

[Docket No. RP94-221-003]**ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

October 4, 1995.

Take notice that on September 29, 1995, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets proposed to be effective on the dates shown:

June 1, 1995

Substitute Eighth Revised Sheet No. 8
Substitute Tenth Revised Sheet No. 9
Substitute Tenth Revised Sheet No. 13
Substitute Tenth Revised Sheet No. 16
Substitute Twelfth Revised Sheet No. 18

September 1, 1995

Substitute Ninth Revised Sheet No. 8
Substitute Eleventh Revised Sheet No. 9
Substitute Eleventh Revised Sheet No. 13
Substitute Eleventh Revised Sheet No. 16
Substitute Thirteenth Revised Sheet No. 18

ANR states that its filing is necessary to comply with the Commission's July 28, 1995 Letter Order approving the Stipulation and Agreement (Stipulation) filed by ANR herein on May, 8, 1995. Except for certain discrete eligibility issues, the Stipulation resolved ANR's recovery of Gas Supply Realignment (GSR) costs by, inter alia, redetermining ANR's GSR Reservation Surcharges, and adjusting Rate Schedule ITS and Rate Schedule FTS-2 overrun rates effective June 1, 1995.

ANR states that all of its FERC Gas Tariff, Second Revised Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to protest said filing should file a protest with the Commission, 825 North Capitol Street, NE, Washington, DC 20426 in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this application are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-25105 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M**[Docket No. RP96-5-000]****Carnegie Interstate Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

October 4, 1995.

Take notice that on October 2, 1995, Carnegie Interstate Pipeline Company (CIPCO) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheet:

Third Revised Sheet No. 7

CIPCO proposed that the tariff sheet become effective on November 1, 1995.

CIPCO states that this is its Annual filing pursuant to Section 32.2 of the General Terms and Conditions of its FERC Gas tariff to reflect prospective changes in transportation costs associated with unassigned upstream capacity held by CIPCO on Texas Eastern Transmission Corporation for the 12-month period commencing November 1, 1995 and under-recovered Transportation Costs for the period October 30, 1994 to August 31, 1995. The filing reflects a Transportation Cost Rate ("TCR") of \$1.5249, consisting of a TCR Adjustment of \$1.4376 and a TCR Surcharge of \$0.0873.

CIPCO states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-25115 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M**[Docket No. RP89-178-006]****Colorado Interstate Gas Company; Notice of Filing of Refund Report**

October 4, 1995.

Take notice that on September 29, 1995, Colorado Interstate Gas Company (CIG) filed a refund report in Docket Nos. RP89-178-000, TM90-4-32, TM90-5-32 and TM90-6-32.

CIG states that the filing and refunds were made to comply with the Commission's order on compliance filing dated May 31, 1994, order on rehearing dated December 20, 1994 and order denying rehearing and accepting compliance filing dated April 4, 1995 issued to Northwest Pipeline Corporation in Docket No. RP92-229.

CIG states that copies of CIG's filing have been served on CIG's jurisdictional customers, interested state commissions, and all parties to the proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-25102 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M**[Docket No. RP94-312-004]****Columbia Gulf Transmission Company; Notice of Compliance Filing**

October 4, 1995.

Take notice that on October 2, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing a proposal for recovering amounts of a negative surcharge that were over-refunded between the inception of the negative surcharge on November 1, 1994 and the termination date on August 31, 1995.

Columbia Gulf submits this filing in accordance with Ordering Paragraph (D) of the Federal Energy Regulatory Commission's September 28, 1994 order in Docket Nos. RP94-312-000 and CP94-177-000, referenced in the Office of Pipeline Regulation's September 7, 1995 Letter Order. The aforesaid orders

required Columbia Gulf to submit within 30 days of the cessation of the negative surcharge amortization a true-up calculation and other pertinent information regarding the amount of any difference that exists between the amount it credited to its customers under the surcharge, and the exit fee payment, and explain how it shall refund or bill these differences to its customers.

