will not be officially filed until the date after all protests have been dismissed and become final or appeals from the dismissal affirmed.

The plat(s) will be placed in the open files of the Oregon State Office, Bureau of Land Management, 1515 S.W. 5th Avenue, Portland, Oregon 97201, and will be available to the public as a matter of information only. Copies of the plat(s) may be obtained from the above office upon required payment. A person or party who wishes to protest against a survey must file with the State Director, Bureau of Land Management, Portland, Oregon, a notice that they wish to protest prior to the proposed official filing date given above. A statement of reasons for a protest may be filed with the notice of protest to the State Director, or the statement of reasons must be filed with the State Director within thirty (30) days after the proposed official filing date.

The above-listed plats represent dependent resurveys, survey and subdivision.

FOR FURTHER INFORMATION CONTACT:

Bureau of Land Management (1515 S.W. 5th Avenue), P.O. Box 2965, Portland, Oregon 97208.

Dated: October 3, 1995. Robert D. DeViney, Jr.,

Chief, Branch of Realty and Records Services. [FR Doc. 95–25513 Filed 10–13–95; 8:45 am] BILLING CODE 4310–33–M

Minerals Management Service

Notice on Outer Continental Shelf Oil and Gas Lease Sales

AGENCY: Minerals Management Service, Interior.

ACTION: List of restricted joint bidders.

SUMMARY: Pursuant to the authority vested in the Director of the Minerals Management Service by the joint bidding provisions of 30 CFR 256.41, each entity within one of the following groups shall be restricted from bidding with any entity in any other of the following groups at Outer Continental Shelf oil and gas lease sales to be held during the bidding period from November 1, 1995, through April 30, 1996. The List of Restricted Joint Bidders published March 20, 1995, in the Federal Register at 60 FR 14777 covered the period of May 1, 1995, through October 31, 1995.

Group I. Exxon Corporation; Exxon San Joaquin Production Co.

Group II. Shell Oil Co.; Shell Offshore Inc.; Shell Western E&P Inc.; Shell Frontier Oil & Gas Inc.; Shell Consolidated Energy Resources Inc.; Shell Land & Energy Company; Shell Onshore Ventures Inc.; CalResources LLC.

Group III. Mobil Oil Corp.; Mobil Oil Exploration and Producing Southeast Inc.; Mobil Producing Texas and New Mexico Inc.; Mobil Exploration and Producing North America Inc.

Group IV. BP America Inc.; The Standard Oil Co.; BP Exploration & Oil Inc.; BP Exploration (Alaska) Inc.

Dated: October 6, 1995.

Carolita U. Kallaur,

Acting Director, Minerals Management Service.

[FR Doc. 95-25569 Filed 10-13-95; 8:45 am] BILLING CODE 4310-MR-M

National Park Service

Delaware Water Gap National Recreation Area Citizens Advisory Commission Meeting

AGENCY: National Park Service; Interior. **ACTION:** Notice of meeting.

SUMMARY: This notice announces three upcoming meetings of the Delaware Water Gap National Recreation Area Citizens Advisory Commission. Notice of these meetings is required under the Federal Advisory Committee Act (Public Law 92–463).

Meeting Date and Time: Thursday, November 9, 1995 at 7 pm Address: Bangor Borough Hall, Bangor, PA 18013

Meeting Date and Time: Saturday, January 13, 1996 at 9 am Address: Sussex County Community College Hill, Newton, NJ 07860 Meeting Date and Time: Thursday,

March 14, 1996 at 7 pm Address: East Stroudsburg University, East Stroudsburg, PA 18301

The agenda for the meeting consists of reports from Citizen Advisory
Commission committees including: By-Laws, Natural Resources, Recreation,
Cultural and Historical Resources,
Intergovernmental and Public Affairs,
Construction and Capital Project
Implementation, as well as Special
Committee Reports. Superintendent
Roger K. Rector will give a report on various park issues.

