

Practice and Procedure. All such motions or protests should be filed on or before October 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-26118 Filed 10-20-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EF96-5041-000]

**Western Area Power Administration;  
Notice of Filing**

October 17, 1995.

Take notice that on October 3, 1995, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-68, did confirm and approve on an interim basis, to be effective on October 1, 1995, the Western Area Power Administration's (Western) Rate Schedules PD-F5, PD-FT5, PD-FCT5, and PD-FNT5 for firm power service, firm transmission service, and nonfirm transmission service from the Parker-Davis Project.

The rate in Rate Schedules PD-F5, PD-FT5, PD-FCT5, and PD-FNT5 will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval of these or substitute rates on a final basis, ending September 30, 2000.

The power repayment study indicated that the existing rate results in collecting revenues in excess of those required by law through the study period. The revised rate schedules will yield appropriate revenues.

The Administrator of Western certifies that the rates are consistent with applicable law and that they are the lowest possible rates consistent with sound business principles. The Deputy Secretary of the Department of Energy states that the rate schedules are submitted for confirmation and approval on a final basis for a 5-year period beginning October 1, 1995, and ending September 30, 2000, pursuant to authority vested in FERC by Delegation Order No. 0204-108, as amended.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules

of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before November 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-26119 Filed 10-20-95; 8:45 am]

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[Docket No. EF96-5161-000]

**Western Area Power Administration;  
Notice of Filing**

October 17, 1995.

Take notice that on October 3, 1995, the Deputy Secretary of the U.S. Department of Energy by Rate Order No. WAPA-67 did confirm and approved on an interim basis, to be effective on October 1, 1995 the Western Area Power Administration's (Western) rates for nonfirm energy sales contained in Rate Schedule SNF-4 from the Stampede Division, Washoe Project (Stampede).

The rates in Rate Schedule SNF-4 will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval of it or of substitute rates on a final basis, through September 30, 2000.

Under Western's contract with the Sierra Pacific Power Company (Sierra), all Stampede nonfirm energy is credited to the Stampede Energy Exchange Account (SEEA), at the SEEA rate. The cost of project use service is then debited to the SEEA. Energy remaining after meeting project use service will be offered to interested parties and preference customers through an annual bidding process. Bids will be accepted only if the bid rate is equal to or higher than the SEEA rate, and less than the cost recovery rate. If no bid meets this criteria, the nonfirm energy will be deemed sold to Sierra at the SEEA rate. The SEEA rate is 85 percent of the then-effective non-time differentiated rate as provided in the Sierra's California Quarterly Short-Term Purchase Price Schedule for As-Available Purchases from Qualifying Facilities with Capacities of 100 kilowatts or less. If the SEEA arrangements with Sierra are terminated, Western will offer all available nonfirm energy for sale at the cost recovery rate, or the highest rate bid that is below the cost recovery rate.

Stampede power costs associated with providing project use service are nonreimbursable and not recovered through power revenues. The amount of nonreimbursable costs is calculated by multiplying the total annual power costs by a ratio of the cost of providing project use service to the revenues from Stampede generation as recorded in the SEEA. The reimbursable costs and energy remaining after project use service has been provided are used to calculate the cost recovery rate. The power repayment study and other analyses indicate the cost recovery rate provides sufficient revenue to pay all reimbursable annual costs including interest expense, plus repayment of required investment within the allowable time period.

Under the existing rate schedule, Stampede nonfirm energy is sold through an annual bidding process on a short-term nonfirm basis. A floor and ceiling rate for the bidding process is calculated each year. The floor rate is based on annual operation and maintenance expenses plus two mills per kilowatt-hour, and the ceiling rate is the rate required to repay annual expenses and investment within the required time frames.

The Administrator of Western certifies that these rates are consistent with applicable law and that they are the lowest possible rates consistent with sound business principles. The Deputy Secretary of the U.S. Department of Energy states that the rate schedule is submitted for confirmation and approval on a final basis for a 5-year period beginning October 1, 1995 and ending September 30, 2000, pursuant to authority vested in FERC by Delegation Order No. 0204-109, as amended.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before November 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-26120 Filed 10-20-95; 8:45 am]

BILLING CODE 6717-01-M

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5318-7]

### Agency Information Collection Activities Up for Renewal

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et. seq.), this notice announces that the Information Collection Request (ICR) listed below is coming up for renewal. Before submitting the renewal package to the Office of Management and Budget (OMB), EPA is soliciting comments on specific aspects of the collection as described below.

