

Dated: September 27, 1995.

Norma V. Cantú,

*Assistant Secretary for Civil Rights.*

[FR Doc. 95-24391 Filed 9-29-95; 8:45 am]

BILLING CODE 4000-01-P

## DEPARTMENT OF ENERGY

### Advisory Committee on External Regulation of Department of Energy Nuclear Safety

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770), notice is hereby given of the seventh meeting of the Advisory Committee on External Regulation of Department of Energy Nuclear Safety.

**DATE AND TIMES:** The Committee session will be held at the Hyatt Regency Woodfield in Schaumburg, Illinois. The session will begin on Monday, October 16, 1995, at 10:00 am and adjourn at 6:00 pm. The Committee will reconvene on Monday for a public comment session beginning at 7:30 pm. The Committee session will continue at the same location on Tuesday, October 17, beginning at 8:00 am and adjourning at 5:00 pm.

**ADDRESSES:** Hyatt Regency Woodfield, Regency Ballroom, 1800 East Golf Road, Schaumburg, Illinois 60173.

**FOR FURTHER INFORMATION CONTACT:** Thomas H. Isaacs, Executive Director, Advisory Committee on External Regulation of Department of Energy Nuclear Safety, 1726 M Street NW., Suite 401, Washington, DC 20036, (202) 254-3826.

**SUPPLEMENTARY INFORMATION:** The purpose of the Committee is to provide the Secretary of Energy, the White House Council on Environmental Quality, and the Office of Management and Budget with advice, information, and recommendations on how new and existing Department of Energy (DOE) nuclear facilities and operations, except those operations covered under Executive Order 12344 (Naval Propulsion Program), might best be regulated with regard to safety. The Department currently self-regulates many aspects of nuclear safety, pursuant to the Atomic Energy Act of 1954, as amended. The Committee consists of members drawn from Federal and State government and the private sector, and is co-chaired by John F. Ahearne, Lecturer in Public Policy, Duke University, and Director, The Sigma Xi Center, and Gerard F. Scannell,

President of the National Safety Council. Members were chosen with environment, safety, and health backgrounds, balanced to represent different public, Federal, State, Tribal, regulatory, and industry interests and experience.

*Purpose of the Meeting:* The Committee will focus primarily on the discussion of regulatory options.

*Tentative Agenda:* In addition to conducting deliberations related to its charter, the Committee will focus on the development of its recommendations for inclusion in its final report. A final agenda will be available at the meeting. The agenda will provide an opportunity for public comments starting at 7:30 pm on October 16, 1995, at the Hyatt Regency Woodfield, Regency Ballroom (lobby level).

*Public Participation:* The meeting is open to the public. Members of the public are welcome to make oral statements during the public comment period. Every effort will be made to hear all those wishing to speak. Those who wish to do so may pre-register by contacting Glenda Oakley at (301) 924-6169. Individuals may also register on October 16, 1995, at the meeting site. Written comments are welcome and should be mailed to Thomas H. Isaacs, Executive Director, Advisory Committee on External Regulation of Department of Energy Nuclear Safety, 1726 M Street, NW, Suite 401, Washington, DC 20036. The Committee Co-Chairs are empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

*Transcripts and Minutes:* A meeting transcript and minutes will be available for public review and copying four to six weeks after the meeting at the DOE Freedom of Information Public Reading Room, 1E-1990, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 am and 4:00 pm, Monday through Friday, except Federal holidays. The transcript will also be made available at the Department's Field Office Reading Room locations.

Issued at Washington, DC on September 25, 1995.

Rachel M. Samuel,

*Acting Deputy Advisory Committee Management Officer.*

[FR Doc. 95-24484 Filed 9-29-95; 8:45 am]

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## Federal Energy Regulatory Commission

[Docket No. ER92-766-004, et al.]

### Northeast Utilities Service Company, et al. Electric Rate and Corporate Regulation Filings

September 22, 1995.

Take notice that the following filings have been made with the Commission:

1. Northeast Utilities Service Company

Docket No. ER92-766-004

Take notice that on August 31, 1995, Northeast Utilities Company (NU) tendered for filing a Notice of Termination of NU's Transmission Service Tariff No. 4.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. PowerNet Corporation

[Docket No. ER94-931-005]

Take notice that on September 6, 1995, PowerNet Corporation (PowerNet) filed certain information as required by the Commission's April 22, 1994, order in Docket No. ER94-931-000. Copies of PowerNet's informational filing are on file with the Commission and are available for public inspection.

