

Standard Paragraphs

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: September 28, 1995, Washington, D.C.

Lois D. Cashell,
Secretary.

[FR Doc. 95-24726 Filed 10-4-95; 8:45 am]
BILLING CODE 6717-01-P

[Docket No. CP95-764-000, et al.]

East Tennessee Natural Gas Company, et al.; Natural Gas Certificate Filings

September 28, 1995.

Take notice that the following filings have been made with the Commission:

1. East Tennessee Natural Gas Company

[Docket No. CP95-764-000]

Take notice that on September 19, 1995, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-764-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a new delivery point located in Loudon County, Tennessee under East Tennessee's blanket certificate issued in Docket No. CP82-412-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

East Tennessee proposes to construct and operate a new delivery point consisting of a 4-inch hot tap, approximately 30 feet of interconnecting pipe, and gas measurement equipment for Loudon Utilities Gas Department (Loudon Utilities). East Tennessee states that Loudon Utilities, an existing customer, would receive up to 8,626 Dth of natural gas per day and up to 3,148,490 Dth per year at this point. East Tennessee also mentions that the new facilities would cost approximately \$90,254 and Loudon Utilities would reimburse these costs.

East Tennessee asserts that the installation of the proposed delivery point is not prohibited by its tariff and that it has sufficient capacity to accomplish these deliveries without detriment or disadvantage to any of East Tennessee's other customers. East Tennessee also mentions that there will be no increase in the maximum daily quantity under Loudon Utilities' current firm transportation contract.

Comment date: November 13, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Columbia Gas Transmission Corporation

[Docket No. CP95-769-000]

Take notice that on September 20, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP95-769-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to certificate a delivery point to be used for Part 284 transportation under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the

Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to certificate a delivery point in Clark County, Kentucky to deliver about 160 dth/d to Winchester Farms Dairy under Part 284 transportation, which point was constructed under Section 311.

Comment date: November 13, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Trunkline Gas Company

[Docket No. CP95-777-000]

Take notice that on September 22, 1995, Trunkline Gas Company (Trunkline), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP95-777-000 a request pursuant to Sections 157.205 and 157.208(f)(2) of the Commission's Regulations under the Natural Gas Act for authorization to increase the maximum allowable operating pressure (MAOP) from 1,200 to 1,300 psi in a 16" lateral pipeline (319B-3800 lateral) extending from South Timbalier Block 175 to Ewing Bank Block 826, Offshore Louisiana, under its blanket certificate issued in Docket No. CP83-84-000,¹ all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

Trunkline states that the increase in the MAOP in its 319B-3800 lateral is required to alleviate operating pressure variances on laterals upstream of Trunkline's T-22 platform located in South Timbalier Block 175, Offshore Louisiana. Trunkline proposes to install a pressure limiting device at the T-22 platform in order to prevent the higher pressure from migrating into the downstream system.² Trunkline states that this increase in the MAOP will have no impact on Trunkline's mainline system downstream of the T-22 platform. Trunkline holds a blanket transportation certificate pursuant to Part 284 of the Commission's Regulations issued in Docket No. CP86-586-000.³

Comment date: November 13, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Florida Gas Transmission Company

[Docket No. CP95-781-000]

Take notice that on September 27, 1995, Florida Gas Transmission

¹ See, 22 FERC ¶ 62,044 (1983).

² Trunkline states that construction will be done pursuant to Section 2.55(a) of the Commission's Regulations.

³ See, 39 FERC ¶ 61,100 (1987).

Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP95-781-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a transportation service to Tennessee Gas Pipeline Company (TGP) which was authorized in Docket No. CP82-388-000⁴ and amended in Docket No. CP82-388-003,⁵ all as more fully set forth in the application on file with the Commission and open to public inspection.

FGT proposes to abandon the transportation service that was provided to TGP under an agreement dated April 5, 1982, designated as Rate Schedule X-20 and an amendatory agreement dated August 29, 1983, designated Rate Schedule X-25. Pursuant to Rate Schedule X-20, FGT agreed to transport, on an interruptible basis, up to 2,000 MMBtu of natural gas per day for TGP. Under this agreement FGT would receive the gas for TGP from the Jay Field in Santa Rosa County, Florida and deliver it to TGP, by displacement, at an existing interconnection in Starr County, Texas. Pursuant to Rate Schedule X-25, FGT increased the maximum amount of gas it transports for TGP on an interruptible basis to 5,000 MMBtu per day. FGT states that it no longer transports gas for TGP under the aforementioned agreement, as amended, and that TGP has agreed to termination of this agreement. FGT further states that it does not propose to abandon any facilities herein.

Comment date: October 19, 1995, in accordance with Standard Paragraph F at the end of this notice.

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F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24727 Filed 10-4-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-780-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

September 29, 1995.

Take notice that on September 26, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP95-780-000 a request pursuant to Section 157.205 of the Commission's Regulations to establish a new point of delivery to Commodore Gas Company (Commodore) located in

Crawford County, Pennsylvania under Columbia's blanket certificate issued in Docket No. CP83-76-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Columbia proposes to reverse the top-works of a 2-inch meter setting, install a valve, filter separator, gas sampler and replace a gauge on Columbia's Line 10261 to provide a new point of delivery in order to provide interruptible transportation service for up to 1,200 dekatherms (dth) per day and up to 480,000 dth annually, for residential and commercial use, for Commodore in Crawford County, Pennsylvania under Columbia's Rate Schedule ITS within certificated entitlements. Columbia states that there is no impact on Columbia's existing design day and annual obligations to its other customers as a result the establishment of the additional delivery point. Columbia states that commodore would reimburse Columbia for the cost of these facilities estimated to be \$12,300, plus gross-up for income tax.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24728 Filed 10-4-95; 8:45 am]

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[Docket No. MG95-9-000]

National Fuel Gas Supply Corporation; Notice of Filing

September 29, 1995.

Take notice that on September 20, 1995, National Fuel Gas Supply Corporation (National Fuel) filed a "Petition of National Fuel Gas Supply Corporation for Limited Waiver or Clarification of Regulations." National Fuel seeks a waiver of the Federal Energy Regulatory Commission's

⁴ See 21 FERC ¶ 62,287 (1982).

⁵ See 29 FERC ¶ 62,294 (1984).