

5. North American Energy Conservation, Inc. (NAEC);
6. KCS Power Marketing, Inc. (KCS); and
7. United Illuminating Company (UI).

The latter service agreements allow Buyers, through certificates of concurrence, to provide capacity from one of Buyers' units, which enables Montaup to make a system sale while maintaining its minimum monthly system capability required under the present NEPOOL Agreement.

The transactions under the service agreements are purely voluntary and will be entered into only if mutually beneficial and agreeable. Montaup requests a waiver of the sixty-day notice requirement so that the service agreements may become effective September 20, 1995 for the PECO, Phibro, ECI, CESC, and UI agreements and October 3, 1995 for the NAEC and KCS agreements.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before November 9, 1995. Protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-27181 Filed 11-1-95; 8:45 am]  
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**[Docket No. RP96-16-000]**

**Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff**

October 27, 1995.

Take notice that on October 24, 1995, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, revised tariff sheets to be effective November 1, 1995.

Natural states that the purpose of the filing is to establish a mechanism for the recovery of costs assessed to Natural by Great Lakes Gas Transmission Limited Partnership (Great Lakes) as a result of the Commission's "Order on Remand"

issued July 26, 1995, in Docket No. RP91-143. That order allowed Great Lakes to implement rolled-in pricing for certain expansion facilities, reversing a prior Commission decision. The proposed mechanism would become new Section 47 of the General Terms and Conditions of Natural's FERC Gas Tariff, Sixth Revised Volume No. 1.

Natural has requested waiver of the thirty (30) day filing requirement, to allow the revised tariff sheets to become effective as of November 1, 1995, given the effective date (October 1) of increased charges by Great Lakes to Natural.

Natural states that a copy of the filing is being mailed to Natural's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before November 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-27182 Filed 11-1-95; 8:45 am]  
BILLING CODE 6717-01-M

**[Project No. 11447-001 Oregon]**

**North Unit Irrigation District; Notice of Surrender of Preliminary Permit**

October 27, 1995.

Take notice that North Unit Irrigation district, Permittee for the Wickiup Project No. 11447, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11447 was issued March 14, 1994, and would have expired February 28, 1997. The project would have been located on the Deschutes River, in Deschutes County, Oregon.

The Permittee filed the request on October 16, 1995, and the preliminary permit for Project No. 11447 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR

385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-27176 Filed 11-1-95; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. CP96-35-000]**

**Steuben Gas Storage Company; Notice of Application**

October 27, 1995.

Take notice that on October 24, 1995, Steuben Gas Storage Company (Steuben), 500 Renaissance Center, Detroit, Michigan 48243, filed an application for a blanket certificate of public convenience and necessity authorizing the storage of natural gas, at Steuben's Adrian storage field, pursuant to 18 CFR 284.221, of the Federal Energy Regulatory Commission's Regulations, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Steuben states that the purpose of this filing is to comply with Ordering Paragraph (D) of the Commission's July 28, 1995, "Preliminary Determination on Non-Environmental Issues", at Docket Nos. CP95-119-000 and CP95-119-001, requiring Steuben to apply for a blanket certificate under Part 284 and file an open-access tariff for its Adrian storage field storage services.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 3, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by

Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Steuben to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-27183 Filed 11-1-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-206-003]

**Tennessee Gas Pipeline Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

October 27, 1995.

Take notice that on October 24, 1995, Tennessee Gas Pipeline Company (Tennessee), filed to move the following revised tariff sheet into effect as of November 13, 1995:

Substitute Second Revised Sheet No. 316

Tennessee hereby re-submits Substitute Second Revised Sheet No. 316. Tennessee states that this sheet is being re-submitted to correct a pagination error from the October 13, 1995 filing.

Any person desiring to protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 211 of the commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before November 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-27184 Filed 11-1-95; 8:45 am]

BILLING CODE 6717-01-M

**Office of Fossil Energy**

[FE Docket No. 95-71-NG]

**Amoco Energy Trading Corp., Order  
Granting Blanket Authorization To  
Export Natural Gas to Mexico**

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Amoco Energy Trading Corporation (Amoco) authorization to export a total of up to 300 Bcf of natural gas to Mexico. This export authorization shall extend for a period of two years beginning on the date of the first export delivery after November 8, 1995.

Amoco's order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., October 17, 1995.

Clifford P. Tomaszewski,

*Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 95-27232 Filed 11-1-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No. 95-79-NG]

**Washington Natural Gas Company;  
Order Granting Blanket Authorization  
To Import Natural Gas From Canada**

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Washington Natural Gas Company blanket authorization to import up to 50 Bcf of natural gas from Canada. The import authorization is for a period of two years beginning on the date of the initial delivery after November 30, 1995.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C. on October 13, 1995.

Clifford P. Tomaszewski,

*Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 95-27233 Filed 11-1-95; 8:45 am]

BILLING CODE 6450-01-P

**FEDERAL RESERVE SYSTEM**

**Agency Forms Under Review**

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Notice.

**BACKGROUND:** On June 15, 1984, the Office of Management and Budget (OMB) delegated to the Board of Governors of the Federal Reserve System (Board) its approval authority under the Paperwork Reduction Act of 1995, as per 5 CFR 1320.16, to approve of and assign OMB control numbers to collection of information requests and requirements conducted or sponsored by the Board under conditions set forth in 5 CFR 1320 Appendix A.1. The Federal Reserve may not conduct or sponsor, and the respondent is not required to respond to, an information collection that has been extended, revised, or implemented on or after October 1, 1995, unless it displays a currently valid OMB control number. Board-approved collections of information will be incorporated into the official OMB inventory of currently approved collections of information. A copy of the OMB 83-I and supporting statement and the approved collection of information instrument(s) will be placed into OMB's public docket files. The following information collections, which are being handled under this delegated authority, have received initial Board approval and are hereby published for comment. At the end of the comment period, the proposed information collection, along with an analysis of comments and recommendations received, will be submitted to the Board for final approval under OMB delegated authority. Comments are invited on:

(a) whether the proposed collection of information is necessary for the proper performance of the Federal Reserve's functions; including whether the information has practical utility;

(b) the accuracy of the Federal Reserve's estimate of the burden of the proposed information collection, including the validity of the methodology and assumptions used;

(c) ways to enhance the quality, utility, and clarity of the information to be collected; and