3. Iowa-Illinois Gas and Electric Company

[Docket No. ER95-490-000]

Take notice that MidAmerican Energy Company (MidAmerican), One River Center Place 106 East Second Street, P.O. Box 4350, Davenport, Iowa 52808, as successor in interest by merger to Iowa-Illinois Gas and Electric Company (Iowa-Illinois) on September 8, 1995, tendered for filing, pursuant to Section 205 of the Federal Power Act and Sections 2.25, 35.13 and 35.23 of the Commission's Rules and Regulations, an amended abbreviated filing consisting of allowances in coordination rates as authorized by the Commission's Policy statement and Interim Rule issued on December 15, 1994 in Docket No. PL95-1-000.

MidAmerican states that it is submitting this amended filing for the purpose of conforming the recovery mechanism previously filed by Iowa-Illinois in this proceeding to the recovery mechanism accepted for filing in Docket ER95-486-001 for MidAmerican's other predecessor by merger, Midwest Power Systems, Inc. MidAmerican states that the revised recovery mechanism will provide consistency in the application of the mechanism in all of MidAmerican's coordination rates.

MidAmerican states that this rate schedule change applies to various coordination agreements entered into by Iowa-Illinois with Commonwealth Edison Company, Illinois Power Company, Union Electric Company, City of Geneseo (Illinois), Illinois Municipal Electric Agency, Wisconsin Power & Light Company, Waverly Municipal Electric Utility, City of Tipton (Iowa), City of Pella (Iowa), Eldrige Electric and Water Utility Board and the members of the Mid-Continent Area Power Pool.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Entergy Power Inc.

[Docket No. ER95-1336-000]

Take notice that Entergy Power, Inc. (EPI) on September 11, 1995, tendered for filing Amendment to an Interchange Agreement with East Texas Electric Cooperative, Inc.

EPI requests an effective date for the Amendment that is one (1) day after the date of filing of the Interchange Agreement, and respectfully requests waiver of the notice requirements specified in Section 35.11 of the Commission's regulations.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Central Illinois Public Service Company

[Docket No. ER95-1350-000]

Take notice that on September 5, 1995 Central Illinois Public Service Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Portland General Electric Company

[Docket No. ER95-1692-000]

Take notice that Portland General Electric Company (PGE) on September 5, 1995, tendered for filing a Revision No. 4 to Exhibit C of the General Transfer Agreement for Integration of Resources between the Bonneville Power Administration and PGE, Contract No. DE-MS79-89BP92273, (Portland General Electric Rate Schedule FERC No. 185).

The BPA and PGE mutually agreed to revise Exhibit C to the General Transfer Agreement for Integration of Resources to accommodate service the Eugene Water and Electric Board under PGE's FERC Electric Tariff, 1st Revised Volume No. 2 at the Alvey Substation and revise the Use-of-Facility Charge for the Forest Grove Substation Point of Delivery.

Copies of the filing have been served on the parties included in the filing letter.

PGE respectfully requests that the Commission grant waiver of the notice requirements to allow Revision No. 4 to Exhibit C of the General Transfer Agreement for Integration of Resources to become effective as of August 1, 1995.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1694-000]

Take notice that on September 5, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 2, a facilities agreement with Central Hudson Gas and Electric Corporation (CH). The Supplement provides for a decrease in the monthly carrying charges. Con Edison has requested that this decrease take effect as of August 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon CH.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Central Illinois Public Service Company

[Docket No. ER95-1736-000]

Take notice that on September 12, 1995, Central Illinois Public Service Company (CIPS) submitted a Service Agreement, dated September 1, 1995, establishing Engelhard Power Marketing, Inc. (Engelhard) as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of September 1, 1995, for the service agreement with Engelhard. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon Engelhard and the Illinois Commerce Commission.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Maine Public Service Company

[Docket No. ER95-1737-000]

Take notice that on September 12, 1995, Maine Public Service Company submitted an agreement under its Umbrella Power Sales tariff.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Cogentrix Energy Power Marketing, Inc.

[Docket No. ER95-1739-000]

Take notice that on September 11, 1995, Cogentrix Energy Power Marketing, Inc. (CEPM), a North Carolina corporation, petitioned the Commission for acceptance of CEPM's Rate Schedule FERC No. 1, providing for the sale of electricity at market-based rates; the granting of certain blanket approvals; and the waiver of certain Commission regulations. CEPM is a wholly-owned indirect subsidiary of Cogentrix Energy, Inc., a developer, owner, and operator of Independent power facilities.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Equitable Power Services Company

[Docket No. ER95-1740-000]

Take notice that on September 12, 1995, Equitable Power Service Company (EPSC), tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that EPSC had completed all the steps for pool membership. EPSC requests that the Commission amend the WSPP Agreement to include it as a member.

