

13. Minnesota Power & Light Company

[Docket No. ER95-1651-000]

Take notice that on August 28, 1995, Minnesota Power & Light Company tendered for filing signed Service Agreements with Citizens Lehman Power Sales, ENRON Power Marketing Inc., Grand River Dam Authority, InterCoast Power Marketing, and Utility 2000 Energy Corporation, under its Wholesale Coordination Sales Tariff to satisfy its filing requirements under this tariff.

Comment date: October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER95-1693-000]

Take notice that on September 5, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, (jointly referred to as the "GPU Operating Companies"), filed an executed Service Agreement between GPU and Phibro Inc. (PHI), dated August 23, 1995. This Service Agreement specifies that PHI has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff ("Sales Tariff") designated as FERC Electric Tariff, Original Volume No. 1. The sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, [Docket No. ER95-276-000 and allows GPU and PHI to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of August 23, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance

with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24459 Filed 9-29-95; 8:45 am]

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[Docket No. ER95-1711-000, et al.]

Pacific Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

September 21, 1995.

Take notice that the following filings have been made with the Commission:

1. Pacific Gas and Electric Company

[Docket No. ER95-1711-000]

Take notice that on September 7, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing an Amended Letter Agreement (the Amendment) to the Power Sale Agreement between PG&E and the Sacramento Municipal Utility District (SMUD). The Amendment would add a flexible energy pricing alternative to the present formula rate for PG&E's sales of firm power to SMUD. The capacity price will not change.

Copies of this filing have been served upon SMUD and the California Public Utilities Commission.

Comment date: October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Wisconsin Public Service Corporation

[Docket No. ER95-1721-000]

Take notice that on September 13, 1995, Wisconsin Public Service Corporation tendered for filing executed service agreements with Howard Energy Company, Inc., LG&E Power Marketing, Inc., MidCon Power Services Corp., and NorAm Energy Services, Inc. under its CS-1 Coordination Sales Tariff.

Comment date: October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Wisconsin Public Service Corporation

[Docket No. ER95-1732-000]

Take notice that on September 11, 1995, Wisconsin Public Service Corporation (WPSC), tendered for filing executed Transmission Service Agreements between WPSC and Howard Energy Company, Inc., LG&E Power Marketing, Inc., MidCon Power Services Corp., and Nor Am Energy Services, Inc. The Agreements provide for transmission service under T-1 Transmission Tariff, FERC Original Volume No. 4.

WPSC asks that the agreement become effective retroactively to the date of execution by WPSC.

Comment date: October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Northern States Power Company (Wisconsin)

[Docket No. ER95-1733-000]

Take notice that on September 11, 1995, Northern States Power Company, Eau Claire, Wisconsin (NSPW), tendered for filing the following document:

A Power and Energy Supply Agreement by and between the City of Barron, Wisconsin, and NSPW dated August 30, 1995. The City currently purchases power and energy from NSPW under a power sales agreement dated June 9, 1992, as amended on August 31, 1992, and October 29, 1992. The 1992 agreement as amended is superseded by the 1995 agreement. NSPW submitted a Certificate of Concurrence on behalf of the City of Barron.

NSPW requests an effective date of October 1, 1995. NSPW states that under this new agreement, the City of Barron will be entitled to discounts from NSPW's currently effective W-1 rate and that such discounts are being offered to all of its wholesale electric customers. The agreement contains a provision allowing the customer to obtain a negotiated rate upon two years prior notice.

A copy of the filing was served upon the City of Barron and the State of Wisconsin Public Service Commission.

Comment date: October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Maine Public Service Company

[Docket No. ER95-1734-000]

Take notice that on September 12, 1995, Maine Public Service Company (Maine Public) filed and executed Service Agreement with Phibro, Inc. Maine Public states that the Service Agreement is being submitted pursuant to its tariff provision pertaining to the short-term non-firm sales of capacity

and energy which establishes a ceiling rate at Maine Public's cost of service for the units available for sale.

Comment date: October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Rochester Gas and Electric Corporation

[Docket No. ER95-1735-000]

Take notice that on September 12, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and MidCon Power Services Corp. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. UtiliCorp United Inc.

[Docket No. ES95-40-000]

Take notice that on September 15, 1995, UtiliCorp United Inc. filed an application under § 204 of the Federal Power Act seeking authorization to issue unsecured notes and other evidences of indebtedness, including financial guarantees of subsidiaries' or affiliates' securities, aggregating up to and including \$350 million principal amount outstanding at any one time, during the period from January 1, 1996 through December 31, 1997, with final maturities not later than December 31, 1998.

Comment date: October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24458 Filed 9-29-95; 8:45 am]

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[Docket No. CP95-750-000, et al.]

East Tennessee Natural Gas Company, et al.; Natural Gas Certificate Filings

September 22, 1995.

Take notice that the following filings have been made with the Commission:

1. East Tennessee Natural Gas Company

[Docket No. CP95-750-000]

Take notice that on September 13, 1995, as supplemented on September 21, 1995, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-750-000 a request pursuant to Section 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to modify an existing delivery point metering facility for an existing customer, United Cities Gas Company (United Cities). East Tennessee makes such request, under its blanket certificate issued in Docket No. CP90-1292-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

East Tennessee indicates that it currently delivers natural gas for United Cities at its Boones Creek Meter Station located in Washington County, Tennessee, under a firm transportation agreement pursuant to its Rate Schedule FT-A and the general terms and conditions of its FERC Gas Tariff. East Tennessee states that it has recently entered into an agreement with United Cities, to transport an additional 3,000 dekatherms per day to the Boones Creek Meter Station, and that such additional deliveries will cause the flow rate to exceed the flow rate that can be accurately measured at the existing facility. Therefore, in order to accommodate the increased deliveries to United Cities, and to improve the measurement accuracy at this facility, East Tennessee is proposing herein to install an additional meter run parallel to the existing meter station. It is stated that the meter run will consist of a 2-

inch turbine meter, appurtenant facilities and electronic gas measurement facilities, and will be constructed within the confines of the Boones Creek meter station yard in Washington County, Tennessee at an estimated cost of \$53,000. East Tennessee proposes to recover the incremental cost of constructing the facilities, from the shippers through the incremental reservation charges associated with the increased firm transportation service to be provided at this point.

It is stated that this modification, of the above stated delivery point will increase the available capacity at the Boones Creek Meter Station by 3,000 dekatherms per day and 1,095,000 dekatherms annually. East Tennessee further states that the additional capacity is available only at the points between Early Grove and the Boones Creek Meter Station due to East Tennessee's operational design. East Tennessee states that it has adequate capacity to accommodate the delivery of the additional volumes for the account of United Cities, without detriment or disadvantage to its other customers. It is averred that the total quantities to be delivered to United Cities will not exceed the quantities authorized by its existing tariff.

Comment date: November 6, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Northwest Pipeline Corporation

[Docket No. CP95-773-000]

Take notice that on September 20, 1995, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158-0900, filed in Docket No. CP95-773-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to remove and abandon existing metering facilities at the Coburn Meter Station, Lane County, Oregon and to construct and upgrade facilities at the meter station to accommodate a request by Northwest Natural Gas Company (Northwest Natural) for additional delivery capacity and higher delivery pressures at the meter station, under the blanket certificate issued in Docket No. CP82-433-000, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest states that the existing Coburn Meter Station consists of a 2-inch tap, two 1-inch regulators, a 2-inch rotary meter and appurtenances. It is stated that the existing maximum design