

marketer and broker. In transactions where JDL purchases power, including capacity and related services from electric utilities, qualifying facilities, and independent power producers, and resells such power to other purchasers, JDL will be functioning as a marketer. In JDL's marketing transactions, JDL proposes to charge rates mutually agreed upon by the parties. Sales will be at arms length, and no sales will be made to affiliated entities. In transactions where JDL does not take title for the electric energy and/or power, JDL will be limited to the role of a broker and charge a fee for its services. JDL is not in the business of producing or transmitting electric energy. JDL does not currently have or contemplate acquiring title to any electric power transmission facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company

[Docket No. ER95-1827-000]

Take notice that on September 25, 1995, PECO Energy Company (PECO) tendered for filing a Service Agreement dated September 20, 1995, with Phibro, Inc. (PHIBRO) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds PHIBRO as a customer under the Tariff.

PECO requests an effective date of September 20, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to PHIBRO and to the Pennsylvania Public Utility Commission.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

17. Northeast Utilities Service Company

[Docket No. ER95-1828-000]

Take notice that Northeast Utilities Service Company (NUSCO) on September 25, 1995, tendered for filing, a Service Agreement with Phibro Inc. (Phibro) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

Phibro also filed a Certificate of Concurrence as it relates to exchange transactions under the Tariff.

NUSCO states that a copy of this filing has been mailed to Phibro.

NUSCO requests that the Service Agreement become effective in accordance with the Commission's Regulations.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

18. Wisconsin Power and Light Company

[Docket No. ER95-1829-000]

Take notice that on September 25, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing an Agreement dated August 30, 1995, establishing LG&E Power Marketing Inc. as a customer under the terms of WP&L's Transmission Tariff T-2.

WP&L requests an effective of August 30, 1995 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

19. Multitrade of Pittsylvania County, L.P.

[Docket No. ER95-1830-000]

Take notice that Multitrade of Pittsylvania County, L.P. (MPC) on September 25, 1995, tendered for filing an Amendment No. 2 to the Power Purchase and Operating Agreement between MPC and Virginia Electric and Power Company (Virginia Power). Amendment No. 2 revises the definition of ramp up and ramp down parameters for the integration of MPC's facility with the Virginia Power System. MPC requests that the Commission to waive its notice requirements to permit Amendment No. 2 to become effective as of July 24, 1995. Copies of the filing have been served upon Virginia Power.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25528 Filed 10-13-95; 8:45 am]

BILLING CODE 6717-01-P

Federal Energy Regulatory Commission

[Docket No. EF95-5012-000, et al.]

Western Area Power Administration, et al., Electric Rate and Corporate Regulation Filings

October 5, 1995.

Take notice that the following filings have been made with the Commission:

1. Western Area Power Administration

[Docket No. EF95-5012-000]

Take notice that on September 19, 1995, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-72, did confirm and approve on an interim basis, to be effective on October 1, 1995, the Western Area Power Administration's (Western) Rate Schedule CV-F8 for commercial firm-power service from the Central Valley Project (CVP).

The rates in Rate Schedule CV-F8 will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval of these or of substitute rates on a final basis, ending April 30, 1998.

The power repayment study for the CVP rate adjustment indicates that the existing rates yield revenue in excess of that required to satisfy the cost-recovery criteria through the study period. The provisional rates will yield adequate revenue to satisfy these criteria.

The Administrator of Western certifies that the rates are consistent with applicable law and that they are the lowest possible rates consistent with sound business principles. The Deputy Secretary of the Department of Energy submits the rate schedule for confirmation and approval on a final basis for a 2½-year period beginning October 1, 1995, and ending April 30, 1998, pursuant to authority vested in FERC by Delegation Order No. 0204-108, as amended.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

2. International Power Advisors, Inc.

[Docket No. EG96-1-000]

On October 2, 1995, International Power Advisors, Inc. (International Power), c/o Energy Initiatives, Inc., One Upper Pond Road, Parsippany, New Jersey 07054, filed with the Federal

Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

International Power, a Delaware corporation, was formed to operate and maintain, together with EI Services Colombia, Ltda. (EI Services Colombia), a gas fired electric generating facility with a capacity of up to 980MW to be located in Soledad near Barranquilla, Colombia (the Facility). International Power intends to operate the Facility together with EI Services Colombia pursuant to an operation and maintenance agreement with the Facility's owner, Termobarranquilla S.A., Empresa de Servicios Publicos, a Colombia corporation. All of the Facility's electricity will be sold at wholesale to Corporacion Electrica de la Costa Atlantica, a Colombian entity.

