

for the sale of energy and capacity to Louis Dreyfus Electric Power Inc. (LDEP).

PSE&G requests the Commission to waive its notice requirement to permit the Energy Sales Agreement to become effective as of September 28, 1995. Copies of the filing have been served upon LDEP.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Company

[Docket No. ER95-1834-000]

Take notice that on September 26, 1995, New England Power Company (NEP) filed a Letter Agreement between Littleville Power Company and NEP for the installation and ownership of new metering equipment at the Glendale Hydro Facility in Stockbridge, Massachusetts. NEP requests a waiver of the Commission's notice requirements for good cause shown and an effective date of September 27, 1995.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. New England Power Company

[Docket No. ER95-1835-000]

Take notice that on September 26, 1995, New England Power Company (NEP) filed a Letter Agreement between Commonwealth Electric Company and NEP, under which NEP agreed to perform software changes on the RAPR telemetering equipment at the Lowell Cogeneration Facility in Lowell, Massachusetts. NEP requests a waiver of the Commission's notice requirements for good cause shown and an effective date of September 27, 1995.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Pacific Gas and Electric Company

[Docket No. ER95-1837-000]

Take notice that on September 27, 1995, Pacific Gas and Electric Company (PG&E) tendered for filing a change to PG&E Rate Schedules FERC No. 116 with the Modesto Irrigation District (MID) and FERC No. 115 with the Turlock Irrigation District (TID), collectively referred to as Districts. The rate schedule change is a Cost Reimbursement Agreement through which PG&E will be paid for the costs of modifying certain of its substation and general office facilities to accommodate the Districts' construction and interconnection of the new Westley-Tracy Transmission Project. The Cost Reimbursement Agreement proposes no rates services beyond a one-time charge.

Copies of this filing have been served upon MID, TID and the California Public Utilities Commission.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. PacifiCorp

[Docket No. ER95-1838-000]

Take notice that PacifiCorp, on September 27, 1995, tendered for filing a Marketing Capacity and Storage Agreement dated September 1, 1995 (Agreement) between PacifiCorp and Black Hills Corporation (Black Hills).

PacifiCorp requests an effective date of December 1, 1995 be assigned to the Agreement.

Copies of this filing were supplied to Black Hills, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Wisconsin Power and Light Company

[Docket No. ER95-1843-000]

Take notice that on September 27, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Northern Indiana Public Service Company. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of September 1, 1995.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Wisconsin Power and Light Company

[Docket No. ER95-1844-000]

Take notice that on September 27, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Central Illinois Light Company. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of September 1, 1995.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Old Dominion Electric

[Docket No. ES96-1-000]

Take notice that on October 5, 1995, Old Dominion Electric Cooperative (Old Dominion) filed an application under § 204 of the Federal Power Act (FPA) seeking (1) authorization to enter into a

proposed tax advantaged lease and leaseback of its Clover Power Station unit 1 and certain common facilities (Facility) and (2) an exemption from the Commission's competitive bidding and negotiated placement regulations. The transaction would involve a lease and lease-back of Old Dominion's 50 percent undivided ownership interest in the Facility under which an investor would obtain ownership of the undivided interest for income tax purposes and Old Dominion would obtain the effects of certain tax benefits that it would not otherwise be able to obtain. There would be no transfer of legal title to the Facility.

Old Dominion states that the Commission should assert jurisdiction over the proposed transaction based on the obligations to be assumed by it, citing a number of precedent cases decided by the Commission. Alternatively, Old Dominion consents to the Commission's review of the proposed transaction under § 204 of the FPA.

Comment date: November 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25813 Filed 10-17-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-11-000]

Citrus Energy Services, Inc.; Notice of Petition for Declaratory Order

October 12, 1995.

Take notice that on October 5, 1995, Citrus Energy Services, Inc. (Citrus Energy), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed

in Docket No. CP96-11-000 a petition pursuant to Rule 207 of the Commission's Rules of Practice and Procedure (18 CFR 385.207) for a declaratory order that certain pipeline and measuring facilities with appurtenances, to be abandoned by spin-off to Citrus Energy by Florida Gas Transmission Company (FGT), would be gathering facilities, upon the acquisition by Citrus Energy, and therefore would be exempt from the jurisdiction of the Commission under Section 1(b) of the Natural Gas Act.

Citrus Energy states that the facilities consists of approximately 289.31 miles of various (2-inch to 20-inch) diameter lines, along with measuring and other appurtenant facilities such as communication equipment, measuring equipment, valves and other miscellaneous facilities or appurtenances attached to the laterals. Citrus Energy states further that Citrus Energy's petition is the companion to the application filed by FGT on October 5, 1995 and now pending in Docket No. CP96-12-000, to abandon the subject facilities.

It is stated that the facilities are located in Hidalgo, Starr, Brooks, Kenedy, Kleberg and Nueces Counties, Texas.

Any person desiring to be heard or to make any protest with reference to said petition should on or before November 2, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25771 Filed 10-17-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-12-000]

Florida Gas Transmission Company; Notice of Application

October 12, 1995.

Take notice that on October 5, 1995, Florida Gas Transmission Company (FGT), P.O. Box 1188 Houston, Texas 77251-1188, filed in Docket No. CP96-

12-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon, by spinning down to Citrus Energy Services, Inc. (Citrus Energy) certain pipeline and measuring facilities with appurtenances, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

FGT states that the facilities consists of approximately 289.31 miles of various (2-inch to 20-inch) diameter lines, along with measuring and other appurtenant facilities such as communication equipment, measuring equipment, valves and other miscellaneous facilities or appurtenances attached to the laterals.

FGT states further that the facilities are located in Hidalgo, Starr, Brooks, Kenedy, Kleberg and Nueces Counties, Texas.

Any person desiring to be heard or any person desiring to make any protest with reference to said application should on or before November 2, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for FGT to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25772 Filed 10-17-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-9-000]

Shell Gas Pipeline Company; Notice of Petition for Declaratory Order

October 12, 1995.

Take notice that on October 4, 1995, Shell Gas Pipeline Company (Shell) filed a petition for declaratory order with the Commission in Docket No. CP96-9-000 requesting that the Commission declare certain gathering facilities, Shell proposes to construct and operate in the Mississippi Canyon area, offshore Louisiana, as non-jurisdictional gathering facilities exempt from the Commission's jurisdiction under Section 1(b) of the Natural Gas Act (NGA), all as more fully set forth in the application which is open to the public for inspection.

Shell proposes to construct and operate its Mississippi Canyon Gathering System (MCGS) in three segments: (1) 68 miles of 12-inch diameter pipe from the sub-sea wellheads located on its Mensa Prospect in Mississippi Canyon Block 731 to a platform in West Delta Block 143, offshore Louisiana (WD 143 Platform); (2) 45 miles of 14-inch diameter pipe from the Mars Prospect in Mississippi Canyon Block 807, offshore Louisiana, to the WD 143 Platform; and (3) 45 miles of 30-inch diameter pipe from the WD 143 Platform to the existing processing and interstate pipeline infrastructure at the Venice Processing Plant in Venice, Plaquemines Parish, Louisiana.

Any person desiring to be heard or to make any protest with reference to said petition should on or before November 2, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene