

limitations, and technical topic descriptions are contained in the Program Solicitation.

The Government reserves the right to merge the program categories based upon the legal status of the program set-asides.

Awards

DOE anticipates awarding financial assistance (grants) for each project selected. Approximately \$3.8 million will be available for the Program Solicitation: \$2.625 million is for the UCR Core Program and should provide funding for about 15 financial assistance grants (max. DOE funding of \$200,000 per award); \$0.8 million is set-aside for the Joint University/Industry Coal Research Program, which should support 2 grants (max. DOE funding of \$400,000 per award); and \$0.375 million is set-aside for the Historically Black Colleges and Universities/Non-Historically Black Colleges and Universities Partnership Program which should support one award.

Solicitation Release Date

The Program Solicitation is expected to be ready for release by October 11, 1995. Applications must be prepared and submitted in accordance with the instructions and forms in the Program Solicitation and must be received by the Department of Energy by November 30, 1995.

William R. Mundorf,

Contracting Officer, Acquisition and Assistance Division.

[FR Doc. 95-25593 Filed 10-13-95; 8:45 am]

BILLING CODE 6450-01-P

Bonneville Power Administration

Notice of Availability of Record of Decision for Direct Service Industrial Customer Power Sales Contract

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of Availability of Record of Decision (ROD).

SUMMARY: BPA has negotiated new power sales contracts with its Direct Service Industry (DSI) customers and has decided to execute 5-year block power sales with the DSIs. The contracts will maintain a reasonable level of load which would otherwise be lost to BPA and will produce a 5-year revenue stream for BPA that is sufficient, when combined with other revenues, to meet BPA's financial and statutory obligations. These power sales contracts are also designed to meet the needs of

the DSIs and are comparable to competing offers being made by other utilities, marketers, and brokers to the DSIs. In making this decision, BPA is continuing its Market-Driven approach for participation in the increasingly competitive electric power market.

This notice announces the availability of the ROD for executing 5-year power sales contracts with these DSI customers. This decision is consistent with BPA's Business Plan, Business Plan Environmental Impact Statement (BP EIS)(DOE/EIS-0183, June 1995), and the Business Plan ROD (August 15, 1995).

ADDRESSES: Copies of this ROD, the BP EIS, and the Business Plan ROD may be obtained by calling BPA's toll-free document request line: 1-800-622-4520.

FOR FURTHER INFORMATION, CONTACT: John M. Taves—ECN, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, phone number (503) 230-4995, fax number (503) 230-4564.

Public Availability: This ROD will be distributed to all interested and affected persons and agencies.

Issued in Portland, Oregon, on September 28, 1995.

Sue F. Hickey,

Acting Administrator.

[FR Doc. 95-25595 Filed 10-13-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. EG96-2-000, et al.]

Houston Industries Energy Peru, Inc., et al. Electric Rate and Corporate Regulation Filings

October 6, 1995.

Take notice that the following filings have been made with the Commission:

1. Houston Industries Energy Peru, Inc.

[Docket No. EG96-2-000]

On October 4, 1995, Houston Industries Energy—Peru, Inc. ("HIE Peru"), 611 Walker, 11th Floor, Houston, Texas 77002, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

HIE Peru intends to participate in an international public bid to acquire sixty percent (60%) of the capital stock of Empresa de Generación Eléctrica de Lima S.A. ("Edegel"), a Peruvian company that is owned by the Republic of Peru. The remaining forty percent

(40%) of the capital stock of Edegel will be retained by the Republic of Peru. The Peruvian government has granted Edegel a concession to hold and operate five hydroelectric generating facilities, the dam, reservoir and tunnel system that supplies water to these plants, a thermal generating plant, interconnecting transmission lines and a repair and maintenance workshop with a total installed generation capacity of approximately 693 megawatts. The successful bidding group will also be required to add an additional 100 megawatts of generating capacity within twelve months of the transfer of shares to the successful bidding group.

Comment date: October 31, 1995 in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Boston Edison Company

[Docket Nos. ER93-266-003, ER93-940-001 and ER94-1644-001]

Take notice that on September 26, 1995, Boston Edison Company tendered for filing its compliance filing in the above-referenced dockets.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

3. Northern States Power Company (Minnesota)

[Docket No. ER95-1575-000]

Take notice that on September 26, 1995, Northern States Power Company (NSP) tendered for filing an amendment in the above-referenced docket.

NSP requests the Commission to waive its notice requirements and accept the agreements for filing effective August 19, 1995.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

4. Kentucky Utilities Company

[Docket No. ER95-1808-000]

Take notice that on September 21, 1995, Kentucky Utilities Company tendered for filing executed copies of Service Agreements for Power Services with LG&E Power Marketing, Inc., Stand Energy Corporation, and Wabash Valley Power Association, Inc.

