

385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26509 Filed 10-24-95; 8:45 am]

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[Docket No. RP95-397-000]

**Panhandle Eastern Pipe Line Company; Notice of Technical Conference**

October 19, 1995.

In the Commission's order issued August 24, 1995,<sup>1</sup> the Commission held that the filing in the above captioned proceeding raises issues that should be addressed in a technical conference.

Take notice that the technical conference will be held on Thursday, November 9, 1995, at 1:00 p.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. All interested parties and Staff are permitted to attend.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26395 Filed 10-24-95; 8:45 am]

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[Docket No. RP96-11-000]

**Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff**

October 19, 1995.

Take notice that on October 13, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Second Revised Sheet No. 374Q, which tariff sheet is proposed to be effective September 1, 1995.

Transco states that the purpose of the instant filing is to revise Section 50.4 of the General Terms and Conditions of Transco's Volume No. 1 Tariff in order to extend certain cash out benefits to shippers transporting liquefiabiles

pursuant to a liquefiable transportation agreement with Transco. Currently, shippers transporting liquefiabiles pursuant to a liquefiable transportation agreement are subject to the provisions of Section 5.3 of Rate Schedule IT, but not subject to the provisions of Section 5.5 of Rate Schedule IT.

In this filing, Transco states that it proposes to revise Section 50.4(b) of the General Terms and Conditions to provide that a shipper's imbalance associated with transportation service provided under a liquefiable transportation agreement be aggregated with that shipper's imbalance associated with transportation service under Rate Schedule IT. These combined imbalance volumes will then be minimized in accordance with Section 5.5 of Rate Schedule IT so as to reduce the transportation volumes subject to cash out.

Transco states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before October 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26397 Filed 10-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-197-000 and RP95-197-001]

**Transcontinental Gas Pipe Line Corporation; Notice of Informal Settlement Conference**

October 19, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Tuesday, October 31, 1995, at 10:00 a.m., for the purpose of exploring the possible settlement of the above-referenced proceeding. The conference will be held at the offices of the Federal Energy Regulatory

Commission, 888 First Street NW., Washington, DC.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations. See 18 CFR 385.214.

For additional information, please contact Warren C. Wood at (202) 208-2091 or Donald A. Heydt at (202) 208-0740.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26394 Filed 10-24-95; 8:45 am]

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[Docket No. MG88-54-006]

**Trunkline Gas Company; Notice of Filing**

October 20, 1995.

Take notice that on September 7, 1995, Trunkline Gas Company (Trunkline) filed revised standards of conduct under Order Nos. 497 *et seq.*<sup>1</sup> and Order Nos. 566, *et seq.*<sup>2</sup> Trunkline states that it is revising its standards of conduct because it has a new marketing affiliate, Associated Gas Services, Inc.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211

<sup>1</sup> Order No. 497, 53 FR 22139 (June 14, 1988), III FERC Stats. & Regs. ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), III FERC Stats. & Regs. 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), III FERC Stats. & Regs. ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); Tenneco Gas v. FERC (affirmed in part and remanded in part), 969 F. 2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

<sup>2</sup> Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed, Concoco, Inc. v. FERC*, D.C. Cir. No. 94-1745 (December 13, 1994).

<sup>1</sup> Panhandle Eastern Pipeline Co., 72 FERC ¶ 61,185 (1995).

or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before November 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26503 Filed 10-24-95; 8:45 am]

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**[Docket No. GT96-3-000]**

**Williams Natural Gas Company; Notice of Refund Report**

October 19, 1995.

Take notice that on October 13, 1995, Williams Natural Gas Company (WNG) tendered for filing a report of refunds made to customers, pursuant to Commission order issued February 22, 1995, in Docket No. RP95-124-000.

WNG states that the February 22 order directed each pipeline receiving a refund from GRI to credit such refunds pro rata to its eligible firm customers, and within 15 days of making these credits, file a refund report with the Commission. WNG states that the attached refund report reflects refunds of \$457,480 made by WNG to its eligible firm customers on October 13, 1995.

WNG states that a copy of its filing was served on all customers receiving a refund and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before October 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26390 Filed 10-24-95; 8:45 am]

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**ENVIRONMENTAL PROTECTION AGENCY**

**[FRL-5319-7]**

**Agency Information Collection Activities**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following renewal Information Collection Request (ICR) to the Office of Management and Budget (OMB). Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collections as described below.

**DATES:** Comments must be submitted on or before December 26, 1995.

**ADDRESSES:** Office of Air Quality Planning and Standards, Emissions Monitoring, and Analysis Division (MD-14), Research Triangle Park, NC 27711.

**FOR FURTHER INFORMATION CONTACT:** David Lutz, Emissions Monitoring and Analysis Division (MD-14), U.S. Environmental Protection Agency, Research Triangle Park, NC 27711, telephone (919) 541-5476, FAX (919) 541-1903.

**SUPPLEMENTARY INFORMATION:**

*Affected entities:* Entities potentially affected by this action are those State and local air pollution control agencies which collect and report ambient air quality data for the criteria pollutants to EPA.

*Title:* Ambient Air Quality Surveillance, OMB Number 2060-0084, EPA ICR # 940.13, expires 1/31/96.

*Abstract:* The general authority for the collection of ambient air quality data is contained in sections 110 and 319 of the Clean Air Act (42 USC 1857). Section 110 makes it clear that State generated air quality data is central to the air quality management process through a system of State implementation plans (SIP). Section 319 was added via the 1977 Amendments to the Act and spells out the key elements of an acceptable monitoring and reporting scheme. To a large extent, the requirements of section

319 had already been anticipated in the detailed strategy document prepared by EPA's Standing Air Monitoring Work Group (SAMWG). The regulatory provisions to implement these recommendations were developed through close consultation with the State and local agency representatives serving on SAMWG and through reviews by ad-hoc panels from the State and Territorial Air Pollution Program Administrators and the Association of Local Air Pollution Control Officials. These modifications to the previous regulations were issued as final rules on May 10, 1979 (44 FR 27558) and are contained in 40 CFR part 58.

Major amendments, which affect the hourly burdens, were made in 1983 for lead, 1987 for PM-10, and 1993 for the enhanced monitoring for ozone. The specific required activities for the burden include establishing and operating ambient air monitors and samplers, conducting sample analyses for all pollutants for which a national ambient air quality standard (NAAQS) has been established, preparing, editing, and quality assuring the data, and submitting the ambient air quality data and quality assurance data to EPA.

Some of the major uses of the data are for judging attainment of the NAAQS, evaluating progress in achieving/maintaining the NAAQS or State/local standards, developing or revising SIP's, evaluating control strategies, developing or revising national control policies, providing data for model development and validation, supporting enforcement actions, documenting episodes and initiating episode controls, documenting population exposure, and providing information to the public and other interested parties.

The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility;

(ii) evaluate the accuracy of the Agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) enhance the quality, utility, and clarity of the information to be collected; and

(iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.