Comment date: October 27, 1995 in accordance with Standard Paragraph E at the end of this notice.

3. New York Mercantile Exchange

[Docket No. EL95-81-000]

Take notice that on September 28, 1995, the New York Mercantile Exchange (NYMEX), a New York corporation whose principal place of business and corporate address is Four World Trade Center, New York, New York 10048, filed in the above-referenced docket, pursuant to Rule 207(a)(2) of the Commission's Rules of Practice and Procedure, 18 CFR 385.207, a Petition for Declaratory Order to the effect that certain electricity futures contracts (Contracts) that NYMEX intends to list for trading will not constitute "securities" within the meaning of Section 3(16) of the Federal Power Act (FPA), and that the trading of these contracts by public utilities will not, in and of itself, implicate Commission jurisdiction under Sections 203 and/or 204 of the FPA.

Comment date: Thirty days from publication in the Federal Register in accordance with Standard Paragraph E at the end of this notice.

4. Amoco Power Marketing, Inc.

[Docket No. ER95-1359-000]

Take notice that on September 14, 1995, Amoco Power Marketing, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

5. Georgia Power Company

[Docket No. ER95-1513-000]

Take notice that on September 18, 1995, Georgia Power Company tendered

for filing an amendment in the above-referenced docket.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

6. Blackstone Valley Electric Company

[Docket No. ER95-1520-000]

Take notice that on September 21, 1995 Blackstone Valley Electric Company (Blackstone) filed an amended version of the contract with New England Power Company filed in this docket conforming to the recommendations of the rate filing staff. The Company submits the amended contract as a replacement for that originally filed.

The amended contract incorporates a formula rate for the determination of a Contribution In Aid of Construction and Monthly Expenses which differs from that incorporated in the contract as originally submitted. The formula rate in the amended contract was developed in cooperation with the rate filing staff.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

7. New York State Electric & Gas Corporation

[Docket No. ER95-1589-000]

Take notice that on September 25, 1995, tendered for filing an amendment in the above-referenced docket.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

8. Duquesne Light Company

[Docket No. ER95-1783-000]

Take notice that on September 15, 1995, Duquesne Light Company (DLC) filed a Service Agreement dated September 7, 1995 with Engelhard Power Marketing, Inc. under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Engelhard Power Marketing, Inc. a customer under the Tariff. DLC requests an effective date of September 7, 1995 for the Service Agreement.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

9. Northern Indiana Public Service Company

[Docket No. ER95-1786-000]

Take notice that on September 18, 1995, the Northern Indiana Public Service Company (Northern) tendered for filing the Revised Addenda to Northern's Interchange Agreements with Indiana Michigan Power Company; PSI Energy, Inc.; Customers Power Company and the Detroit Edison Company;

Commonwealth Edison Company and Commonwealth Edison Company of Indiana; Indiana Municipal Power Agency; Wabash Valley Power Association; Central Illinois Public Service Company; LG&E Power Marketing, Inc.; Wisconsin Electric Power Company; and Rainbow Energy Marketing Company. All of the Interchange Agreements are currently on file with the Commission and have been allowed to become effective.

The Addenda details Northern's method for recovery of emission allowance costs in coordination power sales. Each Revised Addenda provides that repayments in kind of Emission Allowances are to be made no later than two (2) weeks prior to the EPA's final reporting date of Emission Allowance usage, rather than no later than one (1) week. Northern requests that the Revised Addenda be allowed to become effective as of September 19, 1995.

A copy of the filing was served by Northern upon each of the affected companies listed above and the Indiana Utility Regulatory Commission.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

10. Cleveland Electric Illuminating Company

[Docket No. ER95-1795-000]

Take notice that on September 19, 1995, Cleveland Electric Illuminating Company tendered for filing a Power Sales Agreement dated September 15, 1995 between CEI and Hartford Power Sales, L.L.C. CEI states that the Power Sales Agreement is a long-term agreement pursuant to which CEI will sell power to Hartford at negotiated rates which are substantially lower than the ceiling rates previously accepted by the Commission for sales by CEI to other customers. CEI has requested that the Commission waive its regulations to the extent necessary to permit the Power Sales Agreement to be made effective as of September 23, 1995.

