

**[Docket No. RP95-444-001]****Southern Natural Gas Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

October 17, 1995.

Take notice that on October 12, 1995, Southern Natural Gas Company (Southern) tendered for filing the following corrected tariff sheet to its FERC Gas Tariff, Seventh Revised Volume No. 1, to be effective October 1, 1995:

First Substitute Fourth Revised Sheet No. 404

Southern states that the purpose of this filing is to correct an error in the revised firm contract quantity filed on Fourth Revised Sheet No. 404 (Index of Purchasers) in this proceeding on September 22, 1995. Southern has requested all waivers necessary to make the corrected sheet effective October 1, 1995.

Southern states that copies of the filing will be served upon its shippers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests should be filed on or before October 24, 1995. Protests will not be considered by the Commission in determining the parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-26115 Filed 10-20-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-206-002]****Tennessee Gas Pipeline Company;  
Notice of Motion Filing**

October 17, 1995.

Take notice that on October 13, 1995, Tennessee Gas Pipeline Company (Tennessee), in accordance with the Commission's order issued on April 28, 1995 in the captioned docket, filed to move the following original and revised tariff sheets into effect as of November 13, 1995:

- Fourth Revised Sheet No. 1
- Second Revised Sheet No. 210
- Second Revised Sheet No. 213
- First Revised Sheet No. 225
- Original Sheet No. 228
- Substitute Original Sheet No. 229
- Original Sheet No. 230
- Original Sheet Nos. 231 through 300

- Substitute First Revised Sheet No. 304
- Original Sheet No. 304A
- Second Revised Sheet No. 316
- First Revised Sheet No. 350
- Substitute First Revised Sheet No. 351
- Original Sheet No. 351A
- Third Revised Sheet No. 509
- Third Revised Sheet No. 512
- Original Sheet Nos. 617A through 617F

Tennessee states that these tariff sheets place into effect the new SA (or Supply Aggregation) service. Tennessee states that this service will allow a customer that enters into an SA Service Agreement to aggregate supplies from any and all receipt points within specific pooling areas, as defined in revised Section 23, Article I of the General Terms and Conditions (GT&C) of Tennessee's FERC Gas Tariff.

Tennessee also proposes revisions to the scheduling priorities set forth on Sheet Nos. 316 and 317 to reflect the Commission's recent rejection of Tennessee's "capacity path" concept at issue in Docket Nos. RP95-88, *et al.* Tennessee states that this revision places SA service on a scheduling priority immediately below firm transportation and storage service that use Primary Receipt and Delivery Points.

Any person desiring to protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before October 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-26116 Filed 10-20-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. GT95-10-004]****Texas Eastern Transmission  
Corporation; Notice of Compliance  
Filing**

October 17, 1995.

Take notice that on October 4, 1995, pursuant to Section 154.62 of the Commission's Regulations and in compliance with the Commission's March 17, 1995 Order in Docket No. GT95-10-000, Texas Eastern Transmission Corporation (Texas Eastern) submits a supplement to its September 11, 1995 filing, in Docket No.

GT95-10-003. Attached is six copies of the executed Section 7(c) service contract #412004 with New Jersey Natural Gas Company under Texas Eastern's firm Rate Schedule SS.

Texas Eastern requests that the Commission waive all necessary rules and regulations to permit the contract to become effective on the first day of the primary term as stated.

Texas Eastern states that a copy of the letter of transmittal and its attached contract is being sent to New Jersey Natural.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before October 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

*Secretary.*

[FR Doc. 95-26117 Filed 10-20-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. GT96-2-000]****Viking Gas Transmission Company;  
Notice of Filing**

October 17, 1995.

Take notice that on October 12, 1995, Viking Gas Transmission Company (Viking) tendered for filing a report of Gas Research Institute (GRI) refunds to Viking's firm shippers for the period from January 1, 1994 through December 31, 1994.

