

marketing affiliate regulations described under Order Nos. 497 *et seq.*<sup>1</sup> and Order Nos. 566 and 566-A<sup>2</sup> to allow its affiliate, National Fuel Gas Distribution Corporation (Distribution) to participate in on-line electronic gas trading services without triggering the Commission's reporting requirements. Alternatively, National Fuel seeks a clarification that the regulations do not apply to National Fuel when it transports natural gas bought or sold by Distribution through on-line gas trading services.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Committee's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before October 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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<sup>1</sup> Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. 1986-1990 ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 1986-1990 ¶ 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. 1986-1990 ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1993), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

<sup>2</sup> Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed sub nom. Conoco v. FERC*, D.C. Cir. No. 94-1745 (December 14, 1994).

[Docket No. CP95-775-000]

### Natural Gas Pipeline Company of America; Application

September 29, 1995.

Take notice that on September 21, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No CP95-775-000 an application pursuant to Section 7(b) of the Natural Gas Act, for permission and approval to abandon an exchange service with Amoco Production Company (Amoco), all as more fully set forth in the application on file with the Commission and open to public inspection.

It is stated that Amoco delivered to Natural exchange quantities of up to an estimated 1,750 Mcf of natural gas per day, which would be equal to fifty percent of the natural gas received by Natural from Amoco, at or near the wellhead of the gas well (such gas well was estimated to produce up to 3,500 Mcf of natural gas per day) of Amoco in the West Johnson Bayou Field, Cameron Parish, Louisiana. It is further indicated that Natural redelivered, by displacement for the account of Amoco, equivalent volumes of natural gas to Florida Gas Transmission Company, at the outlet of the Texaco Henry Plant in Vermilion Parish, Louisiana. The exchange service was performed pursuant to the August 7, 1972 exchange agreement, Natural's Rate Schedule X-36, and as authorized in Docket No. CP73-157.

Natural states that it last used the agreement in 1981, and that there is no imbalance associated with the agreement. Natural further states that related gas purchase and transportation arrangements have already been terminated. Natural also states that recent discussions with Amoco indicate, that Amoco is not adverse to Natural seeking the abandonment requested in this proceeding.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 20, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a

party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by their public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24730 Filed 10-4-95; 8:45 am]

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[Docket No. RP95-441-000]

### Williams Natural Gas Company; Section 4 Filing

September 29, 1995.

Take notice that on September 20, 1995, Williams Natural Gas Company (Williams) tendered for filing pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering services currently being provided in the Humphreys gathering system. Williams proposes that the effective date for the termination of service be the last day of the calendar month following the calendar month in which the Commission issues a final order approving the abandonment of Williams' Humphreys gathering facilities to GMP Corporation.<sup>1</sup>

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 4, 1995. Protests will be considered by the Commission in

<sup>1</sup> The Commission authorized the abandonment and transfer of these facilities in its order of August 31, 1994, (73 FERC ¶ 61,197).

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24731 Filed 10-4-95; 8:45 am]

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[Docket No. ER93-730-000]

**Wholesale Power Services, Inc.;  
Issuance of Order**

September 29, 1995.

On June 25, 1993, as amended on July 26, 1995, Wholesale Power Services, Inc. (Power Services) filed an application seeking authority to sell electricity at market-based rates to non-affiliate entities and to broker the sale of power by affiliate entities. Power Services is a wholly-owned subsidiary of CINergy Investments, Inc. CINergy Investments, Inc. is a wholly-owned subsidiary of CINergy, Corp., which is the parent corporation of PSI Energy, Inc. and the Cincinnati Gas & Electric Company. In addition, Power Services's application requested waiver of certain Commission regulations.

In particular, Power Services requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by Power Services. On September 22, 1995, the Commission issued an Order Accepting For Filing Request For Market-Based Rates, As Modified, And Granting And Denying Waivers And Authorizations (Order), in the above-docketed proceeding.

The Commission's September 22, 1995 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (D), (E), and (G):

(D) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Power Services should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(E) Absent a request to be heard within the period set forth in Ordering Paragraph (D) above, Power Services is

authorized to issue securities and to assume obligations or liabilities as guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of the applicant, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Power Services' issuance of securities or assumptions of liabilities \* \* \*.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is October 23, 1995.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24732 Filed 10-4-95; 8:45 am]

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**ENVIRONMENTAL PROTECTION  
AGENCY**

[FRL-5312-6]

**Agency Information Collection  
Activities**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following proposed and/or continuing Information Collection Requests (ICRs) to the Office of Management and Budget (OMB). Before submitting the ICRs to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collections as described below.

**DATES:** Comments must be submitted on or before November 28, 1995.

**ADDRESSES:** Office of Air and Radiation, Atmospheric Pollution Prevention Division, Mail Code: 6202J, 401 M Street SW., Washington, DC 20460.

**FOR FURTHER INFORMATION OR TO RECEIVE**

**A COPY OF THE ICR CONTACT:** Denessa Moses at EPA, (202) 233-9789, FAX number (202) 233-9578 Internet address:

Moses.Denessa@EPAmail.EPA.gov.

**SUPPLEMENTARY INFORMATION:** Affected entities: Entities potentially affected by this action are the participants in the EPA Green Lights Program, and financing companies who volunteer information on their services.

Office of Air and Radiation

Title: Reporting and Record Keeping Requirements under EPA's Green Light Program, OMB# 2060-0255, ICR# 1614, expires March, 1996.

*Abstract*

Green Lights is a voluntary EPA program that encourages corporations, state and local governments, colleges and universities, and other organizations to adopt energy efficient lighting as a profitable means of preventing pollution and improving lighting quality. The program organization consists of three types of Green Lights participants: "partners", "allies", and "endorsers". Green Lights Partners agree to survey and upgrade lighting fixtures and procedures, if profitable. Allies work with EPA to increase awareness of energy-efficient lighting and provide information on products and services. Allies (except "Surveyor Allies") also agree to survey and upgrade their lighting. Endorsers agree to encourage their members to promote the Green Lights goal of using lighting in the most energy-efficient and environmentally-protective manner possible.

Partners and allies in the Green Lights program must complete, sign and submit to EPA a Memorandum of Understanding (MOU) that outlines the responsibilities of both the Green Lights participant and EPA. The MOU commits a Green Lights participant to survey all of its U.S. facilities and consider a full set of lighting options that maximize energy savings while being profitable and not compromising lighting quality. The participant agrees to complete lighting upgrades within five years of signing the MOU in 90 per cent of the square footage of its facilities that meet these criteria. Upon completion of a lighting upgrade, or annually if the project is not completed after a year, partners and allies must complete and submit to EPA an implementation report that documents energy-efficient improvements and cost savings. In addition, participants agree to re-survey facilities and re-analyze options at their facilities no later than five years after completing an upgrade.

EPA has developed this ICR to obtain authorization to collect information from Green Lights participants. EPA needs to collect initial information in the MOU to formally establish