

Practice and Procedure. All such motions or protests should be filed on or before October 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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[Docket No. EF96-5041-000]

Western Area Power Administration; Notice of Filing

October 17, 1995.

Take notice that on October 3, 1995, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-68, did confirm and approve on an interim basis, to be effective on October 1, 1995, the Western Area Power Administration's (Western) Rate Schedules PD-F5, PD-FT5, PD-FCT5, and PD-FNT5 for firm power service, firm transmission service, and nonfirm transmission service from the Parker-Davis Project.

The rate in Rate Schedules PD-F5, PD-FT5, PD-FCT5, and PD-FNT5 will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval of these or substitute rates on a final basis, ending September 30, 2000.

The power repayment study indicated that the existing rate results in collecting revenues in excess of those required by law through the study period. The revised rate schedules will yield appropriate revenues.

The Administrator of Western certifies that the rates are consistent with applicable law and that they are the lowest possible rates consistent with sound business principles. The Deputy Secretary of the Department of Energy states that the rate schedules are submitted for confirmation and approval on a final basis for a 5-year period beginning October 1, 1995, and ending September 30, 2000, pursuant to authority vested in FERC by Delegation Order No. 0204-108, as amended.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules

of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before November 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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[Docket No. EF96-5161-000]

Western Area Power Administration; Notice of Filing

October 17, 1995.

Take notice that on October 3, 1995, the Deputy Secretary of the U.S. Department of Energy by Rate Order No. WAPA-67 did confirm and approved on an interim basis, to be effective on October 1, 1995 the Western Area Power Administration's (Western) rates for nonfirm energy sales contained in Rate Schedule SNF-4 from the Stampede Division, Washoe Project (Stampede).

The rates in Rate Schedule SNF-4 will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval of it or of substitute rates on a final basis, through September 30, 2000.

Under Western's contract with the Sierra Pacific Power Company (Sierra), all Stampede nonfirm energy is credited to the Stampede Energy Exchange Account (SEEA), at the SEEA rate. The cost of project use service is then debited to the SEEA. Energy remaining after meeting project use service will be offered to interested parties and preference customers through an annual bidding process. Bids will be accepted only if the bid rate is equal to or higher than the SEEA rate, and less than the cost recovery rate. If no bid meets this criteria, the nonfirm energy will be deemed sold to Sierra at the SEEA rate. The SEEA rate is 85 percent of the then-effective non-time differentiated rate as provided in the Sierra's California Quarterly Short-Term Purchase Price Schedule for As-Available Purchases from Qualifying Facilities with Capacities of 100 kilowatts or less. If the SEEA arrangements with Sierra are terminated, Western will offer all available nonfirm energy for sale at the cost recovery rate, or the highest rate bid that is below the cost recovery rate.

Stampede power costs associated with providing project use service are nonreimbursable and not recovered through power revenues. The amount of nonreimbursable costs is calculated by multiplying the total annual power costs by a ratio of the cost of providing project use service to the revenues from Stampede generation as recorded in the SEEA. The reimbursable costs and energy remaining after project use service has been provided are used to calculate the cost recovery rate. The power repayment study and other analyses indicate the cost recovery rate provides sufficient revenue to pay all reimbursable annual costs including interest expense, plus repayment of required investment within the allowable time period.

Under the existing rate schedule, Stampede nonfirm energy is sold through an annual bidding process on a short-term nonfirm basis. A floor and ceiling rate for the bidding process is calculated each year. The floor rate is based on annual operation and maintenance expenses plus two mills per kilowatt-hour, and the ceiling rate is the rate required to repay annual expenses and investment within the required time frames.

The Administrator of Western certifies that these rates are consistent with applicable law and that they are the lowest possible rates consistent with sound business principles. The Deputy Secretary of the U.S. Department of Energy states that the rate schedule is submitted for confirmation and approval on a final basis for a 5-year period beginning October 1, 1995 and ending September 30, 2000, pursuant to authority vested in FERC by Delegation Order No. 0204-109, as amended.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before November 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the