Viking states that the refunds have been based on a total refund from GRI to Viking of \$114,916.00, and have been allocated among Viking's firm shippers based upon their relative contributions to GRI funding during 1994. Viking also states that the reported refunds were credited to Viking's customers on their October 1995 invoices.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure. All such motions or protests should be filed on or before October 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-26118 Filed 10-20-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EF96-5041-000]

### Western Area Power Administration; Notice of Filing

October 17, 1995.

Take notice that on October 3, 1995, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-68, did confirm and approve on an interim basis, to be effective on October 1, 1995, the Western Area Power Administration's (Western) Rate Schedules PD-F5, PD-FT5, PD-FCT5, and PD-FNT5 for firm power service, firm transmission service, and nonfirm transmission service from the Parker-Davis Project.

The rate in Rate Schedules PD-F5, PD-FT5, PD-FCT5, and PD-FNT5 will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval of these or substitute rates on a final basis, ending September 30, 2000.

The power repayment study indicated that the existing rate results in collecting revenues in excess of those required by law through the study period. The revised rate schedules will yield appropriate revenues.

The Administrator of Western certifies that the rates are consistent with applicable law and that they are the lowest possible rates consistent with sound business principles. The Deputy Secretary of the Department of Energy states that the rate schedules are submitted for confirmation and approval on a final basis for a 5-year period beginning October 1, 1995, and ending September 30, 2000, pursuant to authority vested in FERC by Delegation Order No. 0204-108, as amended.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules

of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before November 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-26119 Filed 10-20-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EF96-5161-000]

### Western Area Power Administration; Notice of Filing

October 17, 1995.

Take notice that on October 3, 1995, the Deputy Secretary of the U.S. Department of Energy by Rate Order No. WAPA-67 did confirm and approved on an interim basis, to be effective on October 1, 1995 the Western Area Power Administration's (Western) rates for nonfirm energy sales contained in Rate Schedule SNF-4 from the Stampede Division, Washoe Project (Stampede).

The rates in Rate Schedule SNF-4 will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval of it or of substitute rates on a final basis, through September 30, 2000.

Under Western's contract with the Sierra Pacific Power Company (Sierra), all Stampede nonfirm energy is credited to the Stampede Energy Exchange Account (SEEA), at the SEEA rate. The cost of project use service is then debited to the SEEA. Energy remaining after meeting project use service will be offered to interested parties and preference customers through an annual bidding process. Bids will be accepted only if the bid rate is equal to or higher than the SEEA rate, and less than the cost recovery rate. If no bid meets this criteria, the nonfirm energy will be deemed sold to Sierra at the SEEA rate. The SEEA rate is 85 percent of the then-effective non-time differentiated rate as provided in the Sierra's California Quarterly Short-Term Purchase Price Schedule for As-Available Purchases from Qualifying Facilities with Capacities of 100 kilowatts or less. If the SEEA arrangements with Sierra are terminated, Western will offer all available nonfirm energy for sale at the cost recovery rate, or the highest rate bid that is below the cost recovery rate.

Stampede power costs associated with providing project use service are nonreimbursable and not recovered through power revenues. The amount of nonreimbursable costs is calculated by multiplying the total annual power costs by a ratio of the cost of providing project use service to the revenues from Stampede generation as recorded in the SEEA. The reimbursable costs and energy remaining after project use service has been provided are used to calculate the cost recovery rate. The power repayment study and other analyses indicate the cost recovery rate provides sufficient revenue to pay all reimbursable annual costs including interest expense, plus repayment of required investment within the allowable time period.

Under the existing rate schedule, Stampede nonfirm energy is sold through an annual bidding process on a short-term nonfirm basis. A floor and ceiling rate for the bidding process is calculated each year. The floor rate is based on annual operation and maintenance expenses plus two mills per kilowatt-hour, and the ceiling rate is the rate required to repay annual expenses and investment within the required time frames.

The Administrator of Western certifies that these rates are consistent with applicable law and that they are the lowest possible rates consistent with sound business principles. The Deputy Secretary of the U.S. Department of Energy states that the rate schedule is submitted for confirmation and approval on a final basis for a 5-year period beginning October 1, 1995 and ending September 30, 2000, pursuant to authority vested in FERC by Delegation Order No. 0204-109, as amended.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before November 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the