SUPPLEMENTARY INFORMATION: The Delaware Water Gap National Recreation Area Citizens Advisory Commission was established by Public Law 100–573 to advise the Secretary of the Interior and the United States Congress on matters pertaining to the

management and operation of the Delaware Water Gap National Recreation Area, as well as on other matters affecting the Recreation Area and its surrounding communities.

The meeting will be open to the public. Any member of the public may file a written statement concerning agenda items with the Commission. The statement should be addressed to The Delaware Water Gap National Recreation Area Citizens Advisory Commission, P.O. Box 284, Bushkill, PA 18324. Minutes of the meeting will be available for inspection four weeks after the meeting at the permanent headquarters of the Delaware Water Gap National Recreation Area located on River Road 1 mile east of U.S. Route 209, Bushkill, Pennsylvania.

FOR FURTHER INFORMATION, CONTACT:

Superintendent, Delaware Water Gap National Recreation Area, Bushkill, PA 18324, 717–588–2418.

Dated: October 4, 1995.

Warren D. Beach.

Acting Associate Field Director, Northeast Field Area.

[FR Doc. 95-25523 Filed 10-13-95; 8:45 am] BILLING CODE 4310-70-M

Availability of Plan of Operations and Environmental Assessment Drilling an Exploratory Oil Well

In the matter of Murphy Exploration and Production Company, Big Thicket National Preserve, Hardin County, Texas.

Notice is hereby given in accordance with Section 9.52(b) of Title 36 of the Code of Federal Regulations that the National Park Service has received from Hanson Production Company a Plan of Operations to drill an exploratory oil well in Big Thicket National Preserve, located within Hardin County, Texas.

The Plan of Operations and Environmental Assessment are available for public review and comment for a period of 30 days from the publication date of this notice. The documents can be viewed during normal business hours at the Office of the Superintendent, Big Thicket National Preserve, 3785 Milam Street, Beaumont, Texas. Copies can be requested from the Superintendent, Big Thicket National Preserve, 3785 Milam, Beaumont, TX 77701.

Dated: October 6, 1995.

Richard F. Straham,

Acting Superintendent, Big Thicket National Preserve.

[FR Doc. 95–25524 Filed 10–13–95; 8:45 am] BILLING CODE 4310–70–M

Notice of Realty Action, Proposed Exchange, Rocky Mountain National Park, CO

AGENCY: National Park Service, Interior. **ACTION:** Notice of realty action.

SUMMARY: Notice of Realty Action, Proposed exchange of Federally-owned interests in water for municipallyowned interests in land and water, Rocky Mountain National Park, Grand and Larimer Counties, Colorado.

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The following described Federallyowned interests in water, assigned to the National Park Service for the use of Rocky Mountain National Park, have been determined to be suitable for disposal by exchange. The authority for this exchange is the Act of July 15, 1968 (16 U.S.C. 460*l*–22).

These selected Federal interests in water are a portion of the 3 cubic feet per second (cfs) of water assigned to Rocky Mountain National Park for park purposes under Article 24 of the 1938 Repayment Contract between the United States Bureau of Reclamation and the Northern Colorado Water Conservancy District. It has been determined that park purposes will be served by this exchange.

The Federally-owned interests in water to be exchanged are 0.85 cfs not to exceed the total amount of 180 acrefeet annually, subject to the terms and conditions of the Memorandum of Understanding and Agreement between the National Park Service, the United States Bureau of Reclamation, the Northern Colorado Water Conservancy District and the City of Loveland, Colorado, dated August 7, 1995.

Π

In exchange for the interests in water identified in Section I., the United States of America will acquire all right, title and interest of the City of Loveland in and to the Eureka Ditch, including the waters thereof. Acquisition of this ditch will enable the National Park Service to eliminate the ditch and restore natural conditions and flows to the watershed.

The Eureka Ditch is located within the boundaries of Rocky Mountain National Park in Sections 6, 7, 17 and 18, Township 4 North, Range 74 West, 6th P.M., Grand and Larimer Counties, Colorado.