**DATES:** Comments must be submitted on or before December 22, 1995.

**ADDRESSES:** U.S. EPA; Office of Wetlands, Oceans and Watersheds; Oceans and Coastal Protection Division (4504F); 401 M Street SW; Washington, DC 20460.

**FOR FURTHER INFORMATION CONTACT:** Eric Slaughter; phone 202-260-1051; fax 202-260-9960.

**SUPPLEMENTARY INFORMATION:** *Affected entities:* Entities affected by this action are those which receive grants under Section 320 of the Clean Water Act, the National Estuary Program (NEP).

*Title:* National Estuary Program; ICR #1500.02; OMB control #2040-0138; expiration date: 12/31/95.

*Abstract:* The National Estuary Program (NEP) involves collecting information from one source: The state or local agency which receives funds under section 320 of the Clean Water Act. The regulation requiring this information is found at 40 CFR Part 35. The prospective recipient is seeking grant funds to carry out a three to five-year program resulting in the completion of a Comprehensive Conservation and Management Plan. In order to receive grant funds, grantees must submit an annual workplan to EPA. This workplan is the only information required from the grantee beyond that which is required in the standard government grant application. The workplan is reviewed by EPA, and it then provides the basis for the scope

of work written into the grant agreement. The annual workplan consists of two parts: progress on projects funded previously, and new projects proposed with dollar amounts and completion dates. Once incorporated into the grant agreement, the workplan is then used to track performance. As of this date, there are 28 grantees nationally. The current ICR renewal will propose no changes in burden.

EPA simplifies the burden by providing guidance on how to prepare the workplan and by issuing planning targets to each grantee so that workplans can target a known funding level. EPA also provides direct assistance to prospective grantees in preparing the annual workplan by reviewing and commenting on drafts.

An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control number for EPA's regulations are displayed in 40 CFR Part 9.

The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information;

(iii) Enhance the quality, utility, and clarity of the information to be collected; and

(iv) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

*Burden Statement:* The estimated burden for the 28 estuaries in the program totals 4900 hours. This estimate includes the time needed to review instructions, search existing data sources, gather and maintain the data needed, and complete and review the collection of information.

Send comments regarding these matters, or any other aspect of the information collection, including suggestions for reducing the burden, to the address listed above.

Dated: September 30, 1995.

Robert H. Wayland III,

*Director, Office of Wetlands, Oceans, and Watersheds.*

[FR Doc. 95-26193 Filed 10-20-95; 8:45 am]

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[FRL-5318-2]

### Nominations for Exemptions to the Production and Import Phaseout of Ozone Depleting Substances for Uses Satisfying the Montreal Protocol "Essential Use" Criteria

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** Through this notice, the U.S. Environmental Protection Agency is requesting applications for consideration at the Eighth Meeting of the Parties to the Montreal Protocol to be held in late 1996 for exemptions to the production and import phase-out for ozone-depleting substances in 1997 and subsequent years (including halons, CFC-11, CFC-12, CFC-113, CFC-114, CFC-115, CFC-13, CFC-111, CFC-112, CFC-211, CFC-212, CFC-213, CFC-214, CFC-215, CFC-216, CFC-217, carbon tetrachloride, and methyl chloroform).

Nominations for essential use exemptions for production or importation in 1996 and beyond for Class I substances were solicited in previous Federal Register Notices (58 FR 29410, May 20, 1993; 59 FR 52544, October 18, 1994) and recommendations by the Montreal Protocol Technology and Economics Assessment Panel have been forwarded to the Parties for consideration at the Seventh Meeting of the Parties, to be held December 5-7, 1995. The results of the previous solicitations and subsequent actions taken by the Protocol Parties are described in this Notice.

**DATES:** Applications for essential use exemptions eligible for consideration at the Eighth Meeting of the Parties must be submitted to EPA no later than 30 days after date of publication of this notice in order for the U.S. government to complete its review and to submit its nominations to the United Nations Environment Programme (UNEP) and the Protocol Parties by January 1, 1996.

**ADDRESSES:** Karen Metchis, Program Manager; Essential Use Exemptions; Mail Stop 6205J; U.S. Environmental Protection Agency; 401 M Street SW.; Washington, D.C. 20460.

**FOR FURTHER INFORMATION CONTACT:** Karen Metchis, Substitutes Analysis and Review Branch, Stratospheric Protection Division (6205J), Office of Atmospheric Programs, Environmental Protection Agency, 401 M Street SW., Washington, D.C. 20460; Phone (202) 233-9193; FAX (202) 233-9577. General information may be obtained from the Stratospheric Ozone Hotline at 1-800-296-1996 or (202) 775-6677.