Comment date: October 23, 1995 in accordance with Standard Paragraph E at the end of this notice.

5. Allegheny Power Service Corporation

[Docket No. ER95-1813-000]

Take notice that on September 21, 1995, the Allegheny Power Service

Corporation tendered for filing on behalf of Monongahela Power Company (Mon Power) Supplement No. 2 to Mon Power's FERC Electric Tariff First Revised Volume No. 1, as accepted for filing in Docket No. ER94-1695-000 with Supplement No. 1 in Docket No. ER95-18-000.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

6. Niagara Mohawk Power Corporation
[Docket No. ER95-1814-000]

Take notice that Niagara Mohawk Power Corporation (Niagara Mohawk) on September 21, 1995, tendered for filing an agreement between Niagara Mohawk and Hartford Power Marketing (Hartford) dated September 15, 1995, providing for certain transmission services to Hartford.

Copies of this filing were served upon Hartford and the New York State Public Service Commission.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

7. Niagara Mohawk Power Corporation
[Docket No. ER95-1816-000]

Take notice that Niagara Mohawk Power Corporation (Niagara Mohawk) on September 21, 1995, tendered for filing an agreement between Niagara Mohawk and Heartland Power Marketing (Heartland) dated September 13, 1995, providing for certain transmission services to Heartland.

Copies of this filing were served upon Heartland and the New York State Public Service Commission.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

8. Niagara Mohawk Power Corporation
[Docket No. ER95-1817-000]

Take notice that Niagara Mohawk Power Corporation (Niagara Mohawk) on September 21, 1995, tendered for filing an agreement between Niagara Mohawk and Gateway Power Marketing (Gateway) dated September 19, 1995, providing for certain transmission services to Gateway.

Copies of this filing were served upon Gateway and the New York State Public Service Commission.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

9. Louisville Gas and Electric Company
[Docket No. ER95-1831-000]

Take notice that on September 25, 1995, Louisville Gas and Electric Company (LG&E) tendered for filing an

amendment to the agreement between LG&E and East Kentucky Power Cooperative to update the pricing under Service Schedule E, Section 3.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

10. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1818-000]

Take notice that on September 21, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison") tendered for filing an agreement with Hydro-Quebec ("HQ") to provide for the sale, purchase, and exchange of surplus energy and capacity. The ceiling rate for energy sold by Con Edison or HQ is 100 percent of the incremental energy cost plus up to 10 percent of the SIC. The rate for capacity sold by Con Edison or HQ is \$600 per megawatt/week.

Con Edison states that a copy of this filing has been served by mail upon HQ.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

11. Pacific Gas and Electric Company
[Docket No. ER95-1821-000]

Take notice that on September 22, 1995, Pacific Gas and Electric Company (PG&E) tendered for filing the Coastal Electric Services Company (CESC) and PG&E Power Enabling Agreement and the Citizens Lehman Power Sales (Citizens) and PG&E Power Enabling Agreement. These Enabling Agreements document terms and conditions for the purchase, sale or exchange of economy energy and surplus capacity which the Parties agree to make available to one another at defined control area border interconnection points.

Copies of this filing have been served upon CESC, Citizens and the California Public Utilities Commission.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

12. The Washington Water Power Company

[Docket No. ER95-1822-000]

Take notice that on September 22, 1995, The Washington Water Power Company (WWP), tendered for filing a signed service agreement under FERC Electric Tariff Volume No. 4 with Western Gas Resources Power Marketing, Inc. along with a Certificate of Concurrence with respect to exchanges. WWP requests waiver of the prior notice requirement and requests an effective date of October 1, 1995. A signed service agreement with El Paso Electric Company previously approved

as an unsigned service agreement is also submitted with this filing.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

13. PECO Energy Company

[Docket No. ER95-1823-000]

Take notice that on September 22, 1995, PECO Energy Company (PECO) filed a Service Agreement dated September 6, 1995, with Catex Vitol Electric, L.L.C. (CATEX) under PECO's FERC Electric Original Volume No. 1 (Tariff). The Service Agreement adds CATEX as a customer under the tariff.

PECO requests an effective date of September 6, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to CATEX and to the Pennsylvania Public Utility Commission.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

14. New York State Electric & Gas Corporation

[Docket No. ER95-1825-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on September 25, 1995, tendered for filing an amendment and a supplement to its Agreement with Consolidated Edison Company of New York, Inc. (Con Edison), designated Rate Schedule FERC No. 87.

