

SUPPLEMENTARY INFORMATION: Purpose: To advise the Department of Energy, Energy Information Administration (EIA), on EIA technical statistical issues and to enable the EIA to benefit from the Committee's expertise concerning other energy statistical matters.

Tentative Agenda:

Wednesday, November 8, 1995

- A. Opening Remarks
- B. Major Topics
 - 1. Obtaining Estimates of Wood Consumption
 - 2. Results of the Process Improvement Team on Survey Costs
 - 3. Business Re-engineering
 - 4. Performance Measurement
 - 5. Reconciliation of Annual Energy Outlook and Short-Term Energy Outlook Projections
 - 6. Review of International Energy Outlook
 - 7. Representation of New Technology in NEMS—Renewables (Public Comment)

Thursday, November 9, 1995

- 8. Documentation of Data on the Internet
- 9. Collecting Monthly Data from Nonutilities
- 10. Review of End-Use Sector Team's Proposals (Public Comment)
- C. Topics for Future Meetings

Public Participation: The meeting is open to the public. The Chairperson of the committee is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Written statements may be filed with the committee either before or after the meeting. If there are any questions, please contact Ms. Renee Miller, EIA Committee Liaison, at the address or telephone number listed above or Mrs. Antoinette Martin at (202) 254-5409.

Transcripts: Available for public review and copying at the Public Reading Room, (Room 1E-290), 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-6025, between the hours of 9 a.m. and 4 p.m., Monday through Friday.

Issued at Washington, DC on October 18, 1995.

Rachel Murphy Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 95-26179 Filed 10-20-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Project No. 11402-000 Michigan]

City of Crystal Falls, MI; Notice of Availability of Final Environmental Assessment

October 18, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for an original license for the Crystal Falls Hydroelectric Project, located in Iron County, Michigan, and has prepared a Final Environmental Assessment (FEA) for the project. In the FEA, the Commission's staff has analyzed the potential environmental impacts of the existing unlicensed project and has concluded that approval of the project, with appropriate environmental protection measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, N.E., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26168 Filed 10-20-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-2-20-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

October 17, 1995.

Take notice that on October 12, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheet, proposed to be effective November 16, 1995.

Fifth Revised Sheet No. 40

Algonquin states that pursuant to Section 32 of the General Terms and Conditions of its FERC Gas Tariff, it is filing to revise the Fuel Reimbursement Percentages for the four calendar periods beginning November 16, 1995. Furthermore Algonquin states that pursuant to Section 32.5 and 32.6 of the General Terms and Conditions of its FERC Gas Tariff, it is also submitting the annual calculation of the fuel reimbursement quantity deferral allocation.

Algonquin further states that copies of this filing were mailed to all affected customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26108 Filed 10-20-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-10-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

October 17, 1995.

Take notice that on October 13, 1995, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2, the following tariff sheets:

Second Revised Volume No. 1

Ninth Revised Sheet No. 17

Original Sheet No. 210

Original Sheet No. 211

Original Volume No. 2

Third Revised Sheet No. 14

ANR states that the referenced tariff sheets are being submitted pursuant to ANR's approved Order No. 528 cost recovery settlement to implement partial recovery of approximately \$2.4 million of additional buyout/buydown costs, in part by a fixed monthly charge applicable to ANR's customers, and in part by a volumetric buyout/buydown surcharge of \$0.0006 per dth applicable to all throughput. This filing is being made pursuant to Article II of the Stipulation and Agreement filed by ANR on February 12, 1991 in Docket Nos. RP91-33-000 and RP91-35-0000, as approved by the Commission on March 1, 1991.

ANR has requested that the Commission accept the tendered tariff sheets to become effective November 12,

1995. ANR states that it intends to commence billing of the proposed fixed monthly charges and volumetric surcharge in January, 1996 for December, 1995 business.

ANR states that all of its Volume Nos. 1 and 2 customers and interested State Commissions have been apprised of this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before October 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-26109 Filed 10-20-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP94-161-003]

Avoca Natural Gas Storage; Notice of Amendment

October 17, 1995.

Take notice that on October 11, 1995, Avoca Natural Gas Storage (Avoca), One Bowdoin Square, Boston, Massachusetts 02114, filed in Docket No. CP94-161-003, pursuant to Section 7(c) of the Natural Gas Act, to amend the certificate of public convenience and necessity issued by the Commission on September 20, 1994 in Docket No. CP94-161-000. Avoca seeks to make four modifications to its project design that will result in "net positive environmental benefits," all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

The first change is to use electric motors to replace the originally proposed five natural gas-fired engines to drive the compressors that allow the facility to withdraw and inject natural gas. This change will result in reduced noise and air emission levels.

Second, Avoca now intends to withdraw water directly from the Cohocton River via a direct water intake system rather than the previously approved groundwater withdrawals. In

connection with this change, Avoca requests that the year-round threshold level for the cessation of water withdrawals, based on the daily average flow of the Cohocton River, be reduced from 18.65 cubic feet per second (cfs) to 14 cfs with direct river intake and 18.65 cfs with groundwater pumping.¹

Third, Avoca states that engineering constraints, due to customer needs and lender requirements, necessitate the construction of six storage caverns rather than five storage caverns. The six storage caverns would have the same total working capacity, 5.0 Bcf, that was approved with five storage caverns. The "minimum build" capacity of the six storage caverns would be made available in the following phases: Phase I—1.4 Bcf in October 1997; Phase II—1.6 Bcf in October 1998; and Phase III—1.4 Bcf in October 1999.

The final change requested by Avoca is to install a triple-header interconnecting pipe rather than the previously-proposed single-header. Avoca states that this installation will enable a market center to develop and result in less environmental impact, since future interconnections would not disrupt surface and soil environments.

Avoca asserts that the requested changes be approved by December 29, 1995, in order that full construction of the project begin by January 1, 1996.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before October 24, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the

¹The issue of the proper threshold level is currently before the Commission on rehearing. Avoca states that if its alternative is approved, it will withdraw its request for rehearing.

Commission or its designee on this amendment if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Avoca to appear or be represented at the hearing.

Lois D. Cashell,

Secretary

[FR Doc. 95-26110 Filed 10-20-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-400-002]

Distrigas of Massachusetts Corporation; Notice of Compliance Filing

October 17, 1995.

Take notice that on October 12, 1995, Distrigas of Massachusetts Corporation (DOMAC) made a compliance filing submitting revised tariff sheets to its FERC Gas Tariff, First Revised Volume No. 1. DOMAC states that its compliance filing only redesignates the headers on the relevant tariff sheets and does not change the substantive provisions contained therein.

DOMAC states that copies of the filing were served upon all of DOMAC's customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests should be filed on or before October 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26111 Filed 10-20-95; 8:45 am]

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