

[Docket No. CP94-109-003]**Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff**

October 4, 1995.

Take notice that on September 29, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Substitute Third Revised Sheet No. 37C and Substitute Third Revised Sheet No. 40C, which tariff sheets are proposed to be effective November 1, 1995.

On July 11, 1994, the Commission issued a "Preliminary Determination on Nonenvironmental Issues" approving the SE95/96 project, including the initial rates proposed therein, subject to a final order addressing environmental issues. On December 21, 1994 the Commission issued an "Order Issuing Certificate" which granted final certificate authorization for the SE95/96 project (December 21 Order). Ordering paragraph (C) of the Commission's December 21 Order directed Transco to file a separately stated incremental rate under Rate Schedule FT for the SE95/96 firm transportation service. In compliance with such directive Transco submits herewith Substitute Third Revised Sheet No. 40C which sets forth the initial incremental reservation rate of \$11.52 per Mcf for SE95/96 firm transportation service. In addition, all applicable surcharges under Rate Schedule FT shall apply to SE95/96 firm transportation service.

In recognition that SE95/96 firm transportation capacity is eligible to be released in accordance with section 42 of the General Terms and Conditions of Transco's FERC GAs Tariff, Transco is filing Substitute Third Revised Sheet No. 37C to set forth the rates and charges under Rate Schedule FT-R applicable to capacity released under Transco's SE95/96 incremental firm transportation service.

Transco states that copies of the instant filing are being mailed to customers, State Commissions and other interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protest should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25100 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP92-165-017]**Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

October 4, 1995.

Take notice that On September 29, 1995, Trunkline Gas Company (Trunkline) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, revised tariff sheets, listed on Appendix A attached to the filing. Trunkline requests an effective date of November 1, 1995.

Trunkline states that this filing is being made in accordance with the provisions of Article III, Section 5 and Article VII, Section 4 of the January 25, 1993 Stipulation and Agreement (Settlement) approved by the Commission in the referenced proceedings.

Trunkline further states that Article III, Section 5(a) of the Settlement permitted Trunkline to include in its cost of service and resulting rates \$1,173,858 per year for three years, commencing November 1, 1992, for its allocated portion of expenses incurred by October 31, 1992 for the consolidation of offices from Kansas City, Missouri to Houston, Texas. It bears noting that this Section also established for other discrete costs a separate ten year amortization, the term of which has not expired and which is not the subject of this filing.

Trunkline also states that Article III, Section 5(b) of the Settlement required Trunkline to file at least thirty days prior to the conclusion of the specified amortization period for these costs to remove from its then-effective rates the component associated with such amortization. That Section also provided that the removal would be effective upon conclusion of the amortization period without suspension or condition.

Trunkline requests waiver of any provisions of the Commission's Regulations which may be necessary to make the tariff sheets and rates submitted herewith effective November 1, 1995.

Trunkline states that copies of this filing have been served on all participants in the proceedings,

jurisdictional customers and applicable state regulatory agencies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (19 CFR 385.211). All such protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25104 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-190-003]**Williams Natural Gas Co; Notice of Compliance Filing**

October 4, 1995.

Take notice that on September 29, 1995, Williams Natural Gas Company (WNG) tendered for filing additional information in compliance with Commission Order on Rehearing, Compliance Filing, and Additional Comments issued September 21, 1995 (September 21 order) in the above referenced docket.

WNG states that the September 21 order directed it to file additional data and information supporting its calculations of the jurisdictional percentages reflected in its March 1, 1995 filing within 30 days of the issuance of the order. In compliance with the order, WNG is filing a calculation of the 1993 sales percentage.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25108 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-193-004]

**Williston Basin Interstate Pipeline Co.;
Notice of Compliance Filing**

October 4, 1995.

Take notice that on September 29, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing revised tariff sheets to Second Revised Volume No. 1 of its FERC Gas Tariff.

Williston Basin states that, in accordance with the Commission's September 14, 1995 Order, the revised tariff sheets modify the time allowed for a shipper to execute a Service Agreement once it has been tendered to the shipper by Williston Basin.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25109 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-1-000]

**Williston Basin Interstate Pipeline
Company; Notice of Filing**

October 4, 1995.

Take notice that on October 2, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with the proposed effective date of October 2, 1995:

Tenth Revised Sheet No. 785

Eleventh Revised Sheet Nos. 786-788

Twelfth Revised Sheet Nos. 789-790

Eleventh Revised Sheet No. 791

Twelfth Revised Sheet Nos. 792-795

Seventh Revised Sheet No. 796

Williston Basin states that the revised tariff sheets are being filed to update its Master Receipt Point List.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25101 Filed 10-10-95; 8:45 am]

BILLING CODE 6717-01-M

**ENVIRONMENTAL PROTECTION
AGENCY**

[FRL-5313-9]

**Acid Rain Program: Notice of State
Acid Rain Programs**

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Title IV of the Clean Air Act requires EPA to establish the Acid Rain Program to reduce the adverse environmental and public health effects of acidic deposition. Under titles IV and V of the Act, State and local permitting authorities develop and administer acid rain programs as part of their title V operating permits programs. The State and local permitting authorities listed in this notice have submitted acid rain programs for EPA review that have subsequently been determined to be acceptable to the EPA Administrator as part of their title V operating permits programs. This notice is for informational purposes only and does not supplant any other **Federal Register** notices under title V.

FOR FURTHER INFORMATION CONTACT: Robert Miller, U.S. EPA, Acid Rain Division (6204J), 401 M St. SW., Washington, DC 20460, (202) 233-9077.

SUPPLEMENTARY INFORMATION: In Phase I of the Acid Rain Program (1995 through 1999), EPA issues Phase I acid rain permits and is the permitting authority for certain acid rain affected sources,

most of which are coal burning utilities. In Phase II of the Acid Rain Program (beginning in the year 2000 and continuing into perpetuity), state and local permitting authorities are required under titles IV and V of the Act to act as the permitting authority for acid rain affected sources in Phase II and issue acid rain permits as part of their title V operating permits programs. Acid rain affected sources must submit their initial Phase II acid rain permit applications to the appropriate permitting authority no later than January 1, 1996. Initial acid rain permits must be issued to all acid rain affected sources no later than December 31, 1997.

The following state or local permitting authorities have submitted acid rain programs that are acceptable to the EPA Administrator as part of their title V operating permits programs:

Region 1

The Department of Environmental Protection, in the state of Massachusetts;

The Department of Environmental Management, in the state of Rhode Island;

The Department of Environmental Conservation, in the state of Vermont.

Region 2

The Department of Environmental Protection, in the state of New Jersey.

Region 4

The Department of Environmental Management, in the state of Alabama;

The Department of Environmental Protection, in the state of Florida;

The Air Pollution Control District of Jefferson County, in the state of Kentucky;

The Department of Health and Environmental Control, in the state of South Carolina;

The Department of Environment and Conservation, in the state of Tennessee;

The Memphis and Shelby County Health Department, in the state of Tennessee.

Region 5

The Department of Environmental Management, in the state of Indiana;

The Department of Environmental Quality, in the state of Michigan;

The Minnesota Pollution Control Agency, in the state of Minnesota;

The Department of Natural Resources, in the state of Wisconsin.

Region 6

The Environment Department, in the state of New Mexico;

The Natural Resource Conservation Commission, in the state of Texas.