

Docket No. CP93-702-000.³ Prima relates that it wishes to transfer its interests in these facilities to BTA/NER and requests permission and approval to abandon the storage service it provides for Mountain Fuel and the related facilities by transfer to BTA/NER.

BTA/NER request authorization to continue to provide the storage service for Mountain Fuel and to acquire the related facilities. BTA/NER, noting that the certificate granted to Prima was to expire in two years, state that it has become apparent that additional time will be required for the withdrawals and redelivery of storage gas to Mountain Fuel. BTA/NER ask that the requested certificate expire in five years.

Prima indicates that the related facilities consist of a metering station, dehydrator and heater, 425 feet of 4-inch lateral pipeline and a single natural gas injection well located in Summit County, Utah. Prima also states that no gas has been injected into the facilities since April of 1984 and less than 0.5 Bcf of working gas remains in storage.

Comment date: October 27, 1995 in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of

the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25529 Filed 10-13-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-782-000, et al.]

Florida Gas Transmission Company, et al.; Natural Gas Certificate Filings

October 5, 1995.

Take notice that the following filings have been made with the Commission:

1. Florida Gas Transmission Company

[Docket No. CP95-782-000]

Take notice that on September 27, 1995, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-782-000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order permitting and approving the abandonment of the interruptible transportation service performed under FGT's Rate Schedule X-11, all as more fully set forth in the application.

FGT relates that Rate Schedule X-11 is a transportation service between Southern Natural Gas Company (SNG) and FGT which was authorized in Docket No. CP79-472-000. FGT states

in its application that it is not abandoning any facilities nor abandoning service to any other FGT customer.

FGT has included in this filing a letter dated September 13, 1995, in which both FGT and SNG have agreed to waive the six-month notice of termination requirements set forth in Article VII of the transportation agreement dated August 2, 1979, as amended, in order that the referenced agreement can terminate effective October 1, 1995.

Comment date: October 26, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. National Fuel Gas Supply Corporation

[Docket No. CP95-787-000]

Take notice that on September 28, 1995, National Fuel Gas Supply Corporation (Applicant), 10 Lafayette Square, Buffalo, NY 14203, filed under Section 7(c) of the Natural Gas Act a petition to amend its certificate by allowing a change in receipt/delivery points and under Section 7(b) to abandon individually certificated transportation services, all as more fully described in the petition on file with the Commission and open to public inspection.

Applicant requests an order authorizing a change in the receipt/delivery points under SS-1 storage service agreements with Elizabethtown Gas Company and Transcontinental Gas Pipeline Company, and SS-2 storage service agreements with Penn Fuel Gas, Inc. and Delmarva Power and Light Company. Applicant also seeks the abandonment of transportation Rate Schedules X-29, X-31, X-32 and X-42. These service agreements will not be needed by the customers if the proposed change in receipt/delivery points is approved. Applicant states that this petition is part of a settlement agreement filed in Docket No. RP95-31-000, et al.

Comment date: October 26, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

3. Williams Natural Gas Company

[Docket No. CP95-790-000]

Take notice that on September 29, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP95-790-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install new custody transfer measuring and

³ Phillips Petroleum Company and Prima Exploration, Inc., et al., 69 FERC 61,050 (1994).

appurtenant facilities for Western Resources, Inc. (WRI) in Johnson County, Kansas, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to install new custody transfer measuring and appurtenant facilities. WNG states that new facilities will more accurately measure volumes presently flowing to the WRI facilities. The total annual volume to be delivered through the new facilities is estimated to be approximately 1.09 Bcf with a peak day volume of 21.3 MMcf. WNG states that the total volume to be delivered will not exceed the total volume authorized prior to this request and that the estimated cost of construction is \$217,453, which will be paid with available funds.

Comment date: November 20, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Mississippi River Transmission Corporation

[Docket No. CP96-1-000]

Take notice that on October 2, 1995, Mississippi River Transmission Corporation (MRT), 9900 Clayton Road, St. Louis, Missouri 63124, filed in Docket No. CP96-1-000 an application, pursuant to Section 7(c) of the Natural Gas Act, for a certificate of public convenience and necessity for authorization to construct, install, and operate a new 2,250 Horsepower (HP) compressor engine at its Unionville Compressor Station in Lincoln Parish, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

MRT states that its Unionville Compressor Station currently contains three compressor engines—two 6,500 HP units and one 8,000 HP unit. MRT indicates that it uses these engines primarily to compress gas which is injected into and withdrawn from the East and West Unionville Storage Fields, although the units are also used occasionally to compress gas flowing from west to east along MRT's West Line and gas flowing from the West Line into the Fountain Hill Line.

MRT proposes to add a 2,250 HP compressor engine with compressor cylinders designed for low ratio compression in order to operate the Unionville Station more efficiently and economically. MRT notes that the existing compressor units have cylinders designed for high ratio, 2-stage compression to storage. It is explained

that when utilized for low ratio, single stage compression, the engines are inefficient and cannot be fully loaded. MRT asserts that the new unit will be used to compress gas at low ratios for pipeline compression or for mid to late-season storage withdrawal and will perform these tasks far more efficiently than MRT's existing larger units. MRT maintains that the new unit will produce fuel savings and reduce station operation and maintenance expenses.