On September 20, 1995, CEI tendered for filing a table of estimated sales and revenues under the Power Sales Agreement which was inadvertently omitted from its September 19, 1995 filing in this docket.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

11. Public Service Company of New Mexico

[Docket No. ER95-1800-000]

Take notice that on September 20, 1995, Public Service Company of New Mexico (PNM) tendered for filing

Service Schedule I (Service Schedule I) between PNM and El Paso Electric Company (EPE) and the Transfer of Operating Agent for SWNMT letter agreement (Transfer Letter Agreement) between PNM, EPE and Texas-New Mexico Power Company (TNP).

Service Schedule I sets forth the terms and conditions under which PNM will provide EPE with firm point to point and interruptible transmission service. The Transfer Letter Agreement effectuates EPE taking over the duties and liabilities of the operating agent for all 345 Kv Southwest New Mexico Transmission (SWNMT) project facilities including the Hidalgo and Luna substations.

PNM requests waiver of the Commission's notice requirements in order to allow Service Schedule I to be implemented as of September 1, 1995. Further, PNM requests that the Transfer Letter Agreement become effective on September 12, 1995, the date upon which the transfer was fully completed.

Copies of this notice have been mailed to EPE, TNP, Plains Electric Generation and Transmission Cooperative, Inc., Tucson Electric Power Company and the New Mexico Public Utility Commission.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

12. MidAmerican Energy Company
[Docket No. ER95-1801-000]

Take notice that on September 20, 1995, MidAmerican Energy Company (MidAmerican) filed with the Commission two Umbrella Service Agreements with AES Power, Inc. (AES) dated September 8, 1995 and Rainbow Energy Marketing Corporation (Rainbow) dated August 25, 1995, entered into pursuant to Section 5.2 of MidAmerican's Firm Point-to-Point Transmission Service Tariff which was accepted for filing by the Commission in Docket No. ER95-188-000.

MidAmerican requests an effective date of September 8, 1995 for the Agreement with AES and August 25, 1995 for the Agreement with Rainbow, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on AES, Rainbow, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

13. MidAmerican Energy Company
[Docket No. ER95-1802-000]

Take notice that on September 20, 1995, MidAmerican Energy Company (MidAmerican) filed with the Commission two Service Agreements with AES Power, Inc. (AES) dated September 8, 1995 and Rainbow Energy Marketing Corporation (Rainbow) dated August 25, 1995, entered into pursuant to Section 4.0 of MidAmerican's Non-Firm Point-to-Point Transmission Service Tariff which was accepted for filing by the Commission in Docket No. ER95-188-000.

MidAmerican requests an effective date of September 8, 1995 for the Agreement with AES and August 25, 1995 for the Agreement with Rainbow, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on AES, Rainbow, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

14. Public Service Electric and Gas Company
[Docket No. ER95-1803-000]

Take notice that on September 20, 1995, Public Service Electric and Gas Company (PSE&G) tendered for filing an initial rate schedule to provide fully interruptible transmission service to the InterCoast Power Marketing Company for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G bulk power transmission system.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

15. Florida Power & Light Company
[Docket No. ER95-1804-000]

Take notice that on September 21, 1995, Florida Power & Light Company (FPL) tendered for filing an Amendment No. Three to the Stanton Transmission Service Agreement between Florida Power & Light Company and Florida Municipal Power Agency.

FPL requests that the proposed service agreements be permitted to become effective on September 23, 1995, or as soon thereafter as practicable.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

16. Arizona Public Service Company
[Docket No. ER95-1805-000]

Take notice that on September 21, 1995, Arizona Public Service Company (APS) tendered for filing a revised Exhibit applicable under the City of Williams Wholesale Power Supply Agreement, APS-FERC Rate Schedule No. 192.

Current rate levels are unaffected, and no other change in service to this or any other customer results from the revision proposed herein. No new or modifications to existing facilities are required as a result of these revisions.

A copy of this filing has been served on the City of Williams and the Arizona Corporation Commission.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

17. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)
[Docket No. ER95-1806-000]

Take notice that on September 20, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tender and request the Commission to accept a Transmission Service Agreement which provides for 50 MW of Reserved Transmission Service to Wisconsin Power and Light Company beginning August 25, 1995, through September 1, 1995. The source party is Otter Tail Power Company and the recipient party is Wisconsin Power and Light Company.

