filing should on or before the comment date file with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27197 Filed 11-1-95; 8:45 am] BILLING CODE 6717-01-M

[Docket No. QF95-302-000]

Brooklyn Navy Yard Cogeneration Partners, L.P.; Notice of Amendment to Filina

October 27, 1995.

On October 19, 1995, Brooklyn Navy Yard Cogeneration Partners, L.P. tendered for filing a supplement to its filing in this docket.

The supplement pertains to the ownership structure and technical aspects of the facility. No determination has been made that the submittal constitutes a complete filing.

Any person desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene

or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protest must be filed by November 20, 1995, and must be served on the Applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Lois D. Cashell,

Secretary.

[FR Doc. 95-27177 Filed 11-1-95; 8:45 am] BILLING CODE 6717-01-M

[Docket No. ER94-1161-006]

Direct Electric, Inc.; Notice of Filing

October 27, 1995.

Take notice that on October 10, 1995, Direct Electric, Inc. tendered for filing certain information as required by the Commission's letter order dated July 18, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27178 Filed 11-1-95; 8:45 am] BILLING CODE 6717-01-M

Florida Gas Transmission Company; **Notice of Transition Cost Recovery** Report

October 27, 1995.

Take notice that on October 25, 1995. Florida Gas Transmission Company ("FGT") tendered for filing a Transition Cost Recovery Report pursuant to Section 24 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1.

FGT states that the Transition Cost Recovery Report filed summarizes the activity which has occurred in its TCR Account and Order 636 Account through October, 1995 and includes \$338,770 of recoverable 636 transition costs not previously reported. Because the currently effective TCR and 636 reservation charge and TCR usage surcharge rates are at the maximum levels permitted by FGT's tariff, no tariff revisions are required as a result of this filing.

Copies of the report were mailed to all customers serviced under the rate

schedules affected by the report and the interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before November 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27179 Filed 11-01-95; 8:45 am] BILLING CODE 6717-01-M

[Docket No. ER95-1421-001]

JPower Inc.; Notice of Filing

October 27, 1995.

Take notice that on October 19, 1995, JPower Inc. filed certain information as required by the Commission's August 25, 1995, order in Docket No. ER95-1421-000. Copies of JPower Inc.'s informational filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27180 Filed 11-1-95; 8:45 am] BILLING CODE 6717-01-M

[Docket No. ER96-104-000]

Montaup Electric Company; Notice of Filing

October 27, 1995.

Take notice that on October 17, 1995, Montaup Electric Company (Montaup), tendered for filing 1) executed unit sales service agreements under Montaup's FERC Electric Tariff, Original Volume No. III, and 2) executed service agreements for the sale of system capacity and associated energy under Montaup's FERC Electric Tariff, Original Volume No. IV with the following companies (Buyers):

- 1. PECO Energy Company (PECO);
- 2. Phibro, Inc. (Phibro);
- 3. Electric Clearinghouse, Inc. (ECI);
- 4. Coastal Electric Services Company (CESC);

- North American Energy Conservation, Inc. (NAEC);
- KCS Power Marketing, Inc. (KCS); and
- 7. United Illuminating Company (UI).

The latter service agreements allow Buyers, through certificates of concurrence, to provide capacity from one of Buyers' units, which enables Montaup to make a system sale while maintaining its minimum monthly system capability required under the present NEPOOL Agreement.

The transactions under the service agreements are purely voluntary and will be entered into only if mutually beneficial and agreeable. Montaup requests a waiver of the sixty-day notice requirement so that the service agreements may become effective September 20, 1995 for the PECO, Phibro, ECI, CESC, and UI agreements and October 3, 1995 for the NAEC and KCS agreements.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before November 9, 1995. Protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Lois D. Cashell,

Secretary.

[FR Doc. 95–27181 Filed 11–1–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP96-16-000]

Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

October 27, 1995.

Take notice that on October 24, 1995, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, revised tariff sheets to be effective November 1, 1995.

Natural states that the purpose of the filing is to establish a mechanism for the recovery of costs assessed to Natural by Great Lakes Gas Transmission Limited Partnership (Great Lakes) as a result of the Commission's "Order on Remand"

issued July 26, 1995, in Docket No. RP91–143. That order allowed Great Lakes to implement rolled-in pricing for certain expansion facilities, reversing a prior Commission decision. The proposed mechanism would become new Section 47 of the General Terms and Conditions of Natural's FERC Gas Tariff, Sixth Revised Volume No. 1.

Natural has requested waiver of the thirty (30) day filing requirement, to allow the revised tariff sheets to become effective as of November 1, 1995, given the effective date (October 1) of increased charges by Great Lakes to Natural.

Natural states that a copy of the filing is being mailed to Natural's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before November 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95–27182 Filed 11–1–95; 8:45 am] BILLING CODE 6717–01–M

[Project No. 11447-001 Oregon]

North Unit Irrigation District; Notice of Surrender of Preliminary Permit

October 27, 1995.

Take notice that North Unit Irrigation district, Permittee for the Wickiup Project No. 11447, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11447 was issued March 14, 1994, and would have expired February 28, 1997. The project would have been located on the Deschutes River, in Deschutes County, Oregon.

The Permittee filed the request on October 16, 1995, and the preliminary permit for Project No. 11447 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR

385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Lois D. Cashell,

Secretary.

[FR Doc. 95–27176 Filed 11–1–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP96-35-000]

Steuben Gas Storage Company; Notice of Application

October 27, 1995.

Take notice that on October 24, 1995, Steuben Gas Storage Company (Steuben), 500 Renaissance Center, Detroit, Michigan 48243, filed an application for a blanket certificate of public convenience and necessity authorizing the storage of natural gas, at Steuben's Adrian storage field, pursuant to 18 CFR 284.221, of the Federal Energy Regulatory Commission's Regulations, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Steuben states that the purpose of this filing is to comply with Ordering Paragraph (D) of the Commission's July 28, 1995, "Preliminary Determination on Non-Environmental Issues", at Docket Nos. CP95–119–000 and CP95–119–001, requiring Steuben to apply for a blanket certificate under Part 284 and file an open-access tariff for its Adrian storage field storage services.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 3, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by