MRT claims that an additional benefit of the proposed engine is that it will have greater flexibility in operating the Unionville Station. MRT notes that it will have the option to simultaneously overhaul or make long-term repairs to two of the existing engines while operating the new unit. Currently, MRT can only take one unit out of service during the storage withdrawal season. In addition, the new engine can be used to compress West Line gas to Perryville or into the Fountain Hill Line when all three of the existing engines are being utilized for storage operations. Finally, MRT points out that the new engine can be used to facilitate the compression of gas being injected into storage by one of the existing compressors in a multi-stage compression.

MRT states that the proposed compressor engine will not increase the capacity of any of MRT's facilities. MRT explains that the capacity of the West Line and the Fountain Hill Line are constrained by bottlenecks upstream or downstream of the Unionville Station. The capacity and maximum daily deliverability of the East and West Unionville Storage Fields are constrained by the size of the storage reservoirs and their prevailing pressures.

MRT estimates that the project will cost \$4,100,000, which will be financed with internally generated funds.

Comment date: October 26, 1995, in accordance with Standard Paragraph F at the end of this notice.

5. Trunkline Gas Company

[Docket No. CP96-2-000]

Take notice that on October 2, 1995, Trunkline Gas Company (Trunkline), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-2-000 a request pursuant to Sections 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, 157.216) for authorization to abandon an existing receipt interconnect located in Jim Wells County, Texas, and modify the existing facilities to establish a point of delivery under Trunkline's blanket certificate issued in Docket No. CP83-84-000

pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Trunkline proposes to abandon an inactive receipt interconnect and appurtenant facilities and to modify the existing facility to create a point of delivery. The approximate cost of the proposed construction is \$700,000 and will be paid for with existing funds and internal financing. The facilities will allow Trunkline to deliver up to 150 MMSCF of natural gas per day to the Mobil LaGloria gas processing plant.

Comment date: November 20, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25543 Filed 10-13-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-6-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

October 10, 1995.

Take notice that on October 4, 1995, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP96-6-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to modify and operate an existing interconnection between ANR and Continental Natural Gas, Inc. (CNG) in Beaver County, Oklahoma for delivery of natural gas to CNG under ANR's blanket certificate issued in Docket No. CP82-480-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

ANR proposes to modify an existing interconnection (CNG "A" Station) in Beaver County, Oklahoma and to operate this interconnection under Section 7(c) of the Natural Gas Act. Currently, ANR receives gas at the CNG "A" Station. ANR's proposed modification would change the direction of the gas flow and allow ANR to deliver natural gas at this station. The proposed modification to CNG "A" station would consist of a new valve, an electronic measurement system, a gas sampler and appurtenant facilities. ANR states that the cost of the proposed facilities is approximately \$25,000.

ANR would provide CNG with deliveries at the CNG "A" Station under

Rate Schedule IT of its FERC Gas Tariff, Second Revised Volume No. 1. The maximum capacity of the CNG "A" Station would be 6,000 Mcf per day. ANR states that the volumes to be delivered will be within the certificated entitlements of the customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25533 Filed 10-13-95; 8:45 am]

BILLING CODE 6717-01-M

Federal Energy Regulatory Commission

[Docket No. ER95-1444-000; Docket No. ER95-1465-000]

IES Utilities, Inc., Industrial Energy Applications, Inc.; Notice of Issuance of Order

October 10, 1995.

On August 1, 1995, Industrial Energy Applications, Inc. (Industrial Energy), a power marketing affiliate of IES Utilities, Inc.¹ filed an application in Docket No. ER95-1465-000, requesting Commission approval to sell electricity at market-based rates, and requesting various waivers and authorizations. Under Industrial Energy's proposed rate schedule for its marketing activities, it would sell both capacity and energy to prospective purchasers at such market-based rates as may be agreed upon by the parties.

In particular, Industrial Energy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by Industrial Energy. On September 28, 1995, the Commission issued an Order Denying Motions to Reject and for Investigation and Technical Conference, Accepting

for Filing Proposed Transmission Tariffs, Accepting for Filing Market-Based Rate Schedule, and Granting Requests for Waivers and Authorizations (Order), in the above-docketed proceedings.

The Commission's September 28, 1995 Order granting the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (I), (J), and (L):

(I) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Industrial Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(J) Absent a request to be heard within the period set forth in Ordering Paragraph (I) above, Industrial Energy is hereby authorized, pursuant to section 204 of the Federal Power Act, to issue securities and assume obligations and liabilities as guarantor, executor, security, or otherwise in respect to any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Industrial Energy, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(L) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Industrial Energy's issuances of securities or assumptions of liabilities.

* * *

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is October 30, 1995.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25544 Filed 10-13-95; 8:45 am]

BILLING CODE 6717-01-M

¹ Industrial Energy is a wholly-owned subsidiary of IES Industries, Inc.