

Issued in Washington, DC, October 20, 1995.  
 Gregory P. Rudy,  
*Acting Director, Office of Fissile Materials  
 Disposition.*  
 [FR Doc. 95-26601 Filed 10-25-95; 8:45 am]  
 BILLING CODE 6450-01-P

## Federal Energy Regulatory Commission

[Docket No. EG96-4-000, et al.]

### Jamaica Energy Partners, et al.; Electric Rate and Corporate Regulation Filings

October 19, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. Jamaica Energy Partners

[Docket No. EG96-4-000]

Take notice that on October 11, 1995, Jamaica Energy Partners, c/o Wartsila Power Development, Inc., 116 Defense Highway, Suite 301, Annapolis, Maryland 21401, filed with Federal Energy Regulatory Commission an application for redetermination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant will own an approximately 76 MW floating diesel-engine-powered electric generating facility located at Old Harbour Bay Jamaica. The Facility's electricity will be sold exclusively at wholesale, with the possible exception of some retail sales in Jamaica. None of the electric energy generated by the Facility will be sold to consumers in the United States.

*Comment date:* November 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Jamaica Energy Operators

[Docket No. EG96-5-000]

Take notice that on October 12, 1995, Jamaica Energy Operators ("Applicant"), c/o Wartsila Power Development, Inc., 116 Defense Highway, Suite 301, Annapolis, Maryland 21401, filed with Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a Jamaican limited partnership formed to operate an electric generating facility located in Old Harbour Bay Jamaica.

*Comment date:* November 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Excel Energy Services, Inc.

[Docket No. ER94-1488-004]

Take notice that on October 16, 1995, Excel Energy Services, Inc. filed certain information as required by the Commission's September 29, 1994, order in Docket No. ER94-1488-000. Copies of Excel Energy Services, Inc.'s informational filing are on file with the Commission and are available for public inspection.

#### 4. Koch Power Services, Inc.

[Docket No. ER95-218-002]

Take notice that on July 31, 1995, Koch Power Services, Inc. tendered for filing certain information as required by the Commission's letter order dated January 4, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

#### 5. Florida Power Corporation

[Docket No. ER96-6-000]

Take notice that on October 2, 1995, Florida Power Corporation (FPC), tendered for filing a contract for the provision of interchange service between itself and Louis Dreyfus Electric Power, Inc. (Dreyfus). The contract provides for service under Schedule J, Negotiated Interchange Service and OS, Opportunity Sales. Cost support for both schedules has been previously filed and approved by the Commission. No specifically assignable facilities have been or will be installed or modified in order to supply service under the proposed rates.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective as a rate schedule on October 3, 1995. Waiver is appropriate because this filing does not change the rate under these two Commission accepted, existing rate schedules.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 6. PacifiCorp

[Docket No. ER96-8-000]

Take notice that on October 2, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, proposed rate revisions to PacifiCorp's FERC Electric Tariff, Volume Nos. 4, 5, 6, 9 and 10 and Rate Schedule FERC Nos. 262, 279, 280, 288, 290, 292 and 297.

PacifiCorp requests that an effective date of January 1, 1996 be assigned.

Copies of this filing were served on all affected parties and to the Wyoming Public Service Commission, the Public

Service Commission of Utah, the Public Utility Commission of Oregon, the Idaho Public Utilities Commission, the Montana Public Service Commission, the Public Utilities Commission of California the Washington Utilities and Transportation Commission and the Arizona Corporation Commission.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-9-000]

Take notice that on October 2, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Companies), filed a Service Agreement between GPU and Hartford Power Sales, L.L.C. (Hartford), dated October 1, 1995. This Service Agreement specifies that Hartford has agreed to the rates, terms and conditions of the GPU Companies' Energy Transmission Service Tariff accepted by the Commission on September 28, 1995 in Docket No. ER95-791-000 and designated as FERC Electric Tariff, Original Volume No. 3.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of October 1, 1995 for the Service Agreement. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on Hartford.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Norstar Energy Limited Partnership

[Docket No. ER96-10-000]

Take notice that on October 2, 1995, NorStar Energy Limited Partnership (NORSTAR), tendered for filing with the Federal Energy Regulatory Commission, pursuant to Rule 205, 18 CFR 385.205, and 18 CFR 35.12 of the Commission's regulations an Application for Blanket Approval of Rate Schedule For Future Power Sales at Market-Based Rates and Waivers and Preapprovals of Certain Commission Regulations for NORSTAR's Initial Rate Schedule FERC No. 1.

