

when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. All energy and capacity sold by TEM will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon TEM.

Comment date: October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1772-000]

Take notice that on September 15, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement to provide interruptible transmission service for CNG Power Services Corporation (CNG).

Con Edison states that a copy of this filing has been served by mail upon CNG.

Comment date: October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Public Service Company of Oklahoma Southwestern Electric Power Company

[Docket No. ER95-1773-000]

Take notice that on September 15, 1995, Public Service Company of Oklahoma (PSO) and Southwestern Public Service Company (SWEPCO) (jointly, "the Companies") submitted Transmission Service Agreements, dated August 17, 1995, and August 19, 1995, establishing Enron Power Marketing, Inc. (Enron) and the Electric Clearinghouse, Inc., respectively, as customers under the terms of the Companies' SPP Interpool Transmission Service Tariff.

The Companies request an effective date of August 17, 1995, for the service agreement with Enron and an effective date of August 19, 1995, for the service agreement with ECI. Accordingly, the Companies request waiver of the Commission's notice requirements. Copies of this filing were served upon Enron, ECI, the Public Utility Commission of Texas, and the Oklahoma Corporation Commission.

Comment date: October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Central Power and Light Company West Texas Utilities Company

[Docket No. ER95-1774-000]

Take notice that on September 15, 1995, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) (jointly, "the

Companies") submitted Transmission Service Agreements, dated August 19, 1995, and August 17, 1995, establishing Electric Clearinghouse, Inc. (ECI) and the Enron Power Marketing, Inc., respectively, as customers under the terms of the ERCOT Interpool Transmission Service Tariff.

The Companies request an effective date of August 19, 1995, for the service agreement with ECI and an effective date of August 17, 1995, for the Service Agreement with Enron. Accordingly, the Companies request waiver of the Commission's notice requirements.

Copies of this filing were served upon ECI and the Public Utility Commission of Texas.

Comment date: October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Tampa Electric Company

[Docket No. ER95-1775-000]

Take notice that on September 15, 1995, Tampa Electric Company (Tampa Electric) tendered for filing a Point-to-Point Transmission Service Tariff and a Network Integration Service transmission Tariff. Tampa Electric states that the tariffs conform to the *pro forma* tariffs proposed by the Commission in Docket Nos. RM95-8-000, *et al.*

Tampa Electric requests that the tariffs be made effective on November 14, 1995.

Copies of the filing have been served on each party to an existing transmission service agreement with Tampa Electric, and the Florida Public Service Commission.

Comment date: October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Union Electric Company

[Docket No. ER95-1788-000]

Take notice that on September 18, 1995, Union Electric Company (UE) tendered for filing a change in rate made pursuant to an Amendment dated January 26, 1994 (Amendment), to the Interchange Agreement dated June 28, 1978, between Associated Electric Cooperative and UE. UE asserts that the change implements a customer service charge contemplated by the Amendment.

Comment date: October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Texas-New Mexico Power Company and Texas Generating Company II

[Docket No. ES95-37-006]

Take notice that on September 29, 1995, Texas-New Mexico Power

Company (TNP) and Texas Generating Company II (TGC II) filed an amendment to the application in Docket No. ES95-37-000 *et al.*, requesting that the Commission:

(1) authorize TNP and TGC II to assume liabilities, as obligor, of a credit facility in the amount of \$150 million ("New Credit Facility");

(2) authorize TNP to issue a maximum amount of \$80 million in first mortgage bonds as collateral security of borrowings under the New Credit Facility;

(3) authorize TGC II to guarantee the New Credit Facility; and

(4) grant any other authority which the Commission deems necessary to authorize TNP and TGC II to participate in the transactions.

Comment date: October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Cleveland Public Power v. Cleveland Electric Illuminating Company and Toledo Edison Company

[Docket No. TX95-7-000]

Take notice that on September 12, 1995, Cleveland Public Power tendered for filing an order directing Cleveland Electric Illuminating Company and Toledo Edison Company to provide transmission services.

Comment date: October 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25097 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP94-221-003]**ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

October 4, 1995.

Take notice that on September 29, 1995, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets proposed to be effective on the dates shown:

June 1, 1995

Substitute Eighth Revised Sheet No. 8
Substitute Tenth Revised Sheet No. 9
Substitute Tenth Revised Sheet No. 13
Substitute Tenth Revised Sheet No. 16
Substitute Twelfth Revised Sheet No. 18

September 1, 1995

Substitute Ninth Revised Sheet No. 8
Substitute Eleventh Revised Sheet No. 9
Substitute Eleventh Revised Sheet No. 13
Substitute Eleventh Revised Sheet No. 16
Substitute Thirteenth Revised Sheet No. 18

ANR states that its filing is necessary to comply with the Commission's July 28, 1995 Letter Order approving the Stipulation and Agreement (Stipulation) filed by ANR herein on May, 8, 1995. Except for certain discrete eligibility issues, the Stipulation resolved ANR's recovery of Gas Supply Realignment (GSR) costs by, inter alia, redetermining ANR's GSR Reservation Surcharges, and adjusting Rate Schedule ITS and Rate Schedule FTS-2 overrun rates effective June 1, 1995.

ANR states that all of its FERC Gas Tariff, Second Revised Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to protest said filing should file a protest with the Commission, 825 North Capitol Street, NE, Washington, DC 20426 in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this application are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-25105 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M**[Docket No. RP96-5-000]****Carnegie Interstate Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

October 4, 1995.

Take notice that on October 2, 1995, Carnegie Interstate Pipeline Company (CIPCO) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheet:

Third Revised Sheet No. 7

CIPCO proposed that the tariff sheet become effective on November 1, 1995.

CIPCO states that this is its Annual filing pursuant to Section 32.2 of the General Terms and Conditions of its FERC Gas tariff to reflect prospective changes in transportation costs associated with unassigned upstream capacity held by CIPCO on Texas Eastern Transmission Corporation for the 12-month period commencing November 1, 1995 and under-recovered Transportation Costs for the period October 30, 1994 to August 31, 1995. The filing reflects a Transportation Cost Rate ("TCR") of \$1.5249, consisting of a TCR Adjustment of \$1.4376 and a TCR Surcharge of \$0.0873.

CIPCO states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-25115 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M**[Docket No. RP89-178-006]****Colorado Interstate Gas Company; Notice of Filing of Refund Report**

October 4, 1995.

Take notice that on September 29, 1995, Colorado Interstate Gas Company (CIG) filed a refund report in Docket Nos. RP89-178-000, TM90-4-32, TM90-5-32 and TM90-6-32.

CIG states that the filing and refunds were made to comply with the Commission's order on compliance filing dated May 31, 1994, order on rehearing dated December 20, 1994 and order denying rehearing and accepting compliance filing dated April 4, 1995 issued to Northwest Pipeline Corporation in Docket No. RP92-229.

CIG states that copies of CIG's filing have been served on CIG's jurisdictional customers, interested state commissions, and all parties to the proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-25102 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M**[Docket No. RP94-312-004]****Columbia Gulf Transmission Company; Notice of Compliance Filing**

October 4, 1995.

Take notice that on October 2, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing a proposal for recovering amounts of a negative surcharge that were over-refunded between the inception of the negative surcharge on November 1, 1994 and the termination date on August 31, 1995.

Columbia Gulf submits this filing in accordance with Ordering Paragraph (D) of the Federal Energy Regulatory Commission's September 28, 1994 order in Docket Nos. RP94-312-000 and CP94-177-000, referenced in the Office of Pipeline Regulation's September 7, 1995 Letter Order. The aforesaid orders