

required Columbia Gulf to submit within 30 days of the cessation of the negative surcharge amortization a true-up calculation and other pertinent information regarding the amount of any difference that exists between the amount it credited to its customers under the surcharge, and the exit fee payment, and explain how it shall refund or bill these differences to its customers.

Columbia Gulf states that copies of its filing is being mailed to each of its firm customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Columbia Gulf's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25106 Filed 10-10-95; 8:45 am]

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[Docket No. TM96-2-70-000]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

October 4, 1995.

Take notice that on October 2, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to be effective November 1, 1995:

Ninth Revised Sheet No. 018

Ninth Revised Sheet No. 019

Columbia Gulf states that these tariff sheets are being filed to revise the retainage factors applicable to its transportation services in accordance with Section 33 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1, which allows Columbia Gulf to periodically adjust its retainage factors. In this filing, Columbia Gulf is adjusting the current company use portion of its retainage factor to reflect a change in the estimate for company use quantities. The unaccounted for and surcharge components have not been adjusted in this filing.

Columbia Gulf states that copies of its filing have been mailed to all firm customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Columbia Gulf's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25117 Filed 10-10-95; 8:45 am]

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[Docket No. RP91-138-007]

Florida Gas Transmission Company; Notice of Compliance Filing

October 4, 1995.

Take notice that on September 29, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

Third Revised Sheet No. 120
 First Revised Sheet No. 120A
 Third Revised Sheet No. 138
 Original Sheet No. 138A
 First Revised Sheet No. 139
 First Revised Sheet No. 140
 Second Revised Sheet No. 141
 First Revised Sheet No. 142
 Second Revised Sheet No. 143
 Second Revised Sheet No. 144
 Second Revised Sheet No. 145
 First Revised Sheet No. 146
 Second Revised Sheet No. 147
 Second Revised Sheet No. 148
 Second Revised Sheet No. 149
 Original Sheet No. 149A
 Original Sheet No. 149B
 Original Sheet No. 149C
 Original Sheet No. 149D
 Original Sheet No. 149E
 Original Sheet No. 149F
 First Revised Sheet No. 650
 First Revised Sheet No. 651
 First Revised Sheet No. 652
 First Revised Sheet No. 653
 First Revised Sheet No. 654
 First Revised Sheet No. 655
 Second Revised Sheet No. 659
 First Revised Sheet No. 660
 First Revised Sheet No. 700

On September 1, 1994, FGT filed a Stipulation and Agreement of Settlement (Settlement) and pro forma tariff sheets setting forth new procedures for the interruption of interruptible transportation and the curtailment of firm service during periods of diminished capacity on FGT's system. The Settlement was supported by most of the customers on FGT's system. The issues resolved by the Settlement had been severed for separate resolution from other issues contained in FGT's Order No. 636 restructuring proceeding.

On January 12, 1995 the Commission issued an order which accepted and clarified the Settlement and required FGT to make certain changes relative to curtailment and scheduling. On February 10 and March 8, 1995, FGT filed additional and revised pro forma tariff sheets which were subsequently approved by Commission order dated April 26, 1995. The April 26 order required FGT to resubmit tariff sheets within 10 days, with the correct pagination, an effective date of November 1, 1995, and in an electronic format. In response to an FGT Request for Rehearing filed on May 5, 1995, the Commission issued an order on rehearing on June 2, 1995, which removed the 10 day filing requirement and instead required FGT to file tariff sheets no later than 30 days prior to the November 1, 1995 effective date.

In the instant filing, FGT is submitting tariff sheets as required by the June 2, 1995 Commission order on rehearing. Specifically, FGT is filing curtailment and related scheduling procedures in Section 17.A and Section 10, respectively of its General Terms and Conditions. In addition, FGT is filing an updated Index of Requirements by End-Use Priority for Priorities 1 and 2 only (the exempt categories pursuant to the Settlement) as verified by the Data Verification Committee.

Finally, FGT is eliminating the Index of Entitlements. This section is no longer relevant since FGT implemented Order No. 636 on November 1, 1993. FGT's currently effective Original Sheet No. 700 provides that the Index of Entitlements will be filed upon execution of all agreements. However, FGT has entered into no sales agreements nor has it made any sales after implementing Order No. 636. The Essential Agricultural Priority 2 capacity data is included in the updated Index of Requirements by End-Use Priority tariff sheets filed herewith.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE.,

Washington, DC 20426 in accordance with Section 385.211 of the Commission's Rules and Regulations. All protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25103 Filed 10-10-95; 8:45 am]

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[Docket No. RP95-373-002]

National Fuel Gas Supply Corp.; Notice of Compliance Filing

October 4, 1995.

Take notice that on October 2, 1995, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Second Substitute Fifth Revised Sheet Nos. 237A and 237B, to be effective August 1, 1995.

National states that these tariff sheets are submitted under protest. National states that the tariff sheets reflect the recalculation of refunds of Account Nos. 191 and 186-related dollars received from certain of National's former upstream pipeline-suppliers, as required by the Commission's Letter Order issued September 15, 1995.

National further states that it is also submitting worksheets to clarify the calculations made in the tariff sheets, and to clarify the interest calculations.

National states that copies of this filing were served upon the company's jurisdictional customers and upon the Regulatory Commissions of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protest should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are

on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25110 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-792-000]

National Fuel Gas Supply Corp.; Notice of Request Under Blanket Authorization

October 4, 1995.

Take notice that on September 29, 1995, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP95-792-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new sales tap under National's blanket certificate issued in Docket No. CP83-4-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

National proposes to construct and operate a new sales tap in Warren, Pennsylvania, for delivery of natural gas to a new end-user shipper, United Refining Company (United Refining). National projects that deliveries for this tap would amount to 182,000 Dth annually of firm transportation and 360,000 Dth annually of interruptible transportation, which would have a minimal impact on National's peak day and annual deliveries. National states that United Refining would reimburse National for the actual cost of constructing the sales tap, estimated to be \$80,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25098 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP90-2086-002]

National Fuel Gas Supply Corporation; Notice of Petition to Amend

October 4, 1995.

Take notice that on September 21, 1995, as supplemented on September 29, 1995, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, NY 14203, filed with the Commission in Docket No. CP90-2086-002 a petition pursuant to Section 7(c) of the Natural Gas Act (NGA) requesting authority to amend its certificate of public convenience and necessity authorizing operation of the Limestone Storage Field (Limestone) on a permanent basis, all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

By order dated November 28, 1990, in Docket No. CP90-2086-000, the Commission issued to National Fuel a certificate authorizing the operation of Limestone, then known as the Allegany State Park Storage Field, for a period of three years. By order dated November 4, 1993, the Commission extended the term of National Fuel's authorization to operate Limestone to the earlier of December 31, 1995, or the effective date of a permanent certificate.

National Fuel states that it is now seeking permanent authorization to operate Limestone as an interstate storage facility pursuant to Section 7 of the NGA. National Fuel says that a permanent certificate for Limestone will enable National Fuel to provide long term storage services for National Fuel Gas Distribution Corporation under National Fuel's ESS rate schedule. National Fuel does not propose to construct or acquire any new facilities at this time.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 25, 1995, file with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the