NORSTAR intends to sell up to engage in electric power and energy transactions as a marketer. In these transactions, NORSTAR proposes to charge market-based rates, mutually agreed upon by the parties. All sales and purchases will be at arms-length.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Indiana Michigan Power Company

[Docket No. ER96-11-000]

Take notice that on October 2, 1995, American Electric Power Service Corporation (AEPSC), on behalf of Indiana Michigan Power Company (I&M), tendered for filing an adjustment to the monthly demand charge rates for Firm Power supplied by I&M to Wabash Valley Power Association, Inc. (Wabash Valley) under the August 31, 1988 Settlement Agreement (Agreement) between I&M and Wabash Valley. The Commission has previously designated this Agreement as I&M's Rate Schedule FERC No. 76. The demand charge adjustment is based on a historical average of the Producer Price Index as provided for in the Agreement.

A copy of the filing was served upon the Indiana Utility Regulatory Commission, the Michigan Public Service Commission, and Wabash Valley.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Montaup Electric Company

[Docket No. ER96-12-000]

Take notice that on October 2, 1995, Montaup Electric Company (Montaup) filed a revised Exhibit A to a service agreement between itself and the Pascoag, Rhode Island, Fire District (Pascoag) for transmission of Pascoag's entitlement to power from the New York Power Authority (NYPA) pursuant to Montaup's FERC Electric Tariff, Original Volume No. 2. The Exhibit A revises an existing Exhibit A filed on September 1, 1987 in Docket No. ER87-615 covering NYPA service through June 30, 1995. The existing Exhibit A has been revised to reflect an extension in the term of NYPA service from July 1, 1995 through the earlier of (i) the termination of the customer's purchase of NYPA Power or (ii) June 30, 2001. Since the change in Exhibit A affects only the term of the service and has no effect on rates, and is being filed with customer's consent, Montaup requests a waiver of the sixty-day notice requirement to permit the revised Exhibit A to become effective as of July 1, 1995.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 11. New England Power Company

[Docket No. ER96-13-000]

Take notice that on October 2, 1995, New England Power Company tendered

for filing Amendments to the Support Agreements for Improvement to the M-139 Line; N-140 Line and Tewksbury Substations Agreement between New England Power Company and Boston Edison Company. The purpose of these amendments is to adjust the return on equity provisions of these Support Agreements.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Entergy Power, Inc.

[Docket No. ER96-14-000]

Take notice that on October 2, 1995, Entergy Power, Inc. (Entergy Power), tendered for filing a unit power sale agreement between Entergy Power and Associated Electric Cooperative, Inc. Entergy Power requests waiver of the Commission's cost support requirements under § 35.12 or 35.13 of the Commission's Regulations, to the extent they are otherwise applicable to this filing.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Portland General Electric Company

[Docket No. ER96-15-000]

Take notice that on October 2, 1995, Portland General Electric Company (PGE) tendered for filing under FERC Electric Tariff, 1st Revised Volume No. 2, executed Service Agreements between PGE and Illinova Power Marketing, Inc., Phibro and the Western Area Power Administration, Sacramento Area. PGE also includes an un-executed service agreement for the Morgan Stanley Capital Group, Inc. for filing under FERC Electric Tariff, 1st Revised Volume No. 2.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL95-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreements to become effective on the dates contained in the filing letter.

Copies of this filing were served upon the list of entities appearing on the Certificate of Service attachment to the filing letter.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Union Electric Company

[Docket No. ER96-16-000]

Take notice that on October 3, 1995, Union Electric Company (UE), tendered for filing a Transmission Service Agreement dated October 4, 1995

between AES Power Incorporated (AES) and UE. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for transmission service transactions from UE to AES.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Consumers Power Company

[Docket No. ER96-17-000]

Take notice that on October 3, 1995, Consumers Power Company (Consumers), tendered for filing two amendments which relate to agreements under which Consumers provides service to the City of Portland (Portland). One amendment increases the maximum amount of service available under an interruptible wholesale agreement; the other establishes Consumers as Portland's sole supplier of wholesale for resale electric service.

Copies of the filing were served upon the Michigan Public Service Commission and Portland.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Public Service Electric and Gas Company

[Docket No. ER96-18-000]

Take notice that on October 3, 1995, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of energy and capacity to Engelhard Power Marketing, Inc. (Engelhard).