The interest to be acquired is a rightof-way for the construction, operation and maintenance of a water diversion ditch originally granted by the United States Department of the Interior on October 26, 1914, to an unincorporated association of twenty (20) individuals, as follows: Jerome Igo, William C. Levis, George M. Howard, Charles A. White, W.A. Insinger, Arthur Strong, Samuel H. Southard, Burton D. Sanborn, Neill Brothers, John M.B. Petrinkin, George M. Houston, Adolph Z. Solomon, J.M. Ferguson. W.H. Farr, A.W. Durkee, A.A. Howard, C.A. Carlson, Peter F. Daven, P.W. Putnam and S.A. Moore.

The value of the interests in land and water to be exchanged shall be determined by a current fair market value appraisal and if they are not approximately equal, the values shall be equalized by adjustment in the interests to be exchanged as circumstances require.

Detailed information concerning this exchange including a precise legal desciption of the ditch and the Memorandum of Understanding and Agreement are available from the Realty Officer, Intermountain Field Area, National Park Service, 12795 West Alameda Parkway, P.O. Box 25287, Denver, Colorado 80225–0287, (303) 969–2611.

For a period of 45 calendar days from the date of this notice, interested parties may submit comments to the above address. Adverse comments will be evaluated and this action may be modified or vacated accordingly. In the absence of any action to modify or vacate, this realty action will become the final determination of the Department of the Interior.

Dated: September 28, 1995.
John E. Cook,
Field Director, Intermountain Field Area.
[FR Doc. 95–25525 Filed 10–13–95; 8:45 am]
BILLING CODE 4310–70–P

DEPARTMENT OF JUSTICE

Federal Bureau of Investigation

Implementation of the Communications Assistance for Law Enforcement Act

AGENCY: Federal Bureau of Investigation (FBI).

ACTION: Initial notice and requests for comments.

SUMMARY: The FBI is providing initial notification of law enforcement capacity requirements as mandated in section 104 of the Communications Assistance for Law Enforcement Act. Comments regarding this initial notice will be considered in the development of the final capacity notice.

DATES: Written comments must be received on or before November 15, 1995.

ADDRESSES: Comments should be submitted in triplicate to the Telecommunications Industry Liaison Unit (TILU), Federal Bureau of Investigation, P.O. Box 220450, Chantilly, VA 22022–0450.

FOR FURTHER INFORMATION CONTACT: Contact TILU at (800) 551–0336. Please refer to your question as a capacity notice question.

I. Background

On October 25, 1994, the President signed into law the Communications Assistance for Law Enforcement Act (CALEA) (Public Law 103-414; 47 U.S.C. 1001-1010). This law presents law enforcement's requirements for the surveillance of wire or electronic communications. The primary purpose of the CALEA is to clarify a telecommunications carrier's duty to assist law enforcement agencies with the lawful interception of communications and the acquisition of call-identifying information in an everchanging telecommunications environment. To ensure that law enforcement agencies can continue to conduct authorized surveillance of wire or electronic communications, the CALEA states that telecommunications carriers must meet the assistance capability requirements set forth in section 103 of the Act (and restated in Appendix A of this notice).

Section 104 of the CALEA mandates that the Attorney General of the United States provide notice of estimates for the actual and maximum number of pen register, trap and trace, and communication intercepts that law enforcement agencies may conduct and use simultaneously.

The definitions for "actual capacity" and "maximum capacity" are included below:

Actual Capacity—"notice of the actual number of communication interceptions. pen registers, and trap and trace devices, representing a portion of the maximum capacity that the Attorney General estimates that government agencies authorized to conduct electronic surveillance may conduct and use simultaneously by the date that is 4 years after the date of enactment of the CALEA" (CALEA, section 104(a)(1)(A)).

Maximum Capacity—"notice of the maximum capacity required to accommodate all of the communication interceptions, pen registers, and trap and trace devices that the Attorney General estimates that government agencies authorized to conduct electronic surveillance may conduct and use simultaneously after the date that is