NSP requests that the Commission accept for filing the Transmission Service Agreement effective as of August 25, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreement may be accepted for filing effective on the date requested.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

18. Commonwealth Electric Company
Cambridge Electric Light Company
[Docket No. ER95-1807-000]

Take notice that on September 21, 1995, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the "Companies", tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Customers:

Coastal Electric Services Company
Massachusetts Municipal Wholesale Electric Company

Middleborough Gas and Electric Department
Princeton Municipal Light Department
Rainbow Energy Marketing Corporation

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariffs designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 3) and Cambridge's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and the Customers to enter into separately scheduled transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree.

The Companies request an effective dates as specified on each Service Agreement.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

19. Kentucky Utilities Company

[Docket No. ER95-1808-000]

Take notice that on September 21, 1995, Kentucky Utilities Company tendered for filing executed copies of Service Agreements for Power Services with LG&E Power Marketing, Inc., Stand Energy Corporation, and Wabash Valley Power Association, Inc.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

20. Utility-2000 Energy Corp. Utility-Traded Corp.

[Docket No. ER95-1809-000]

Take notice that Utility-2000 Energy Corp. and Utility-Trade Corp. (Utility-Trade), on September 21, 1995, submitted for filing each of its amended electric service tariffs, FERC Rate Schedule No. 1. The amendment to each Rate Schedule would authorize sales to any affiliate having a FERC rate schedule permitting sales for resale by such affiliate at rates established by agreement between the purchaser and the affiliate. Utility-2000 and Utility-Trade request an effective date of October 1, 1995, for each of their respective rate schedules.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

21. Wisconsin Power and Light Company

[Docket No. ER95-1810-000]

Take notice that on September 21, 1995, Wisconsin Power and Light

Company (WPL) tendered for filing a revised appendix to the existing Interconnection agreement between Madison Gas and Electric Company (MG&E) and WPL.

WPL requests that an effective date concurrent with the contract effective date be assigned. WPL states that copies of the agreement and the filing have been provided to MG&E Company and the Wisconsin Public Service Commission.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

22. Public Service Electric and Gas Company

[Docket No. ER95-1812-000]

Take notice that on September 21, 1995, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of energy and capacity of PECO Energy Company (PECO).

PSE&G requests the Commission to waive its notice requirements to permit the Energy Sales Agreement to become effective as of September 22, 1995. Copies of the filing have been served upon PECO and the Pennsylvania Public Utilities Commission.

Comment date: October 19, 1995 in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25527 Filed 10-13-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-706-000, et al.]

El Paso Natural Gas Company, et al.; Natural Gas Certificate Filings

October 6, 1995.

Take notice that the following filings have been made with the Commission:

1. El Paso Natural Gas Company

[Docket No. CP95-706-000]

Take notice that on August 23, 1995, as supplemented on September 27, 1995, El Paso Natural Gas Company (El Paso), Post Office Box 1492, El Paso, Texas 79978, filed in Docket No. CP95-706-000, a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to modify, then operate the existing Llano Grama Ridge Receipt Point, located in Lea County, New Mexico, as a bidirectional receipt/delivery point, under the authorization issued in Docket No. CP82-435-000 pursuant to Section 7 of the Natural Gas Act. It is stated that this conversion will permit El Paso to deliver gas to, as well as continue to receive gas from, Llano, Inc. (Llano), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

El Paso states that Llano now desires to receive gas for either redelivery to end-users or, in certain instances, redelivery into facilities of another interstate pipeline company. Accordingly, El Paso requests authorization to modify and then operate the Llano Grama Ridge Receipt Point as a bidirectional receipt/delivery point to be designated as the Llano Grama Ridge Meter Station.

El Paso states that the estimate cost of the proposed facilities is \$28,900 and that Llano has agreed to reimburse El Paso for the involved costs. It is stated that the proposed quantity to be transported on a firm basis to the Llano Grama Ridge Meter Station is estimated to be 18,250,000 Mcf annually, or an average of 50,000 Mcf daily.

El Paso states: (i) operation of the Llano Grama Ridge Meter Station in bidirectional service is not prohibited by El Paso's existing tariff; and (ii) gas volumes will be delivered pursuant to transportation arrangements between El Paso and any shipper desiring El Paso to make deliveries on a shipper's behalf at this meter station. El Paso asserts that it has sufficient capacity to deliver the requested gas volumes without detriment or disadvantage to El Paso's other customers.