PSE&G requests the Commission to waive its notice requirements under § 35.3 of its Rules and to permit the Energy Sales Agreement to become effective as of October 5, 1995. Copies of the filing have been served upon Engelhard.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Wisconsin Electric Power Company

[Docket No. ER96-19-000]

Take notice that on October 3, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Western Joint Use of Transmission Agreement between itself and Upper Peninsula Power Company (UPPCO). The Agreement provides for the exchange of transmission services in the western portion of Michigan's Upper Peninsula.

Wisconsin Electric has requested waiver of the Commission's notice requirements to permit an effective date of November 1, 1995.

Copies of the filing have been served on UPPCO, the Copper Range Company, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 18. New England Power Company

[Docket No. ER96-20-000]

Take notice that on October 3, 1995, New England Power Company (NEP), tendered for filing Notices of Termination for its FERC Rates Schedule No. 324 and Supplement No. 1 thereto, and Supplement No. 1 to Service Agreement No. 30, under NEP's FERC Electric Tariff, Original Volume No. 3, which provides transmission service for the Rate Schedule No. 324 power sale. According to the NEP, the customer taking service under Rate Schedule No. 324 elected not to renew or extend its contract.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Public Service Company of Colorado

[Docket No. ER96-21-000]

Take notice that on October 3, 1995, Public Service Company of Colorado tendered for filing amendments to its FERC Electric Service Rate Schedule, FERC No. 147. Under the proposed amendments Public Service is submitting its annual revisions to Exhibits B and D, which set forth points and delivery levels of power and energy transmitted by the Western Area Power Administration and Public Service Company of Colorado, respectively. These amendments will have no impact on the rates for service under this agreement.

Public Service requests an effective date of October 1, 1995 for the proposed amendments.

Copies of the filing were served upon the Western Area Power Administration Loveland Area Office, and the state jurisdictional regulators which include the Public Utilities Commission of the State of Colorado and the State of Colorado Office of Consumer Counsel.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Northeast Utilities Service Company

[Docket No. ER96-22-000]

Take notice that on October 3, 1995, Northeast Utilities Service Company (NUSCO) tendered for filing, on behalf of The Connecticut Light and Power Company (CL&P) and Western

Massachusetts Electric Company (WMECO), a Bulk Power Supply Service Agreement (Agreement) to provide requirements service to Vermont Electric Generation and Transmission Cooperative, Inc. (VEG&T), a Service Agreement between NUSCO and the NU System Companies for service under NUSCO's Long-Term Firm Transmission Service No. 1 and an amendment to said Agreement (Amendment).

NUSCO requests that the rate schedule become effective on the later of December 1, 1995 or such date that the Vermont Public Service Board issues a favorable order regarding Vermont Electric Cooperative's (VEC) request for an increase in electric rates. NUSCO states that copies of the rate schedule have been mailed or delivered to the parties to the Agreement and the Amendment and the affected state utility commissions.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 21. Florida Power & Light Company

[Docket No. ER96-23-000]

Take notice that on October 3, 1995, Florida Power & Light Company filed a letter notice dated September 26, 1995, from Florida Keys Electric Cooperative Association, Inc. to FPL. This letter contained information provided pursuant to Section 11.1 of the Long-Term Agreement to Provide Capacity and Energy by Florida Power & Light Company to Florida Keys Electric Cooperative Association, Inc., dated August 15, 1991. FPL requests that the proposed notice be made effective January 1, 1996.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 22. CINergy Services, Inc.

[Docket No. ER96-24-000]

Take notice that on October 3, 1995, CINergy Services, Inc. (CINergy) tendered for filing service agreements under CINergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between CINergy and MidCon Power Services Corporation.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 23. Coral Power, Inc.

[Docket No. ER96-25-000]

Take notice that on October 3, 1995, Coral Power, Inc. petitioned the Commission for acceptance of Coral's Rate Schedule FERC No. 1, providing for the sale of electricity at market-based

rates; the granting of certain blanket approvals; and the waiver of certain Commission regulations. Coral is a wholly-owned indirect subsidiary of a limited partnership comprised of wholly-owned subsidiaries of Shell Oil Company and Tejas Gas Corp.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 24. Southern California Edison Company

[Docket No. ER96-26-000]

Take notice that on October 4, 1995, Southern California Edison Company (Edison) tendered for filing a Letter Agreement (Letter Agreement) with the City of Colton (Colton). The Letter Agreement modifies the Rated Capability and Minimum Take Obligation referenced in the Supplemental Agreement to the 1990 Integrated Operations Agreement for the integration of Colton's entitlement in the Idaho Power Sale Agreement, Commission Rate Schedule No. 249.13.

