

Northwest states that a copy of this filing has been served upon Northwest's affected customers and upon interested state regulatory commissions.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before November 1, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26913 Filed 10-30-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-13-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

October 25, 1995.

Take notice that on October 19, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing a Report of Gas Research Institute (GRI) Refund. The refund report is being made in accordance with Ordering Paragraph C of the Commission's February 22, 1995, Order Approving Refund Methodology for 1994 Overcollections in GRI's Docket No. RP95-124-000.

Algonquin states it has flowed through its share of the GRI refund as a credit on the October 7, 1995, invoices to its eligible firm customers. Algonquin states that the refund totalling \$683,921.00 represented GRI's overcollection of GRI surcharges for the period January 1, 1994 through December 31, 1994.

Algonquin notes that a copy of this filing is being served upon each affected customer and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on

or before November 1, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26914 Filed 10-30-95; 8:45 am]

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[Docket No. ES96-2-000]

Central Illinois Light Company; Notice of Application

October 25, 1995.

Take notice that on October 6, 1995, Central Illinois Light Company filed an application under § 204 of the Federal Power Act seeking authorization to issue short-term notes, from time to time, in an aggregate amount not exceed \$66 million principal amount outstanding at any one time, during the period from January 1, 1996 to December 31, 1997, with final maturities not later than December 31, 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before November 5, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26915 Filed 10-30-95; 8:45 am]

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[Docket No. CP95-650-002]

Questar Pipeline Company; Notice of Amendment to Application

October 25, 1995.

Take notice that on October 20, 1995, Questar Pipeline Company (Questar Pipeline), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP95-650-002 a second

amendment to its application in Docket No. CP95-650-000, pursuant to Section 7(b) of the Natural Gas Act (NGA), seeking authority to abandon certain certificated facilities by transfer to Questar Gas Management Company (QGM), all as more fully set forth in the amendment that is on file with the Commission and open to public inspection.

Questar Pipeline proposes, by this amendment, to include in the assets to be transferred to QGM: (1) Jurisdictional Lateral No. 17 (JL No. 17), comprising 14,585 feet of 8-inch diameter pipeline, and associated metering and regulating facilities, originally referred to as the Dry Piney Exchange Station, and (2) the Riley Ridge M&R Station, comprising one 2-inch and one 6-inch meter run, various valves and appurtenant facilities located in Section 12, Township 27 North, Range 114 West, Sublette County, Wyoming. It is stated that the gross plant investment values for JL No. 17 and the Riley Ridge M&R Station, as of May 31, 1995, are \$88,381 and \$64,615, respectively.

Questar Pipeline explains that this amendment is submitted in response to the intervention and protest filed by Exxon Company, U.S.A. (Exxon), in this proceeding on September 6, 1995. It is further explained that Questar Pipeline concurs with Exxon's assertions that Questar Pipeline's 8-inch, 2.76-mile JL No. 17 and associated facilities should more properly be classified as gathering because JL No. 17 connects Questar Pipeline's Dry Piney gathering system with two Williams Field Services' gathering laterals.

Questar Pipeline asserts that, upon receipt of the requested authorizations, QGM will own and operate these facilities as part of its nonjurisdictional gathering system, exempt from the Commission's jurisdiction under NGA Section 1(b).

Any person desiring to be heard or to make any protest with reference to said amendment to the application should on or before November 15, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene

in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Questar Pipeline to appear or be represented at the hearing. Lois D. Cashell,

Secretary.

[FR Doc. 95-26916 Filed 10-30-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1181-005, et al.]

**C.C. Pace Energy Services, et al.;
Electric Rate and Corporate Regulation
Filings**

October 23, 1995

Take notice that the following filings have been made with the Commission:

1. C.C. Pace Energy Services

[Docket No. ER94-1181-005]

Take notice that on October 18, 1995, C.C. Pace Energy Services, Inc. filed certain information as required by the Commission's order dated July 25, 1994, in Docket No. ER94-1181-000. Copies of C.C. Pace Energy Services, Inc.'s informational filing are on file with the Commission and are available for public inspection.

2. Ashton Energy Corporation

[Docket No. ER94-1246-005]

Take notice that on October 10, 1995, Ashton Energy Corporation (Ashton Energy) filed certain information as required by the Commission. Copies of Ashton Energy's informational filing are on file with the Commission and are available for public inspection.

3. AIG Trading Corporation

[Docket No. ER94-1691-007]

Take notice that on October 10, 1995, AIG Trading Corporation (AIG) filed

certain information as required by the Commission's January 19, 1995, order in Docket No. ER94-1691-000. Copies of AIG's informational filing are on file with the Commission and are available for public inspection.

4. KCS Power Marketing, Inc.

[Docket No. ER95-208-003]

Take notice that on October 11, 1995, KCS Power Marketing, Inc. (KPM) filed certain information as required by the Commission's March 2, 1995, order in Docket No. ER95-208-000. Copies of KPM's informational filing are on file with the Commission and are available for public inspection.

5. Wilson Power & Gas Smart, Inc.

[Docket No. ER95-751-003]

Take notice that on October 10, 1995, Wilson Power & Gas Smart, Inc. filed certain information as required by the Commission's letter order dated April 25, 1995, in Docket No. ER95-751-000. Copies of Wilson Power & Gas Smart Inc.'s informational filing are on file with the Commission and are available for public inspection.

6. Delhi Energy Services, Inc.

[Docket No. ER95-940-002]

Take notice that on October 18, 1995, Delhi Energy Services, Inc. (Delhi) filed certain information as required by the Commission's order dated June 1, 1995, in Docket No. ER95-940-000. Copies of Delhi's informational filing are on file with the Commission and are available for public inspection.

7. Southwestern Public Service
Company

[Docket No. ER95-1138-002]

Take notice that on October 2, 1995, Southwestern Public Service Company tendered for filing a compliance filing in the above-referenced docket. Comment date: November 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Cleveland Electric Illuminating
Company

[Docket No. ER95-1194-001]

Take notice that on October 12, 1995, Cleveland Electric Illuminating Company tendered for filing revisions to the June 9, 1995, filing in the above-referenced docket.

Comment date: November 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Virginia Electric and Power
Company

[Docket No. ER95-1383-002]

Take notice that on October 13, 1995, Virginia Electric and Power Company tendered for filing its refund report in the above-referenced docket.

Comment date: November 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Otter Tail Power Company

[Docket No. ER95-1555-000]

Take notice that on October 10, 1995, Otter Tail Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. USGen Power Services, L.P.

[Docket No. ER95-1625-000]

Take notice that on October 17, 1995, USGen Power Services, L.P. filed an amendment to its application under Section 205 of the Federal Power Act.

Comment date: November 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. New York State Electric & Gas
Corporation

[Docket No. ER95-1678-000]

Take notice that on October 6, 1995, New York State Electric & Gas Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: November 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Commonwealth Edison Company

[Docket No. ER96-42-000]

Take notice that on October 6, 1995, Commonwealth Edison Company (ComEd) submitted a Service Agreement establishing InterCoast Power Marketing Company (InterCoast) as a customer under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of September 6, 1995, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon InterCoast and the Illinois Commerce Commission.

Comment date: November 6, 1995, in accordance with Standard Paragraph E at the end of this notice.