Columbia Gulf states that copies of its filing is being mailed to each of its firm customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Columbia Gulf's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25106 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-2-70-000]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

October 4, 1995.

Take notice that on October 2, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to be effective November 1, 1995:

Ninth Revised Sheet No. 018

Ninth Revised Sheet No. 019

Columbia Gulf states that these tariff sheets are being filed to revise the retainage factors applicable to its transportation services in accordance with Section 33 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1, which allows Columbia Gulf to periodically adjust its retainage factors. In this filing, Columbia Gulf is adjusting the current company use portion of its retainage factor to reflect a change in the estimate for company use quantities. The unaccounted for and surcharge components have not been adjusted in this filing.

Columbia Gulf states that copies of its filing have been mailed to all firm customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Columbia Gulf's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25117 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP91-138-007]

Florida Gas Transmission Company; Notice of Compliance Filing

October 4, 1995.

Take notice that on September 29, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

Third Revised Sheet No. 120
 First Revised Sheet No. 120A
 Third Revised Sheet No. 138
 Original Sheet No. 138A
 First Revised Sheet No. 139
 First Revised Sheet No. 140
 Second Revised Sheet No. 141
 First Revised Sheet No. 142
 Second Revised Sheet No. 143
 Second Revised Sheet No. 144
 Second Revised Sheet No. 145
 First Revised Sheet No. 146
 Second Revised Sheet No. 147
 Second Revised Sheet No. 148
 Second Revised Sheet No. 149
 Original Sheet No. 149A
 Original Sheet No. 149B
 Original Sheet No. 149C
 Original Sheet No. 149D
 Original Sheet No. 149E
 Original Sheet No. 149F
 First Revised Sheet No. 650
 First Revised Sheet No. 651
 First Revised Sheet No. 652
 First Revised Sheet No. 653
 First Revised Sheet No. 654
 First Revised Sheet No. 655
 Second Revised Sheet No. 659
 First Revised Sheet No. 660
 First Revised Sheet No. 700

On September 1, 1994, FGT filed a Stipulation and Agreement of Settlement (Settlement) and pro forma tariff sheets setting forth new procedures for the interruption of interruptible transportation and the curtailment of firm service during periods of diminished capacity on FGT's system. The Settlement was supported by most of the customers on FGT's system. The issues resolved by the Settlement had been severed for separate resolution from other issues contained in FGT's Order No. 636 restructuring proceeding.

On January 12, 1995 the Commission issued an order which accepted and clarified the Settlement and required FGT to make certain changes relative to curtailment and scheduling. On February 10 and March 8, 1995, FGT filed additional and revised pro forma tariff sheets which were subsequently approved by Commission order dated April 26, 1995. The April 26 order required FGT to resubmit tariff sheets within 10 days, with the correct pagination, an effective date of November 1, 1995, and in an electronic format. In response to an FGT Request for Rehearing filed on May 5, 1995, the Commission issued an order on rehearing on June 2, 1995, which removed the 10 day filing requirement and instead required FGT to file tariff sheets no later than 30 days prior to the November 1, 1995 effective date.

In the instant filing, FGT is submitting tariff sheets as required by the June 2, 1995 Commission order on rehearing. Specifically, FGT is filing curtailment and related scheduling procedures in Section 17.A and Section 10, respectively of its General Terms and Conditions. In addition, FGT is filing an updated Index of Requirements by End-Use Priority for Priorities 1 and 2 only (the exempt categories pursuant to the Settlement) as verified by the Data Verification Committee.

Finally, FGT is eliminating the Index of Entitlements. This section is no longer relevant since FGT implemented Order No. 636 on November 1, 1993. FGT's currently effective Original Sheet No. 700 provides that the Index of Entitlements will be filed upon execution of all agreements. However, FGT has entered into no sales agreements nor has it made any sales after implementing Order No. 636. The Essential Agricultural Priority 2 capacity data is included in the updated Index of Requirements by End-Use Priority tariff sheets filed herewith.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE.,