The amendment changes the effective date of rate updates under the rate schedule from April 1 to September 1 so that the parties have more time to prepare and file the updates. The supplement is made pursuant to the rate update provisions of the rate schedule.

NYSEG requests an effective date of September 1, 1995, and therefore, requests waiver of the Commission's notice requirements.

Copies of the filing were served upon Consolidated Edison Company of New York and on the Public Service Commission of the State of New York.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

15. J.D. Loock & Associates

[Docket No. ER95-1826-000]

Take notice that J.D. Loock & Associates (JDL) on September 25, 1995, tendered for filing a petition for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1 to be effective on January 1, 1996.

JDL intends to engage in electric power and energy transactions as a

marketer and broker. In transactions where JDL purchases power, including capacity and related services from electric utilities, qualifying facilities, and independent power producers, and resells such power to other purchasers, JDL will be functioning as a marketer. In JDL's marketing transactions, JDL proposes to charge rates mutually agreed upon by the parties. Sales will be at arms length, and no sales will be made to affiliated entities. In transactions where JDL does not take title for the electric energy and/or power, JDL will be limited to the role of a broker and charge a fee for its services. JDL is not in the business of producing or transmitting electric energy. JDL does not currently have or contemplate acquiring title to any electric power transmission facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company

[Docket No. ER95-1827-000]

Take notice that on September 25, 1995, PECO Energy Company (PECO) tendered for filing a Service Agreement dated September 20, 1995, with Phibro, Inc. (PHIBRO) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds PHIBRO as a customer under the Tariff.

PECO requests an effective date of September 20, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to PHIBRO and to the Pennsylvania Public Utility Commission.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

17. Northeast Utilities Service Company

[Docket No. ER95-1828-000]

Take notice that Northeast Utilities Service Company (NUSCO) on September 25, 1995, tendered for filing, a Service Agreement with Phibro Inc. (Phibro) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

Phibro also filed a Certificate of Concurrence as it relates to exchange transactions under the Tariff.

NUSCO states that a copy of this filing has been mailed to Phibro.

NUSCO requests that the Service Agreement become effective in accordance with the Commission's Regulations.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

18. Wisconsin Power and Light Company

[Docket No. ER95-1829-000]

Take notice that on September 25, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing an Agreement dated August 30, 1995, establishing LG&E Power Marketing Inc. as a customer under the terms of WP&L's Transmission Tariff T-2.

WP&L requests an effective of August 30, 1995 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

19. Multitrade of Pittsylvania County, L.P.

[Docket No. ER95-1830-000]

Take notice that Multitrade of Pittsylvania County, L.P. (MPC) on September 25, 1995, tendered for filing an Amendment No. 2 to the Power Purchase and Operating Agreement between MPC and Virginia Electric and Power Company (Virginia Power). Amendment No. 2 revises the definition of ramp up and ramp down parameters for the integration of MPC's facility with the Virginia Power System. MPC requests that the Commission to waive its notice requirements to permit Amendment No. 2 to become effective as of July 24, 1995. Copies of the filing have been served upon Virginia Power.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25528 Filed 10-13-95; 8:45 am]

BILLING CODE 6717-01-P

Federal Energy Regulatory Commission

[Docket No. EF95-5012-000, et al.]

Western Area Power Administration, et al., Electric Rate and Corporate Regulation Filings

October 5, 1995.

Take notice that the following filings have been made with the Commission:

1. Western Area Power Administration

[Docket No. EF95-5012-000]

Take notice that on September 19, 1995, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-72, did confirm and approve on an interim basis, to be effective on October 1, 1995, the Western Area Power Administration's (Western) Rate Schedule CV-F8 for commercial firm-power service from the Central Valley Project (CVP).

The rates in Rate Schedule CV-F8 will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval of these or of substitute rates on a final basis, ending April 30, 1998.

The power repayment study for the CVP rate adjustment indicates that the existing rates yield revenue in excess of that required to satisfy the cost-recovery criteria through the study period. The provisional rates will yield adequate revenue to satisfy these criteria.

The Administrator of Western certifies that the rates are consistent with applicable law and that they are the lowest possible rates consistent with sound business principles. The Deputy Secretary of the Department of Energy submits the rate schedule for confirmation and approval on a final basis for a 2½-year period beginning October 1, 1995, and ending April 30, 1998, pursuant to authority vested in FERC by Delegation Order No. 0204-108, as amended.

Comment date: October 20, 1995 in accordance with Standard Paragraph E at the end of this notice.

2. International Power Advisors, Inc.

[Docket No. EG96-1-000]

On October 2, 1995, International Power Advisors, Inc. (International Power), c/o Energy Initiatives, Inc., One Upper Pond Road, Parsippany, New Jersey 07054, filed with the Federal