Edison requests waiver of the Commission's 60 day notice requirements and an effective date of November 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 25. Southern California Edison Company

[Docket No. ER96-27-000]

Take notice that on October 4, 1995, Southern California Edison Company (Edison) tendered for filing a Letter Agreement (Letter Agreement) with the City of Banning (Banning). The Letter Agreement modifies the Rated Capability and Minimum Take Obligation referenced in the Supplemental Agreement to the 1990 Integrated Operations Agreement for the integration of Banning's entitlement in the Idaho Power Sale Agreement, Commission Rate Schedule No. 248.14.

Edison requests waiver of the Commission's 60 day notice requirements and an effective date of November 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of California and all interested parties.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. Southern California Edison Company

[Docket No. ER96-28-000]

Take notice that on October 4, 1995, Southern California Edison Company (Edison) tendered for filing a Letter Agreement (Letter Agreement) with the City of Azusa (Azusa). The Letter Agreement modifies the Rated Capability and Minimum Take Obligation referenced in the Supplemental Agreement to the 1990 Integrated Operations Agreement for the integration of Azusa's entitlement in the Idaho Power Sale Agreement, Commission Rate Schedule No. 247.13.

Edison requests waiver of the Commission's 60 day notice requirements and an effective date of November 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of California and all interested parties.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

27. Puget Sound Power & Light Company

[Docket No. ER96-29-000]

Take notice that on October 4, 1995, Puget Sound Power & Light Company (Puget) tendered for filing as a change in the rate schedule, an Exchange Agreement by and between Puget and British Columbia Power Exchange Corporation (Powerex). A copy of the filing was served upon Powerex.

Puget states that the Exchange Agreement involves the nonfirm exchange of energy and power between specified points of delivery of Puget and Powerex.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

28. Arizona Public Service Company

[Docket No. ER96-30-000]

Take notice that on October 4, 1995, Arizona Public Service Company (APS) tendered for filing a Service Agreement under APS-Electric Tariff Original Volume No. 1 (APS Tariff) with the following entity:

The City of Needles.

A copy of this filing has been served on the above listed entity and the Arizona Corporation Commission.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

29. New England Power Company

[Docket No. ER96-31-000]

Take notice that on October 4, 1995, New England Power Company (NEP) filed an Interconnection System Study

Agreement (Agreement) between Reading Municipal Light Department (Reading) and NEP, under which NEP has agreed to conduct an interconnection study relative to the interconnection of Reading's proposed North Reading Substation with NEP's transmission system. NEP requests an effective date of December 3, 1995.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

30. Kansas City Power & Light Company

[Docket No. ER96-32-000]

Take notice that on October 5, 1995, Kansas City Power & Light Company (KCPL) tendered for filing a Service Agreement dated September 20, 1995, between KCPL and Heartland Energy Services, Inc. (Heartland). KCPL proposes an effective date of September 20, 1995, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and Heartland.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges which are conditionally accepted for filing by the Commission in Docket No. ER94-1045-000.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

31. Kansas City Power & Light Company

[Docket No. ER96-33-000]

Take notice that on October 5, 1995, Kansas City Power & Light Company (KCPL) tendered for filing a Service Agreement dated September 20, 1995, between KCPL and MidCon Power Service Corp. (MidCon). KCPL proposes an effective date of September 20, 1995, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and Heartland.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges which are conditionally accepted for filing by the Commission in Docket No. ER94-1045-000.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

32. PacifiCorp

[Docket No. ER96-35-000]

Take notice that on October 6, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the

Commission's Rules and Regulations, Service Agreements with Hinson Power Company, Inc. (Hinson), Associated Power Services, Inc. (APSI) and Illinova Power Marketing Inc. (Illinova) under, PacifiCorp's FERC Electric Tariff, Second Revised Volume No. 3, Service Schedule PPL-3.

Copies of this filing were supplied to Hinson, APSI, Illinova, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

33. Wisconsin Public Service

[Docket No. ER96-36-000]

Take notice that on October 6, 1995, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Transmission Service Agreement between WPSC and Wisconsin Power and Light. The Agreement provide for transmission service under the T-1 Transmission Tariff, FERC Original Volume No. 4.