EPSC requests an effective date of September 13, 1995 for the proposed amendment. Accordingly, EPSC requests waiver of the Commission's notice of requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Entergy Services, Inc.

[Docket No. ER95-1741-000]

Take notice that on September 12, 1995, Entergy Services, Inc. (ESI), acting as agent for Arkansas Power & Light Company (AP&L), Gulf States Utilities Company (GSU), Louisiana Power & Light Company (LP&L), Mississippi Power & Light Company (MP&L), New Orleans Public Service Inc. (NOPSI) (collectively the Entergy Operating Companies) tendered for filing an Interchange Agreement between Byng Public Works Authority and the Entergy Operating Companies, pursuant to which the Parties propose to provide each other with mutual support services, including General Purpose Energy. Entergy Services requests an effective date of no later than November 10, 1995.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Minnesota Power & Light Company  
[Docket No. ER95-1651-000]

Take notice that on August 28, 1995, Minnesota Power & Light Company tendered for filing signed Service Agreements with Citizens Lehman Power Sales, ENRON Power Marketing Inc., Grand River Dam Authority, InterCoast Power Marketing, and Utility 2000 Energy Corporation, under its Wholesale Coordination Sales Tariff to satisfy its filing requirements under this tariff.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER95-1693-000]

Take notice that on September 5, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, (jointly referred to as the "GPU Operating Companies"), filed an executed Service Agreement between GPU and Phibro Inc. (PHI), dated August 23, 1995. This Service Agreement specifies that PHI has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff ("Sales Tariff") designated as FERC Electric Tariff, Original Volume No. 1. The sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, [Docket No. ER95-276-000 and allows GPU and PHI to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of August 23, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance

with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24459 Filed 9-29-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-1711-000, et al.]

**Pacific Gas & Electric Company, et al.;  
Electric Rate and Corporate Regulation  
Filings**

September 21, 1995.

Take notice that the following filings have been made with the Commission:

1. Pacific Gas and Electric Company

[Docket No. ER95-1711-000]

Take notice that on September 7, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing an Amended Letter Agreement (the Amendment) to the Power Sale Agreement between PG&E and the Sacramento Municipal Utility District (SMUD). The Amendment would add a flexible energy pricing alternative to the present formula rate for PG&E's sales of firm power to SMUD. The capacity price will not change.

Copies of this filing have been served upon SMUD and the California Public Utilities Commission.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Wisconsin Public Service Corporation

[Docket No. ER95-1721-000]

Take notice that on September 13, 1995, Wisconsin Public Service Corporation tendered for filing executed service agreements with Howard Energy Company, Inc., LG&E Power Marketing, Inc., MidCon Power Services Corp., and NorAm Energy Services, Inc. under its CS-1 Coordination Sales Tariff.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Wisconsin Public Service Corporation

[Docket No. ER95-1732-000]

Take notice that on September 11, 1995, Wisconsin Public Service Corporation (WPSC), tendered for filing executed Transmission Service Agreements between WPSC and Howard Energy Company, Inc., LG&E Power Marketing, Inc., MidCon Power Services Corp., and Nor Am Energy Services, Inc. The Agreements provide for transmission service under T-1 Transmission Tariff, FERC Original Volume No. 4.

WPSC asks that the agreement become effective retroactively to the date of execution by WPSC.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Northern States Power Company (Wisconsin)

[Docket No. ER95-1733-000]

Take notice that on September 11, 1995, Northern States Power Company, Eau Claire, Wisconsin (NSPW), tendered for filing the following document:

A Power and Energy Supply Agreement by and between the City of Barron, Wisconsin, and NSPW dated August 30, 1995. The City currently purchases power and energy from NSPW under a power sales agreement dated June 9, 1992, as amended on August 31, 1992, and October 29, 1992. The 1992 agreement as amended is superseded by the 1995 agreement. NSPW submitted a Certificate of Concurrence on behalf of the City of Barron.

NSPW requests an effective date of October 1, 1995. NSPW states that under this new agreement, the City of Barron will be entitled to discounts from NSPW's currently effective W-1 rate and that such discounts are being offered to all of its wholesale electric customers. The agreement contains a provision allowing the customer to obtain a negotiated rate upon two years prior notice.

A copy of the filing was served upon the City of Barron and the State of Wisconsin Public Service Commission.

*Comment date:* October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Maine Public Service Company

[Docket No. ER95-1734-000]

Take notice that on September 12, 1995, Maine Public Service Company (Maine Public) filed and executed Service Agreement with Phibro, Inc. Maine Public states that the Service Agreement is being submitted pursuant to its tariff provision pertaining to the short-term non-firm sales of capacity