

associated with generating, maintaining, and disclosing or providing information. Capital and start-up costs include, among other items, preparations for collecting information such as purchasing computers, software; monitoring, sampling, drilling, testing equipment; and record storage facilities.

E. Do you know of any other Federal, State, or local agency that collects similar data? If you do, specify the agency, the data element(s), and the methods of collection.

As a Potential User

A. Can you use data at the levels of detail indicated on the form?

B. For what purpose would you use the data? Be specific.

C. Are there alternate sources of data and do you use them? If so, what are their deficiencies and/or strengths?

D. For the most part, information is published by EIA in U.S. customary units, e.g., cubic feet of natural gas, short tons of coal, and barrels of oil. Would you prefer to see EIA publish more information in metric units, e.g., cubic meters, metric tons, and kilograms? If yes, please specify what information (e.g., coal production, natural gas consumption, and crude oil imports), the metric unit(s) of measurement preferred, and in which EIA publication(s) you would like to see such information.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority

Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C. October 18, 1995.

John Gross,

Acting Director, Office of Statistical Standards, Energy Information Administration.

[FR Doc. 95-26408 Filed 10-24-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER94-1530-005, et al.]

ACME Power Marketing, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 18, 1995.

Take notice that the following filings have been made with the Commission:

1. ACME Power Marketing, Inc.

[Docket No. ER94-1530-005]

Take notice that on October 4, 1995, ACME Power Marketing, Inc. tendered for filing its quarterly informational filing for the third calendar year quarter of 1995 in the above-referenced docket.

2. Utility-2000 Energy Corp.

[Docket No. ER95-187-002]

Take notice that on October 4, 1995, Utility-2000 Energy Corp. (Utility-2000) filed certain information as required by the Commission's December 29, 1994, order in Docket No. ER95-187-000. Copies of Utility-2000's informational filing are on file with the Commission and are available for public inspection.

3. Illinois Power Company

[Docket No. ER95-285-000]

Take notice that on September 27, 1995, Illinois Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Illinois Power Company

[Docket No. ER95-506-000]

Take notice that on September 27, 1995, Illinois Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. CNB/Olympic Gas Service

[Docket No. ER95-964-002]

Take notice that on October 6, 1995, CNB/Olympic Gas Service tendered for filing certain information as required by the Commission's letter order dated July 10, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

6. Allegheny Power Service Corporation on Behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company

[Docket No. ER95-1865-000]

Take notice that on September 11, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (the APS Companies) filed Supplement No. 4 to add three (3) Customers to the Standard Generation Service Rate Schedule under which the APS Companies offer standard generation and emergency service to these Customers on an hourly, daily, weekly, monthly or yearly basis. The

following new Customers are added by this filing: Catex Vitol Electric, L.L.C., Citizens Lehman Power Sales, and Tennessee Power Company. The APS Companies request a waiver of notice requirements to make service available as of August 13, 1995.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: November 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Powertec International, L.L.P.

[Docket No. ER96-1-000]

Take notice that on October 2, 1995, Powertec International, L.L.P. (Powertec) petitioned the Commission for acceptance of Powertec Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Powertec intends to engage in wholesale electric power and energy purchases and sales as a marketer. Powertec provides powerplant maintenance, energy management services, and related business ventures in the United States.

Comment date: November 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Louisville Gas and Electric Company

[Docket No. ER96-2-000]

Take notice that on October 2, 1995, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Municipal Electrical Authority of Georgia (MEAG) under Rate GSS.

Comment date: November 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Central Hudson Gas and Electric Corporation

[Docket No. ER96-3-000]

Take notice that on October 2, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to 18 CFR 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations, a Service Agreement between CHG&E and LG&E Power Marketing Inc. The terms and conditions of service under this

Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: November 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Madison Gas and Electric Company
[Docket No. ER96-4-000]

Take notice that on October 2, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Coastal Electric Services Company under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: November 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Florida Power Corporation
[Docket No. ER96-5-000]

Take notice that on October 2, 1995, Florida Power Corporation (FPC), tendered for filing a contract for the provision of interchange service between itself and Catex Vitol Electric L.L.C. The contract provides for service under Schedule J, Negotiated Interchange Service and OS, Opportunity Sales. Cost support for both schedules have been previously filed and approved by the Commission. No specifically assignable facilities have been or will be installed or modified in order to supply service under the proposed rates.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective as a rate schedule on October 3, 1995. Waiver is appropriate because this filing does not change the rate under these two Commission accepted, existing rate schedules.

Comment date: November 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Florida Power Corporation
[Docket No. ER96-7-000]

Take notice that on October 2, 1995, Florida Power Corporation tendered for filing a Contract for Interchange Service between itself and Electric Clearinghouse, Inc.

Comment date: November 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-26513 Filed 10-24-95; 8:45 am]
BILLING CODE 6717-01-P

[Docket No. IS94-32-000]

Chevron Pipe Line Company; Notice of Informal Settlement Conference

October 20, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on November 7, 1995, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined in 18 CFR 385.102(b), may attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations, 18 CFR 385.214.

For additional information, contact Donald Heydt at (202) 208-0740 or Russell Mamone at (202) 208-0744.

Lois D. Cashell,
Secretary.

[FR Doc. 95-26510 Filed 10-24-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP95-432-001]

Columbia Gas Transmission Corporation; Notice of Compliance Filing and Proposed Changes in FERC Gas Tariff

October 19, 1995.

Take notice that on October 13, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing a revised TCRA to adjust the operational

component of its TCRA rates that recover Account No. 858 expenses, commencing October 1, 1995. The subject filing requires the following proposed changes to Columbia's FERC Gas Tariff, Second Revised Volume No. 1 to be effective October 1, 1995:

Substitute First Revised Tenth Revised Sheet No. 25
Substitute First Revised Tenth Revised Sheet No. 26
Substitute First Revised Tenth Revised Sheet No. 27
Substitute First Revised Eleventh Revised Sheet No. 28

Columbia submits this filing in compliance with the Commission's September 28, 1995 order in the aforementioned docket. The aforesaid order required Columbia to submit within 15 days certain additional information related to the derivation of billing determinants and increases in the utilization of certain operationally required contracts.

Columbia states that copies of its filing being mailed to each of its firm customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before October 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Columbia's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26396 Filed 10-24-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. GT96-4-000]

Distrigas of Massachusetts Corporation; Notice of Refund Report

October 19, 1995.

Take notice that on October 17, 1995, Distrigas of Massachusetts Corporation (DOMAC) tendered for filing a report of refunds it received on September 29, 1995 by wire transfer in the amount of \$24,297 from the Gas Research Institute (GRI) covering the 1994 Tier 1 refund. DOMAC states that the payment to DOMAC resulted from a settlement approved by the Federal Energy Regulatory Commission (FERC) on February 22, 1995, concerning overcollections by GRI of funds required of its member pipelines. Order