WPSC asks that the agreement become effective retroactively to the date of execution by WPSC.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

34. The Washington Water Power Company

[Docket No. ER96-37-000]

Take notice that on October 6, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No 4 with Calpine Power Marketing, Inc. along with a Certificate of Concurrence with respect to exchanges. WWP requests waiver of the prior notice requirement and requests an effective date of November 1, 1995.

A signed Certificate of Concurrence with respect to exchanges for Associated Power Services, Inc. is also submitted with this filing. The executed service agreement was approved in Docket No. ER95-806-000.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

35. Commonwealth Electric Company, Cambridge Electric Light Company

[Docket No. ER96-38-000]

Take notice that on October 6, 1995, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the "Companies", tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Customers:

Central Vermont Public Service Corporation  
Chicopee Municipal Lighting Plant  
South Hadley Electric Light Department

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariff's designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 3) and Cambridge's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and the Customers to enter into separately scheduled transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

36. Cinergy Services, Inc.

[Docket No. ER96-39-000]

Take notice that on October 6, 1995, Cinergy Services, Inc. (CINERGY), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated September 1, 1995, between CINERGY, CG&E, PSI and Koch Power Services, Inc. (KOCH).

The Interchange Agreement provides for the following service between CINERGY and KOCH.

1. Exhibit A—Power Sales by KOCH
2. Exhibit B—Power Sales by CINERGY

CINERGY and KOCH have requested an effective date of November 1, 1995.

Copies of the filing were served on Koch Power Services, Inc., the Texas Public Utility Commission, the Kentucky Public Service Commission, Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

37. Cinergy Services, Inc.

[Docket No. ER96-40-000]

Take notice that on October 6, 1995, Cinergy Services, Inc. (Cinergy), tendered for filing service agreements under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and Kentucky Utilities Company.

Cinergy is requesting an effective date of October 1, 1995.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

38. Enova Energy Management, Inc.

[Docket No. ER96-41-000]

Take notice that on October 6, 1995, Enova Energy Management, Inc. (Enova), tendered for filing an application for waivers and blanket approvals under regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1. Enova is a wholly-owned subsidiary of San Diego and Electric Company.

Enova intends to engage in electric capacity and energy transactions as a marketer. In these transactions Enova intends to charge market rates as mutually agreed to by Enova and the purchaser. All other terms of the transaction would also be determined by negotiation between the parties. All sales and purchasers will be arms-length transactions.

*Comment date:* November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

39. El Paso Electric Company

[Docket No. ES96-4-000]

Take notice that on October 11, 1995, El Paso Electric Company (El Paso) filed application under § 204 of the Federal Power Act seeking authorization to issue securities and assume obligations and liabilities under a primary plan and an alternative plan associated with El Paso's reorganization and emergence from bankruptcy. Under the primary plan El Paso would issue several series of first mortgage bonds, preferred stock and common stock. Under the alternate plan, El Paso would issue first mortgage bonds, second mortgage bonds, subordinated debentures, preferred stock, and common stock.

*Comment date:* November 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-26596 Filed 10-25-95; 8:45 am]

BILLING CODE 6717-01-P

## Office of Energy Efficiency and Renewable Energy

### State Energy Advisory Board

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463; 86 Stat. 770), notice is hereby given of the following meeting of the State Energy Advisory Board.

**DATE AND TIME:** November 30–December 1, 1995 from 9:00 am to 5:00 pm.

**PLACE:** The Madison Hotel, 15th and M Streets, Washington, DC, 20005.

**FOR FURTHER INFORMATION CONTACT:** William J. Raup, Office of Technical and Financial Assistance (EE-50), Energy Efficiency and Renewable Energy, U.S. Department of Energy, Washington, DC 20585, Telephone 202/586-2214.

### SUPPLEMENTARY INFORMATION:

#### Purpose of the Board

To make recommendations to the Assistant Secretary for Energy Efficiency and Renewable Energy regarding goals and objectives and programmatic and administrative policies, and to otherwise carry out the Board's responsibilities as designated in the State Energy Efficiency Programs Improvement Act of 1990 (P.L. 101-440).

#### Tentative Agenda

Briefings on, and discussions of:

- The FY 1996 Federal budget for Energy Efficiency and Renewable Energy programs, as passed by Congress.