

appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
Secretary.

[FR Doc. 95-26909 Filed 10-30-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket Nos. RP92-134-014 and RP93-15-010]**

**Southern Natural Gas Company;  
Notice of Settlement Compliance Filing**

October 25, 1995.

Take notice that on October 19, 1995, Southern Natural Gas Company (Southern) submitted for filing to become part of its FERC Gas Tariff, Seventh Revised Volume No. 1, certain revised tariff sheets with the proposed effective dates as noted.

Southern states that these tariff sheets (1) set forth recalculated base tariff rates for contesting parties under the Stipulation and Agreement in Docket Nos. RP89-224-012, et al., dated March 15, 1995 (Stipulation), (2) implement various provisions of the Stipulation, and (3) comply with various merit determinations made by the Commission in its Order.

Southern states that copies of the filing were served upon Southern's customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before November 1, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 95-26910 Filed 10-30-95; 8:45 am]

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**[Docket No. RP90-108-028]**

**Columbia Gas Transmission Corporation; Notice of Refund Report**

October 25, 1995.

Take notice that on September 29, 1995, Columbia Gas Transmission Corporation (Columbia Gas) tendered

for filing with the Federal Energy Regulatory Commission (Commission) its Refund Report made to comply with the Commission's order dated April 16, 1992, and the April 17, 1995, Offer of Settlement filed in Docket Nos. GP94-02, et al. (Customer Settlement) as approved by the Commission on June 15, 1995.

Columbia Gas states that the report shows that on August 28, 1995, Columbia made lump sum partial refunds to its customers for the period July 1, 1991 through November 30, 1991 in the amount of \$30,116,553.70 (\$23,159,674.39 principal and \$6,956,879.31 interest).

Article III of the Customer Settlement provides for the partial payment of refunds in Columbia Docket No. RP90-108 within 30 days after the date of an initial order of the United States Bankruptcy Court for the District of Delaware (Bankruptcy Court) approving such partial payment. The Bankruptcy Court issued an order approving a partial payment on August 4, 1995.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before November 1, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 95-26911 Filed 10-30-95; 8:45 am]

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**[Docket No. RP90-107-026]**

**Columbia Gulf Transmission Company; Notice of Refund Report**

October 25, 1995.

Take notice that on September 29, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing with the Federal Energy Regulatory Commission (Commission) its Refund Report made to comply with the Commission's order dated April 16, 1992, and the April 17, 1995 Offer of Settlement filed in Docket Nos. RP90-107, et al. (Customer Settlement) as approved by the Commission on June 15, 1995.

Columbia Gulf states that the report shows that on August 28, 1995,

Columbia Gulf made lump sum partial refunds to its customers for the period November 30, 1990 through November 30, 1991 in the amount of \$6,719,302.27, including interest.

Article III of the Customer Settlement provides for the partial payment of refunds in Columbia Gulf Docket No. RP90-107 within 30 days after the date of an initial order of United States Bankruptcy Court for the District of Delaware (Bankruptcy Court) approving such partial payment. The Bankruptcy Court issued an order approving a partial payment on August 4, 1995.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before November 1, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of Columbia Gulf's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 95-26912 Filed 10-30-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. GT96-14-000]**

**Northwest Pipeline Corporation; Notice of Refund Report**

October 25, 1995.

Take notice that on October 19, 1995, Northwest Pipeline Corporation (Northwest) tendered for filing with the Federal Energy Regulatory Commission (Commission) a refund report in the above referenced docket.

Northwest states that on September 29, 1995, it received \$775,611 from the Gas Research Institute (GRI) which represented an overcollection of the 1994 GRI funding target level set for Northwest by GRI. This refund is in compliance with the Stipulation and Agreement Concerning Post-1993 GRI Funding Mechanism in Docket No. RP92-133-001 (Phase I) and the Commission's February 22, 1995 Order Approving Refund Methodology for 1994 Overcollections in Docket No. RP95-124-000. On October 13, 1995, Northwest states that it credited this amount to those firm customers of Northwest who received nondiscounted service during 1994 in proportion to the GRI surcharges such customers paid during 1994.

Northwest states that a copy of this filing has been served upon Northwest's affected customers and upon interested state regulatory commissions.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before November 1, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-26913 Filed 10-30-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. GT96-13-000]**

**Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

October 25, 1995.

Take notice that on October 19, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing a Report of Gas Research Institute (GRI) Refund. The refund report is being made in accordance with Ordering Paragraph C of the Commission's February 22, 1995, Order Approving Refund Methodology for 1994 Overcollections in GRI's Docket No. RP95-124-000.

Algonquin states it has flowed through its share of the GRI refund as a credit on the October 7, 1995, invoices to its eligible firm customers. Algonquin states that the refund totalling \$683,921.00 represented GRI's overcollection of GRI surcharges for the period January 1, 1994 through December 31, 1994.

Algonquin notes that a copy of this filing is being served upon each affected customer and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on

or before November 1, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-26914 Filed 10-30-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ES96-2-000]**

**Central Illinois Light Company; Notice of Application**

October 25, 1995.

Take notice that on October 6, 1995, Central Illinois Light Company filed an application under § 204 of the Federal Power Act seeking authorization to issue short-term notes, from time to time, in an aggregate amount not exceed \$66 million principal amount outstanding at any one time, during the period from January 1, 1996 to December 31, 1997, with final maturities not later than December 31, 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before November 5, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-26915 Filed 10-30-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-650-002]**

**Questar Pipeline Company; Notice of Amendment to Application**

October 25, 1995.

Take notice that on October 20, 1995, Questar Pipeline Company (Questar Pipeline), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP95-650-002 a second

amendment to its application in Docket No. CP95-650-000, pursuant to Section 7(b) of the Natural Gas Act (NGA), seeking authority to abandon certain certificated facilities by transfer to Questar Gas Management Company (QGM), all as more fully set forth in the amendment that is on file with the Commission and open to public inspection.

Questar Pipeline proposes, by this amendment, to include in the assets to be transferred to QGM: (1) Jurisdictional Lateral No. 17 (JL No. 17), comprising 14,585 feet of 8-inch diameter pipeline, and associated metering and regulating facilities, originally referred to as the Dry Piney Exchange Station, and (2) the Riley Ridge M&R Station, comprising one 2-inch and one 6-inch meter run, various valves and appurtenant facilities located in Section 12, Township 27 North, Range 114 West, Sublette County, Wyoming. It is stated that the gross plant investment values for JL No. 17 and the Riley Ridge M&R Station, as of May 31, 1995, are \$88,381 and \$64,615, respectively.

Questar Pipeline explains that this amendment is submitted in response to the intervention and protest filed by Exxon Company, U.S.A. (Exxon), in this proceeding on September 6, 1995. It is further explained that Questar Pipeline concurs with Exxon's assertions that Questar Pipeline's 8-inch, 2.76-mile JL No. 17 and associated facilities should more properly be classified as gathering because JL No. 17 connects Questar Pipeline's Dry Piney gathering system with two Williams Field Services' gathering laterals.

Questar Pipeline asserts that, upon receipt of the requested authorizations, QGM will own and operate these facilities as part of its nonjurisdictional gathering system, exempt from the Commission's jurisdiction under NGA Section 1(b).

Any person desiring to be heard or to make any protest with reference to said amendment to the application should on or before November 15, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene