.

Take notice that on September 21, 1995, K N Wattenberg Transmission Limited Liability Company (K N Wattenberg) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheets, to become effective October 1, 1995:

Third Revised Sheet No. 6

Second Revised Sheet No. 66

K N Wattenberg states that these tariff sheets reflect the Commission's revised Annual Charge Adjustment unit charge.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations.

All such motions or protests should be filed on or before October 3, 1995.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24374 Filed 9-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-53-000]

K N Interstate Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 26, 1995.

Take notice that on September 21, 1995, K N Interstate Gas Transmission Company (KNI) tendered for filing to become part of its FERC Gas Tariff, the following revised tariff sheets:

Second Revised Volume No. 1-A

Eleventh Revised Sheet No. 4-D

First Revised Volume No. 1-C

Third Revised Sheet No. 4

KNI states that the tariff sheets reflects the Commission's revised Annual Charge Adjustment unit charge.

KNI requests that the tariff sheets be made effective October 1, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before October 3, 1995.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24373 Filed 9-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-768-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

September 26, 1995.

Take notice that on September 19, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-768-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon certain facilities in Louisiana, under NGT's blanket certificate issued in Docket No. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to abandon an inactive 1-inch tap on NGT's Line R at pipeline station no. 1643+53 in Section 28, Township 16 North, Range 13 West, Caddo Parish, Louisiana. NGT installed this tap in 1950 to deliver gas to a domestic customer served by Arkla. Arkla has informed NGT that this tap is no longer active and the residence served by this tap has been torn down and removed. The cost of the facilities to be abandoned is \$92.00. This tap will be abandoned in place and all above-ground facilities will be removed. No service is being reduced or discontinued as a result of this abandonment.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24375 Filed 9-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-761-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

September 26, 1995.

Take notice that on September 18, 1995, Northern Natural Gas Company (Northern), 111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP95-761-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to upgrade an existing delivery point in Renville County, Minnesota, under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern states that service will be provided to Great Plains Natural Gas Company (Great Plains) under currently effective interruptible throughput service agreement(s). The upgrade of Renville #3 TBS is required for providing additional service for heating a new egg processing farm. The incremental volumes to be delivered to Great Plains are 190 MMBtu on a peak day and 33.902 MMBtu on an annual basis. The Renville #33 TBS is located at Section 3, T115N, R36W, Renville County, Minnesota and the estimated cost for upgrading is \$1,000. Northern states that the total volumes to be delivered to Great Plains after the request do not exceed the total volumes authorized prior to the request.

Northern states that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the changes proposed herein without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor,